## 2x660 MW KHURJA STPP

**VOLUME – II B** CIVIL, STRUCTURAL & ARCHITECTURAL WORKS

SPECIFICATION NO. PE-TS-475-600-C001

SECTION - C SPECIFIC TECHNICAL REQUIREMENTS

Customer



THDC INDIA LIMITED

## Consultant



NTPC LIMITED



BHARAT HEAVY ELECTRICALS LIMITED

**NEW DELHI** 

CLAUSE NO.	एनरीपीझी NTPC	TECHNICAL REQUIREM	ENTS	S	
1.00.00	GENERAL				
1.01.00	general arrangement	to cover, survey works , site le drawings, construction and fat ction of all civil, structural and arc	prication drawings, supply	of labour&	
	given hereinafter. The	items of work under this specifie complete work under this scop plant and systems, facilities, etc.	e is referred to as civil wo	rks. Various	
	The work to be performed under this specification consists of design, engineering, construction, erection and providing all labour, materials, consumables, equipment, temporary works, temporary storage sheds, temporary colony for labour and staff, temporary site offices, constructional plants, fuel supply, transportation and all incidental items not shown or specified but reasonably implied or necessary for the completion and proper functioning of the plant, all in strict accordance with the specifications including revisions and amendments thereto as may be required during the execution of work.				
	All construction materials including cement, reinforcement steel, coarse & fine aggregate, structural steel and construction water etc., shall be arranged by the Bidder.				
	The scope shall also include setting up by the Bidder a complete testing laboratory in the field to carry out all relevant tests for structural steel, reinforcement steel & reinforced concrete (RCC) works.				
	Preliminary geotechnical investigation in the proposed area has been carried out by theOwner and the bore-log data is furnished in Annexure 'C'. Detailed GeotechnicalInvestigation shall be carried out by the bidder.				
	The work shall be carried out according to the design/drawings to be developed by the Bidder and approved by the Employer. For all buildings, facilities, systems, structures, etc., necessary layout and details are to be developed by the Bidder keeping in view the statutory and functional requirements and providing enough space and access for operation, use and maintenance. The Bidder's work shall cover the complete requirements as per IS codes, fire safety norms, requirements of various statutory bodies, International Standards, best prevailing practices and to the complete satisfaction of the Employer.				
	The Bidder shall make the layout and levels of all structures from the general grid of the plot and the nearest GSI benchmark or other acceptable benchmark of Government department. As per the directions of the Engineer. The Bidder shall be solely responsible for the correctness of the layout and levels and shall also provide necessary instruments, materials, access to works, etc., to the Engineer for general checking of the correctness of the civil works.				
	All the quality standards, tolerances, welding standards and other technical requirements shall be strictly adhered to.				
	The Bidder shall fully apprise himself of the prevailing conditions at the proposed site, climatic conditions including monsoon pattern, soil conditions, local conditions and site specific parameters and shall include for all such conditions and contingent measures in the				
( TURBINE GENE	THERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 1 OF 142	

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S		
	bid, including those which may not have been specifically brought out in the specifications.					
	In case of any conflict between stipulations in various portions of the specification, most stringent stipulation would be applicable for implementation by the Bidder without any extract cost to the Employer.					
		anomaly in the design concep a & Design Concept of Buildir all be treated as final.				
		es engaged as detailer for fa for powerhouse structures or y/Cement etc.				
	Bidder shall obtain the engaging them.	approval of detailing agency for	or making fabrication dra	wings before		
TURBINE GENE	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 2 OF 142		

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREM	ENTS	S
2.00.00	SCOPE OF WORK			
2.01.01		or the EPC contractor shall inclu ructural & architectural works and		
2.02.00	<b>Construction Faciliti</b>	es		
	For details of construc	ction facilities refer to Part-A of thi	is specification.	
2.03.00	Exclusions:			
	The details of exclusion	ons and terminal points, refer to F	Part-A of this specification.	
	HERMAL POWER PROJECT 2X660 MW)	TECHNICAL SPECIFICATION SECTION – VI, PART-B	SUB-SECTION-D-01	PAGE
TURBINE GENE	RATOR AND ASSOCIATED	BID DOC. NO.: THDC/RKSH/CC-9915-371	CIVIL WORKS	3 OF 142

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S	
3.00.00 3.01.00	<ul> <li>SUBMISSIONS The following documents and drawing shall be submitted and got approved before commencement of detailed engineering. The list given below is not exhaustive but indicative only. <ul> <li>a) Project design intent, design criteria which shall cover all design aspects, design parameters, material of construction and its specifications, structural idealization including framing system for gravity loads and lateral loads(wind and seismic), load cases, load combinations, assumptions, references, basis of analysis &amp; design of all buildings, machine foundations, facilities, systems and structures etc. </li> <li>b) Survey drawings indicating spot levels for the area under the scope of work.</li> <li>c) Plants 'General Layout Plan' drawing with coordinates of roads, boundary wall, buildings and facilities, pipe/cable corridors, railway lines, Green Belt etc </li> <li>d) Geotechnical investigation report including foundation system recommendations.</li> <li>f) Typical design of pile, if applicable, in terms of type, rated capacity, length, diameter and the termination criteria to locate the founding level. </li> <li>g) Scheme for initial and routine load test of Pile foundation high strain dynamic load test and pile integrity test methodology.</li> <li>h) Details of corrosion protection measures for all structures, foundations etc.</li> <li>i) Architectural concept designs which shall cover all concept plans and elevations, finishes and area statements of all buildings and facilities j) The following sequence of submission of drawings/ documents is to be followed:         <ul> <li>Architectural drawings, wherever applicable</li> </ul> </li> </ul></li></ul>				
3.02.00	<ul> <li>Relevant GA drawings &amp; loading document</li> <li>Analysis &amp; design of structures/ buildings/ facilities with drawings.</li> <li>Analysis &amp; design of foundations with drawings.</li> </ul> The following documents and drawings shall be submitted and got approved before commencementof construction at site:				
	<ul> <li>a) Structural analysis including load calculations and structural analysis models, design calculation of foundations, substructure and superstructure for all buildings, structures, maching foundations (TG, BFPsetc.), facilities and systems.</li> <li>b) Civil, structural and architectural drawings for all foundations, sub-structures and facilities support structures.</li> <li>c) Civil, structural drawings for roads, culverts, bridges, road and rail crossings, and drainage pure structures.</li> </ul>				
	and ducts. e) Architectural prese and document shal f) All architectural dra detail elevations, o schedule (internal & flooring details & p false ceiling, etc., a details like, coping,	wings for sewer, sewage pump ho ntation drawings, detail drawings, p I be duly stamped by the registered awings required for execution of cor detail sections and other miscellan & external), colour schemes (both in attern, Atrium Vault/ Dome inpolyc rchitectural fascia and projections, r , flashing, khurras, water proofing, f own comers, sanitary, plumbing, o	perspective view & 3D mode architect. Instruction work such as deta beous architectural details s internal and external), doors a carbonate sheet in the roof, f miscellaneous stair details & fillet, roof decking, wall clac	el. All drawing ail floor plans, uch as finish and windows, false flooring, architectural	
( TURBINE GENE	L THERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 4 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS
	g) Perspectiveviews of main power house, Service Building and Control Room interiors shal be submitted in Hard Copy in Laminated A-1 Size (Two Numbers) and Soft copy of Autocad Revit drafted views. A panoramic bird's eye view of Overall plant shall be submitted in laminated A-1 Size hardcopy (Two Numbers) and soft copy in AutoCAD.
3.03.00	<ul> <li>The following documents and drawings shall be submitted for Information only before commencement of construction at site:</li> <li>a) Drawings showing underground facilities with co-ordinates and invert levels of the facilities like buried pipes, buried cables, trenches, ducts, sewers, drains, sumps, pits, culverts, manholes, etc.</li> <li>b)Construction and erection procedure for all major structures such as main plant building including control tower, TG foundation and other machine foundations, etc. covered under the Bidder's scope.</li> <li>c) Material test certificates.</li> <li>d)Marking scheme identifying the equipment laydown areas, with distinctive colour scheme</li> <li>e) All statutory clearance and permits from concerned local bodies/authorities, write-up on various statutory requirements and their compliance for various buildings, facilities, structures and systems, etc.</li> </ul>
3.04.00 3.05.00	Soft copy of 3D modeling (including input and output files shall be submitted. All construction drawings shall include total quantity of concrete (grade wise), reinforcemen (diameter wise) and structural steel (section wise).
3.06.00	Design drawings of steel structures shall include the connection, joint & fastener details fo Main columns, Beams & Bracings.
3.07.00	As-built drawings with quantities of various items of work system wise, building wise structure wise, etc. duly certified by Site after execution of work for information/record.
3.08.00	One complete set of applicable standards, references, specifications, code of practice along with soft copy (wherever required with minimum 2 years license fee) to the Engineer for use at site.
3.09.00 3.10.00	Wherever applicable, scheme for dewatering, shoring, and strutting/sheet piling. Commencement of fabrication and erection and construction shall be done after approval of the relevant documents and drawings. All drawings shall be of standard sizes (Metric System) and shall be made on AutoCAD. All documents shall be made using MS office Bidder shall submit all documents and drawings as specified in Part–C (General technical requirement) of the bidding document.
3.11.00	All other design details/drawings or any other submission as indicated elsewhere in this specification and as required by the Employer
( TURBINE GENEI	HERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION - VI, PART-BSUB-SECTION-D-01 SUB-SECTION-D-01PAGE PAGEATOR AND ASSOCIATEDBID DOC. NO.:CIVIL WORKS5 OF 142ACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS5 OF 142

CLAUSE NO.	দ্দেরী্মীর্মা NTPC	TECHNICAL REQUIREM	ENTS	S	
4.00.00	GENERAL LAYOUT	PLAN			
4.01.00	The preliminary layout plan proposed for the project is shown in the drawing no. 9915-999- POC-F-001 titled "General Layout Plan". It shall form the basis for further elaboration by the Bidder for the plant facilities, which are in his scope. Area identified for facilities remain same as indicated in GLP, however, minor modification of locationof building may be done to optimize layout.				
	Bidder shall prepare submit the same for (	the detailed layout of the plant fac Dwner's approval.	cilities which are in his sco	pe and shall	
		e detailed layout, planning his ection strategy he shall ensure the		y upon the	
		requirements including safe dista les/acts/laws including local bye-la		ilities as per	
	of minimum	ouildings and facilities are located 20m with respect to centre line on ntre line of single lane road.			
		nstruction activity shall take into a atching with the phased commission		g of the units	
	contracting a	e requirements with the plant or gencies engaged by Owner. The ly with the Bidder within the plant	ese agencies engaged will		
		construction/erection facilities lik been earmarked on the General Li		, offices and	
		nt facility shall be located within th s etc., except those permitted by C		d the fuel Oil	
	other mode	on of all equipment and materials envisaged by the bidder may be p ect to approval of the Employer.			
	h) All the buildir	ngs and facilities shall be approacl	hable by fire tenders.		
KHURJA SUPER	HERMAL POWER PROJECT	TECHNICAL OPERISION			
	2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 6 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS				
5.00.00	SALIENT FEATURES & DESIGN CONCEPT				
	This section of specification covers salient features and design concepts of Civil, Structural and architectural works pertaining tomain plant buildings and CPUcivil Works,				
5.01.00	Architectural Concepts &Design				
	<ul> <li>a) All the Architectural Design works shall be handled by Professionally Qualified Architects having adequate experience in the design and detailing of Architectural and Interior work of Power Plant Buildings.</li> <li>Bidder may have in-house Architects with the required experience for the above or engage Architect Consultant having similar experience.</li> <li>All the Landscape Design works shall be handled by Professionally Qualified Landscape design architects having adequate experience in the Landscape design and detailing of Large Industrial Projects.</li> <li>Bidder shall submit adequate documentary proof in support of the qualification &amp; experience of Architects and Landscape designers.</li> </ul>				
	b) Power plant buildings shall be architecturally treated, based on functional requirements, in such a way that they retain the desired scale, and present a pleasing composition of mass and void. The overall impact of the buildings shall be one of aesthetically unified architectural treatment having a comprehendible scale, blending colour scheme with the surroundings.				
	c) All buildings and structures shall be architecturally treated in such a way so as to be in complete harmony with the main plant building, surrounding structures and environment Due considerations shall be given to orientation, landscape design, and interior design All finishes for floors, walls, ceiling, structural elements, partitions for offices and industrial areas shall be suitable for their aesthetics, durability and functiona requirements and shall include the latest building material & technology. Consideration shall be given for achieving standardization & fast track construction.				
	d) Overall colour scheme of the Main plant building and other buildings shall be designed judiciously and in a comprehensive manner taking into account the mass and void of buildings, its facade, equipment, exposed structural elements, piping, trestles, bus ducts, and other service elements.				
	e) For adequate light and ventilation, National Building Code recommendations shall be followed. All buildings having height more than 4.0 m shall have fixed glazed ventilators.				
	<ul> <li>f) Architectural design of all Power Plant Building shall be suitable for installation of solar photovoltaic panels on roof tops for renewable energy purpose.</li> </ul>				
	g) All the buildings shall be architecturally designed to meet the National Building Code requirement & Fire Safety Regulations.				
	<ul> <li>h) During design stage, technical specification as prepared shall govern the finishes.Service building,shall be designed as GRIHA (Green Rating for Integrated Habitat Assessment) compliant Green building with a minimum three (3) star rating. Bidder shall perform all services related toGRIHA certification including preliminary</li> </ul>				
	THERMAL POWER PROJECT (2X660 MW)TECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01 CIVIL WORKSPAGE 7 OF 142RATOR AND ASSOCIATED PACKAGESBID DOC. NO.: THDC/RKSH/CC-9915-371SUB-SECTION-D-01 CIVIL WORKSPAGE 7 OF 142				

CLAUSE NO.	TECHNICAL REQUIREMENTS					
	assessment, GRIHA facilitation, simulation& analysis leading to obtaining the final certification by GRIHA.Bidder have to procure and provide renewable energy sources. For information aboutGRIHA, bidder is requested to visit the web site www.grihaindia.org. Bidder shall obtain and submit final certificate from GRIHA to the Owner.All fees required to get GRIHA Certification shall be paid by the Bidder.					
	<ul> <li>All public buildings shall be designed incorporating the provision of barrier free environment for physically disabled persons.</li> </ul>					
	j) All the buildings and site development including landscaping shall be designed to take care of rain water harvesting &ground water recharging. Development of rain water harvesting scheme for the project and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.					
	<ul> <li>k) For Control Rooms inMPHdry wall construction technology shall be incorporated. Control room shall be designed as designer control room with ACP Cladded wall paneling for housing LVS.</li> </ul>					
	<ol> <li>Full glass wall partition with aluminium frame to be provided between CCR, CERof Offsite Control Rooms and MPH Control room.</li> </ol>					
	m) Landscape Development					
	There shall be comprehensive landscape development in entire plant area to create a pleasant and healthy environment. The scope of work for landscape and horticulture work shall include supply and planting of trees, shrubs, hedges/edges/borders, grass lawn around different areas, and plantation along Patrol roads etc. The scope shall also include supply and installation of all landscape furniture i.e. Park-Benches, &gazebos, landscape fountain & water bodies, landscape pavers/ tiles etc.and all associated electrical works/ items, mechanical works/items and civil works and all other work required for completion of landscape development. The landscape design and drawing shall be developed by competent and signed byqualified landscape architect. The landscape shall use the suitable plants and trees preferably local trees, plants, and shrubs. There shall be provision of pathways in and around the landscaped area. Around the pathways and roads, trees shall be planted. Bidder shall procure and install the necessary system for drip/sprinkler irrigation in working condition. There shall be intense landscape with water body development one each near Service building. Minimum size of water bodies shall be 6.0m diameter and 1.0m depth. Detail landscape drawings and detailed bill of quantity for all landscape items shall be submitted.					
	The landscape (including water body) around Service Building shall meet the GRIHA requirement for 3 STAR rating.					
	<ul> <li>n) The development of green belt is not in bidder scope. However, bidder has to plan the facilities leaving the space for green belt as indicated in "General Layout Plan". In addition to that laydown areas and other vacant land of the plant will be used by owner for the development of green belt.</li> </ul>					
	o) All floor areas indicated in subsequent pages shall be total floor area required.					
TURBINE GENE	THERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       (2X660 MW)     SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       RATOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     8 OF 142       PACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     142					

CLAUSE NO.	দ্দেরীধীর্মা NTPG	TECHNICAL REQUIREM	ENTS	5	
5.02.00	Main plant Buildings	/ Structures shall comprise of:			
	a) Main Power	House			
	b) Machine Fo	undations in STG Island			
	c) Pipe & Cabl	e Gallery			
	d) Service Buil	ding			
	The Main Powe framed super str	er house, Pipe cable Galleries ructure.	& trestles shall have stru	uctural steel	
	All other building	s shallhave RCC framed supers	tructure.		
	Brief description of the	above mentioned Main Plant Bu	ildings is furnished herein	:	
5.02.01	Main Power House				
	(i) Salient Features	:			
	Main Power House shall consist of the Turbine bay, adjacent Deaerator Bay, electrical bay &common control room building (CCR Building) (as stipulated elsewhere in this specification). The turbo – generator (TG) foundation, boiler feed pumps foundations andshall be located inside thepower house and their foundation system shall be as per design concept of machine foundation. All other equipment foundations (including Heaters & Deaerators) shall be supported on RCC floors with structural steel beams. The RCC floors shall comprise RCC slab over profiled metal deck sheets (to be used as permanent shuttering but not to be considered for design of RCC slab as composite slab). Shear anchor studs shall be provided through metal deck at regular interval on all top flange / flange plate of structural beams. However, steel gratings, chequered plate flooring as well as precast RCC covers shall be provided as per the functional requirements. All RCC pits & trenches below ground floor slab (including Condensate Extraction Pump (CEP) pit) shall be covered with minimum 40 mm thick MS grating supported on structural steel beams. The RCC pits shall also be provided with a sump at the corner for dewatering with submersible pumps. Staircases & ladders shall be provided for access to these pits. Electrically Operated Travelling (EOT) cranes shall be placed in the turbine bay with the gantry girders (supporting crane wheel loads) supported on structural steel brackets on A & B row columns). Walkway with chequered plate shall be provided at crane girder level at both 'A' row & 'B' row side with caged ladder access from the operating floor.				
	All main columns & beams of Main Power House shall be of structural steel girder (open web or solid web) with base plate level of columns 1.20m below ground floor slab level in general except for other pit areas where structural steel column shall be extended below upto a depth lower than the pit top surface such that the column base plate & stiffeners are concealed below the pit raft level are concealed below the pit raft level.Auxiliarycolumns in main power house shall be either of structural steel or concrete (Pre-Cast) construction. Design,fabrication/manufacturing of precast structural members like column& beams,handling/erection and jointing thereof shall be done as per IS 15916.				
	solid web) for the slab supported o on structural stee girder top chord a roof RCC slab as shall be provide (towards transfor	in turbine bay shall comprise a entire bay width. The roof slab s n profiled metal deck sheet. The el purlins. The purlins shall be in at regular interval. Additional wat s per details mentioned elsewhe d for the turbine bay roof slo mer yard). Minimum 150mm dia C-row as Rainwater Down com	shall consist of 40mm thick e metal deck sheet shall b turn be supported on turb erproofing shall be provide re in this specification. 1 oping downwards towards a. galvanized mild steel pi	(min.) RCC be supported bine bay roof ed above the in 100 slope is the A-row pes shall be	
( TURBINE GENE	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 9 OF 142	

CLAUSE NO.	2	नरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S		
		shall be of structural steel. Treads of each staircase shall be 40mmthick MS grati and handrail/ hand post shall be 32mmNB circular hollow sections unless specifi otherwise in architectural section of the specification. All staircases in turbine Bay a Deaerator Bay shall be enclosed with minimum 230 thickbrick masonrywall w fireproof doors at all floor landing levels. The parapet wall shall be of minimum 4 height and shall be provided all the around roof of main plant building.					
	All edges of openings shall have edge protection angles (minimum ISA 75x75x handrails with hand posts (Hand post spacing 1.50m maximum)(Hand post spac maximum).						
	ii.	Design Concept	:				
		direction and b requirement, ver above) the opera	se shall be designed as moment praced in the longitudinal dire- tical bracings to the column in ting floor level and CCR Building n both transverse and longitudina	ection. However, due to CCR Buildingnot to be pr g frames shall be designed	o functional ovided at (&		
		building shall ha sliding bearing o &cable gallery s generated during elevated floors. A adjacent structur	n moment connections shall be ve connectivity with walkways fr nly. The connectivity with cable section of this chapter. Floor seismic analysis for design of pi Adequate number of thermal exp al frames at expansion joint and t)shall be provided between the u	om Boiler & Service Build gallery shall be as spect level acceleration spect pe supports / equipment lo ansion gap (minimum 2.00 minimum 50mm betweer	ding through ified in Pipe ra shall be ocated at the 0m) between n RCC slabs		
			r/ roof slabs, the spacing of she n of the spacing required for	ear anchor studs on struc	tural beams		
		i) Restraining the	compression flanges of beams a	and			
		ii) Transfer of the	horizontal shear at floor/roof to t	he supporting beams.			
		The roof girder in due to dead weig	Turbine Bay shall be provided w ht.	vith a camber to take care	of deflectior		
	The Main columns in A, B &C rows of Main Power House Building shall be built-u sections. Rolled sections/ I sections with additional flange plates shall not be acceptal for main columns & auxiliary columns. The roof truss to column connection shall bolted connection using high strength bolts (grade 8.8/ IS 1367). The roof truss Turbine Hall shall be adequately braced in plan using Tie level and rafter level bracing The longitudinal bracing shall comprise a pair of members connected to the colum flanges and detailing shall be adequate to restrain the entire column cross- section Minimum gusset plate thickness for bracings shall be 12mm.				e acceptable ion shall be oof truss o vel bracings the columr		
		movement, contr	I Room at operating floor shal ol room to be free of any auxilia ith minimum depth as possible				
		For all other des specification.	sign methodology, refer to Desig	gn Criteria specified elsev	here in this		
	iii.	Architectural Fe	atures				
		coveredwith exte 'A' row) of main two gable ends s brick wall (on gr	all be of Structural Steel Frame rnal cladding and RCC roof.The power house facing (& adjacent hall be completely covered with ound floor slab) and single skir except for the vertical segment	external vertical face(here to) the transformer yard a vertical cladding comprisin n profiled vertical metal s	ein stated as and also the ig 3.0m high heet for the		
TURBINE GENE	(2X660	AND ASSOCIATED	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 10 OF 142		

CLAUSE NO.	एनरीपीमी NTPC		ENTS	S	
	bracket level whe	ere double skin vertical metal she	et shall be provided.		
	In case of routing of bus-duct is done outside the A-row (part/full), there shall provision of continuous cladding of metal sheeting covering steel structure support the bus duct to match the entire A-row elevation. The metal cladding shall be desited to suit the aesthetics of the entire main plant building.				
	functional require	oower transformers, RCC fire b ement in lieu of brick wall at A with single skin metal sheet on e	-row.The above mentione		
		able End columns projecting insi rofiled metal sheet from operatin			
	area shall be co comprising 3.0m sheeting with ru external face (fo	tical face (herein stated as 'C' mpletely covered upto the Deae high brick wall on ground floor nners or brick wall sandwiched or all floors requiring 4 hours of asher room, AHU Roomsand air c	erator floor level with verti r followed by either single d with single skin metal f fire rating e.g.cable spre	ical cladding e skin metal sheeting on	
	The internal vertical interface plane between Turbine bay & Deaerator bay (he stated as 'B' row shall have brick masonry Wall from RCC roof slab level of turbine (AB bay) upto specified floor level below such that Turbine bay & Part of Deaerator below the Deaerator supporting floor level is completely covered on all sides.				
	Glazing for A Row & gable end shall be reflective 6mm thick clear toughened glass wi Aluminium frame. Hermetically sealed double glazing shall be provided between a conditioned & non air conditioned areas. Internal glazed partition in sid CCR/CER/Offsite Control Room and B-Row at operating floor level shall be of fi resistant glass having 2 (Two) hour fire rating and with suitable frame.Lig weightaerated concrete panels with Single Skin Metal Panel cladding shall be provided in exterior of UPS Battery room area and Control Equipment Room area. All intern side of Aerated concrete panel and columns in air-conditioned areas in MPH shall be encased with Aluminium Composite panel cladding from inside.				
	Inside the main power house building, brick masonry wall (and fire proof doors) shall b provided for switchgear rooms, cable spreader rooms, MCC rooms, AHU rooms, A Washer room & Oil rooms and all other rooms where fire protection is envisaged.				
	Cut-outs and o requirement.	pening shall be provided in	floors and walls as pe	er functional	
		s in air conditioned area and all v e work Steel door and Fire Pr			
		and on A-Row shall be provided ding Code and Factories Act.	as per functional require	ment and as	
	All stairsin BC Bay lift lobby Area shall bein RCC. Stainless steel railing shall be providedat TG floor level for all cut-outs/ openings, walkways,cut-outs at lower level that are visible from TG floor level and stairs near lift lobby.M.S. railing shall be provided for all other locations. All peripheral edges of floor cut-outs / openings at T.G floor level and covered with gratings/ chequered plates, expansion joints along T.G deck, structural expansion joints shall be covered with minimum 2mm thick stainless steel plate of grade SS 316.				
		nimum one no. gent's toilet with janitor's space shall be provided			
( TURBINE GENE	 THERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 11 OF 142	

CLAUSE NO.	দ্বের্গার্ম NTPC	TECHNICAL REQUIREM	ENTS	S	
	floor level and	no ladies toilet shall be provided CCR level. A separate ladies a R approachable from CCR / CER	and gent's toilet and pan		
	B Row portion in TG Hall fronting Control Room& CERand glazed partitions in C CCR / Offsite Control Roomsshall be of 25 mm thick Hermetically sealed double g of Fire resistant of min 11mm thick clear, toughened, interlayered 120 minute fire r for both integrity & radiation control and 6 mm thick toughened tinted glass with 8 gap and with suitable frame of 1.6 mm thick galvanized steel sheet. Thepartitions be up to false ceiling level and wall above up to soffit of slab above shall be finished Aluminuim Composite panels cladding.				
		Control Equipment Room / Offsit		Ceiling shall	
		se building shall be provided with 8of PART-B of technical specifica		as specified	
		ioning as per functional require all be provided for Inert Gas zonin		g in control	
		lumns in Air Conditioned Area of uminium Composite Paneling up t		ling shall be	
	Functionally the very heart of Power House Building is its Control Rooms. Spec attention shall be given for conceptualization of interior design of the Control Room Control rooms design shall be both functional and argonomic for ensuring reliable a error free operation of the plant. Control room shall have Aluminium composite pa cladded video wall housing large vedio screens and a separate visitor viewing gallery walk through view of the control roomsshall be submitted along with bill of quantity illustrate the design scheme.				
	surroundings. E	dding shall be composed of Diffe xternal finish of Masonry wall sha additives finish.			
5.02.02	Machine Foundation	ns in STG Island Area			
	i. Salient Feature	S			
		ork of the Bidder shall be design a ine Foundations including suppl			
	Turbo-Generate	or (TG) foundation:			
	Alternative-1				
	The TG foundation shall comprise RCC top deck supported on steel helical spring viscous dampers (called herein as the Vibration Isolation System – VIS) and shal located in the Turbine bay of Main Power House. The springs-cum-viscous damp shall be placed on a group of RCC/ Structural Steel columns. These TG columns can interconnected to the Main Power House Building frame either rigidly or connect through PTFE bearings on corbels/ brackets of the TG Columns. The gen arrangement & details of springs/ viscous dampers and supporting group of columand beams shall be based on TG Equipment detail of the Bidder.				
	Alternative-2				
	deck directly sup steel helical sprir	on shall be conventional machin oported on substructure comprisir ngs and viscous dampers. The co and shall rest on open / pile supp	ng of columns and beams lumns shall be rigidly conr	without any nected to the	
KHURJA SUPER T	HERMAL POWER PROJECT				
( TURBINE GENEI	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW)     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       TURBINE GENERATOR AND ASSOCIATED PACKAGES     BID DOC. NO.:     CIVIL WORKS     12 OF 1				

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S	
	foundation system (including deck, columns and raft) shall be isolated from the main plant building structural system and no connection between the main plant structure an TG foundation is permitted. Bidder has the option to choose either Alternative -1 or Alternative-2 based on h design philosophy and practice. However in case Alternative-2 is adopted by bidde then the bidder has to furnish extended warranty of five years for satisfactory static an dynamic performance of the foundation system.				
	TDBFP & MD	BFP foundations:			
	Alternative-1				
	springs & visco operating floor/ on a group of s	P foundations shall consist of RC us dampers inside Main Power Ho mezzanine floor level, the springs structural steel columns-beam grid House Structural frame.	use. In case the top deck / viscous dampers shall b	is located at e supported	
	Alternative-2				
	TDBFP&MDBFP foundations shall consist of RCC top deck directly supported on RC structural beams and columns without any steel helical springs & viscous damp inside Main Power House. The structural columns and beams supporting the TDBF MDBFP shall be independent of the Main Power House Structural frame and shall a have independent foundation without any connection to other nearby foundation Further each TDBFP / MDBFP shall have independent supporting structural arrangement without any interconnection among themselves.				
	Bidder has the option to choose either Alternative-1 or Alternative-2 based on his desig philosophy and practice. However in case Alternative-2 is adopted by bidder, then th bidder has to furnish extended warranty of five years for satisfactory static and dynami performance of the foundation system.				
	BFPs in groun	d floor			
	Main Power Ho on soil / pile. ' footings by pro IS: 4671 with	DBFP/TDBFP foundation is envise buse, then these shall be designed /ertical facing of this block found viding minimum 100mm thick poly density 20 Kg/Cum sandwiched 230 thick brick wall all round.	d as block foundations dir lation shall be isolated fro styrene board of type-1 co	ectly resting om adjacent onforming to	
	ii. Design Conce	pt:			
		ndations of Turbo-generator, Boile alysis shall be done.	r feed pumps, etc. detaile	ed static and	
		n isolation system (where ever a shall be in successful operation s BFPs, etc.,			
	<ul> <li>c) Wherever alternative-2 is adopted by the bidder for TG or BFPs, suitable provisions to be ensured by the bidder in their General Arrangement and design to preven transmission of vibration from these machine foundations to other nearby structures foundations.</li> <li>d) The bidder or his consultant should have adequate prior experience in design o machine foundations for the respective alternative to be adopted by the bidder and the machines should be in successful operation for at least one year prior to the date of submission of bid.</li> </ul>				
( TURBINE GENE	HERMAL POWER PROJEC 2X660 MW) RATOR AND ASSOCIATED PACKAGES	T TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 13 OF 142	

CLAUSE NO.	দ্বের্থার্ম NTPC	TECHNICAL REQUIREMI	ENTS	S	
	For detailed specification of steel helical springs and viscous dampers refer Genera Specification Chapter.				
5.02.03	Pipe & Cable Galleries				
	i. Salient Features				
	The Pipe- Cable Gallery shall be Structural Steel Superstructure with Steel Trus (Lattice Girder) having a general span of 15.0m/20.0m. The steel truss shall be supported on 2 legged/ 4 legged trestles the arrangement of which shall be developed by the Bidder. However, trestles for pipe and cable galleries shall be either of structural steel or concrete (Pre Cast) construction. Desig fabrication/manufacturing of precast structural members like column&beam handling/erection and jointing thereof shall be done as per IS 15916.The width of th Gallery shall vary depending on the functional requirement. A walkway of minimu width 600mm shall be provided along the Cable Trays supporting floor of the galler The walkway shall comprise 40mm thick MS grating and 1.0m high handrail made 32NB MS pipes.				
		s shall be provided at all chord lev hickness shall be 8mm for all con		ss. Minimum	
	The level of the bottom chord (bottom of steel) of the gallery shall be at least 3. above the finished paving level in general. However, at all road/rail crossings, level of bottom of steel of the gallery shall be at least 8.0m from the top of rosurface and 8.5 m from top of rail track. Before and after the road/rail crossings barrier of suitable height shall be constructed so as to prevent the approach cranes (having height more than 8 m) up to the pipe/cable racks/trestles.				
		tructural steel ladder shall be prov able Gallery Walkway.	vided at an interval of 200i	m for access	
	shall be terr foundation of	onnection of Pipe/Cable gallery w ninated at a maximum distanc the Pipe/Cable Trestle shall be of the plant building. Cantilever of e structure.	e of 1.50m from the b constructed at a distance of	uilding. The of 4.0M from	
	footings. The the gap shall	on for Pipe-Cable gallery trestlet footing base shall rest on virgin be filled with PCC (M10 grade). shall be M25. The structural tres	soil. In case virgin soil d The grade of concrete for	epth is high, RCC footing	
	ii. Design Conc	ept			
		le structure shall be designed as bad cases mentioned in the desig		frame for all	
		peing an unclad building, wind least area of the structural member		ased on the	
	The end portals shall be designed as rigid frames hinged (pinned support) at the base plate level (on top of the trestle column). Deflection of end portal due to wind shall be evaluated at the portal column-rafter joint. The gallery vertical truss shall be designed as simply supported girders on trestles and detailing of end portals shall be done accordingly.				
	Suitable expansion gap shall be provided in the gallery structure by providing twin two-legged trestles at the expansion gap. The expansion gap shall be provided at an interval of 100 to 120m. Expansion gap shall also be provided at location where changes in plan dimensions (gallery width) take place abruptly.				
( TURBINE GENE	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 14 OF 142	

CLAUSE NO.	দ্বের্থার্মা NTPC		ENTS	S	
5.02.04	Service Building				
	i. Salient Featu	ires			
	slab. For the connecting co building walls	shall be an RCC structure having building, floor-to-floor height sha prridor with MPH building shall be shall comprise aerated concrete concrete for RCC frame (including	Il be as per architectural provided at operating flo blocks from ground floor	features. A or level. The to roof level.	
	ii. Architectura	l Features			
	This building shall be five storeyed (Ground +4 stories above) and shall be provided for area of 4500 sq.m with RCC framed structure. Autoclave Aerated Con Block masonry wall shall be provided for the full height of the building for external and internal walls. Floor-to-floor height shall be provided at oper floor level. The floor of the connecting corridor shall have vitrified ceramic flooring, stainless steel hand rail& fixed structural gazing with reflective tough glass. The connecting corridor shall have double skin Aluminium Composite F (ACP) cladding & insulated metal sheet sloped roof.				
	Hermetically external glazi	sealed double glazing with toung.	ighened glass shall be	provided for	
	A minimum 7	0 mm margin for floor finish to be	kept for provision of metal	lic raceway.	
	persons, C&I conditioned b executives ar RCC lift pits shall be provi physically ha attached toile staircases an	<ul> <li>This building shall provide offices for Operation staff, Conference room for 50 persons, C&amp;I Laboratory, Exhibition Hall, VIP Lounge etc. This will be fully air-conditioned building with adequate provision of toilets, pantry, cabins for senior executives and separate rooms for executives, supervisors etc. Lift structure with RCC lift pits shall be located inside the service building. Separate toilet facilities shall be provided for ladies and gents in each floor. One toilet shall be provided for physically handicapped on each floor. The building shall have provision of attached toilet with the cabin for senior executives and conference rooms. 2 no's of staircases and 2 no's of lifts with adequate capacity shall be provided. One store room shall be provided.</li> <li>Covered parking space for 10 nos. cars shall be provided. Covered parking shall be of RCC construction. Open parking space for 45 nos. cars &amp; 75 nos. scooters shall be provided. Minimum 23 sq.m./car (including circulation area) and 5sq.m./Scooter (including circulation area) shall be considered for working out parking space.</li> </ul>			
	be of RCC co shall be pro 5sq.m./Scoote				
	The service building shall be fully IT enabled. 300x40 mm GI Raceway with standard length 2500 mm single compartment trunking raceways made from 14 gauge (minimum) pre-galvanised sheet including fasteners, floor support, connectors, bends cross-way, earthing stud for fixing etc. complete as per requirement, drawings and instructions of EIC shall be laid under floors of service building for IT enablement. 350x350x50 mm Junction boxes of pre-galvanised sheet with cover plate for raceways shall also be provided. Solar PV panel of 17% efficiency shall be provided on roof of service building.				
		hing shall be of premium acrylic Coloured Aluminium Composite		th silicone	
	iii. Design Conc				
	This building shall be analysed & designed as RCC framed structure considering loads & load combinations mentioned in clause 6.2.0. Loads due to Solar PV panels also to be considered on roof slab of the building. Use of shear walls can				
( TURBINE GENE	THERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 15 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS				
	be made in the building, in case peripheral road of BTG block is to be routed through the building. The design of RCC structure, foundations & slabs shall be carried out as per provisions of IS 456.				
5.03.00	CPU CIVIL WORKS				
5.03.01	Design Concepts for Buildings/ Shed				
	i. All Buildings shall have RCC framed structure with cast-in-situ RCC roof slabs with brick cladding.				
	ii. Equipment/facilities with shed shall have structural steel superstructure with permanently colour coated metal sheeting at roof and side open. However, kerb wall shall be provided all around the plinth/ floor area above the Finished Floor Level (FFL). For other buildings brick wall cladding on exterior face shall be provided.				
	iii. Unless specified, the wall cladding for buildings shall be with minimum one brick thick on exterior face. However, brick wall for buildings adjacent to transformers shall be minimum 345mm thick.				
5.03.01.01	Individual members of the frame shall be designed for the worst combination of forces such as bending moment, axial force, shear force, torsion, etc.				
5.03.01.02	The load and load combinations and design criteria shall be as specified elsewhere in the specification.				
5.03.01.03	All liquid retaining structures shall be designed for following load conditions.				
	Underground structures:				
	a. Water filled inside up to design level and no earth outside.				
	b. Earth pressure with surcharge of 2.0 T/m2 and ground water table up to FGL outside and no water inside.				
	c. Stability against uplift shall be checked for completed structure and under construction stage with no water inside and ground water table up to FGL, with a minimum factor of safety of 1.20 against uplift. Installation of pressure relief valves shall not be permitted in the base slab of any liquid retaining / conveying structure.				
	d. The structure shall also be checked for normal working condition with water filled inside up to design level and earth pressure outside with no effect of surcharge and ground water table.				
	For design of over - ground liquid retaining structures appropriate load cases shall be considered.				
5.03.01.04	All liquid retaining and conveying structures shall be designed by working stress method as given in clause 4.5 of IS 3370(Part2).				
	In the wall of liquid retaining structures with cylindrical shape such as clarifiers, vertical reinforcement shall be checked assuming the walls were fully fixed at the base, and the horizontal reinforcement shall be provided to resist horizontal (hoop) tension assuming hinged condition at the junction of the base slab & wall.				
	Wherever sandwich slabs are provided in liquid retaining structures to take care of stability against uplift, only well graded sand of approved quality shall be used as fill material. The sand compaction shall be done with plate / disc compactors in such a manner that the bottom slab is not structurally damaged.				
	Clear free board of at least 300 mm above design (total) water level shall be provided in all liquid retaining / conveying structures.				
TURBINE GENE	THERMAL POWER PROJECT     TECHNICAL SPECIFICATION     SUB-SECTION-D-01     PAGE       (2X660 MW)     SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       IRATOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     16 OF 142       PACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     16 OF 142				

CLAUSE NO.	एनरीपीमी NTPC	TECHN	ICAL REQUIREM	ENTS	S	
	Coefficient of active earth pressure shall be considered for design of free standing retaining walls and coefficient of earth pressure at rest shall be considered for design of top propped retaining walls.					
	clear cover to reinfo IS:3370(Part II) for v	orcement bars	in all RCC structu structures. Durabili	s shall be M30.The minim res shall be as per IS:45 ty of concrete shall confor oted specifically otherwise.	6(2000) and m to severe	
5.03.01.05	Factor of safety agai	nst overturnin	g and sliding			
		stabilizing m		of safety of 1.5 against ng moment) and 1.4 ag		
5.03.01.06	For detailing of Reint	forcement IS 5	5525, IS 13920, IS 4	326 and SP 34 shall be fol	owed.	
	Two layers of reinfo thickness of 150 mm		both faces) shall b	e provided for RCC sec	tions having	
	Minimum diameter elements shall be as		I distribution Reinfo	prcement bars in differe	nt structural	
	SI. No. Structura	l Element	Main Reinforcement	Distribution Reinforcem Stirrups/ ties/ Anchor B		
	a) Four	Idation	12 mm	12 mm		
	b) Be	ams	12 mm	8 mm		
	c) Col	umns	12 mm	8mm		
	Spacing of reinforce shall not be more tha		walls and slabs of	liquid retaining / conveyin	g structures	
	Suitable shrinkage shrinkage shrinkage reinforcem			at top face of foundation	s. Minimum	
	Minimum Reinforcer 0.24 % of cross sect		ements of liquid reta	aining / conveying structu	res shall be	
	Minimum tensile Rei of cross sectional are		each direction for a	I foundation slabs / rafts s	hall be 0.2%	
5.03.01.07	Minimum thickness shall not be less thar		slab / raft and base	slab of all liquid retaining	tanks / pits	
	effluent drains, laun	ders and aer	ator waste slab) sh	taining / conveying structo all be 200mm. Effluent d shall have minimum eleme	rains (depth	
5.03.01.08	All Insert plates (except edge protection angles) provided in liquid retaining structures shall be 12 mm thick GI with lugs not less than 12 mm diameter. Edge protection angles shall be provided as specified elsewhere.					
5.03.01.09	All water retaining structures shall be tested for water tightness as per provisions of IS: 3370 and IS: 6494.					
5.03.01.10	2.0m wide walkway with M25 grade concrete paving over an under bed specified elsewhere shall be provided connecting all structures, buildings and facilities. The top of walkway shall					
( TURBINE GENE	L THERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED PACKAGES	SECT	CAL SPECIFICATION TION – VI, PART-B ID DOC. NO.: RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 17 OF 142	

CLAUSE NO.	एनरीपीम्री NTPC	TECHNICAL REQUIREM	ENTS	5	
		above FGLReinforcement of the 200 mm c / c in both directions a		of minimum	
5.03.01.11	Coating on RCC wate	r retaining structures (other than	drinking water)		
	Epoxy phenolic coating shall be applied on (i) internal surfaces of the RCC w structures and (ii) external surfaces of RCC Neutralisation-pit which is in conta as per details specified below:				
	epoxy sealer coat	ces shall be provided with two co ing (having solid by volume minir e coated shall be absolutely dry,	num 40% ±2%) of minimu		
	volume minimum	be followed with the applicatio 63%) of minimum 400 micron D um 24 hours (from the applica	FT. This coat shall be app	lied after an	
5.03.01.12	Coating on RCC wate	r retaining structures (drinking wa	ater)		
	micron Food grade e	RCC water retaining structures boxy coating complying to FDA itely dry, clean and dust free.			
5.03.01.13	Architectural Conce	ots and Finishing Schedule			
	Architectural concepts specification.	and finishing schedule shall be	as specified elsewhere in	architectural	
5.03.02	Acid / Alkali Resista	nt Treatment:			
	Acid / alkali resistant l	ining treatment shall be provided	in different areas as follow	/s:	
	18 mm thick bitumast bed of potassium silic / furane mortar upto a	e walls shall be provided with or ic layer, 115 mm thick Acid Res ate mortar, pointing the joints of depth of 20 mm and bitumastic cks at regular intervals dependin	istant (A.R.) bricks, 6 mm bricks with acid / alkali res end sealing. Suitable pilas	thick under sistant epoxy ters shall be	
	given in the above pa	ation pit shall be provided with ad ra, except that the 115 mm thick ayer and pilasters shall be omitte	A.R.bricks layer shall be		
	The ceiling of neutrali coats of epoxy paint (	zation pit shall be provided with o 150 micron).	one coat of epoxy primer f	ollowed by 2	
	saddles. The floor sha bitumastic layer, 20 m 6mm thick pointing of depth of 20 mm and	area / projections above the floo all be provided with one coat of bi im thick A.R. tiles, 6 mm thick un joints of tiles with acid / alkali m bitumastic end sealing. Dado of plicable in case of walls nearby.	tumen primer followed by der - bed by potassium sill esistant epoxy / furane mo	12 mm thick icate mortar, ortar up to a	
	Alum/Lime Storage area and first floor of Chemical House : One coat of bitumen primer followed by 12mm thick bitumastic layer, 20 mm thick A.R. tiles, 6 mm thick underbed of potassium silicate mortar, 6mm thick pointing of joints of tiles with acid /alkali resistant epoxy /furane mortar up to a depth of 20 mm and bitumastic end sealing.				
	Alum solution preparation tank: The wall shall be provided with one coat of bitumen primer followed by 12 mm thick bitumastic layer, 75 mm thick A.R. tiles, 6 mm thick underbed by potassium silicate mortar, pointing of joints of tiles with acid / alkali resistant epoxy / furane mortar upto a depth of 20 mm and bitumastic end sealing.				
	I THERMAL POWER PROJECT (2X660 MW)	TECHNICAL SPECIFICATION SECTION – VI, PART-B	SUB-SECTION-D-01	PAGE	
TURBINE GENERATOR AND ASSOCIATED         BID DOC. NO.:         CIVIL WORKS           PACKAGES         THDC/RKSH/CC-9915-371			18 OF 142		

CLAUSE NO.	TECHNICAL REQUIREMENTS	S			
	The floor shall be provided with acid / alkali resistant lining treatment as given i para except that the 75 mm thick A.R. tile layer shall be replaced by 12 mm the layer.				
	Basket of Alum Solution Preparation tank: 5mm thick epoxy lining over a coprimer.	at of epoxy			
	Curved surfaces of saddles shall have minimum 12 MM thick bitumastic layer to vessel / tanks.	support the			
	Effluent Drains: Acid Resistant lining treatment indicated for the storage ar provided on the bed as well as walls of the drains with 38 MM AR tiles. The under pre-cast slab cover shall be applied with one coat of epoxy primer and two coat coating, total DFT 150 microns.	erside of the			
	Lime tank: Two coats of bitumen paint conforming to IS: 9862, with total DFT 150	microns.			
	Guarantee				
	The Contractor shall give a guarantee for satisfactory functioning of the lining fo 36 months from the date of completion of the work or date of handing over the Engineer, whichever is later.				
	The Contractor shall replace / rectify defects is any, observed in the lining to the of the Engineer without any extra cost during this period.	satisfaction			
5.03.03	Foundation Of Over Ground Steel Circular Water Storage Tanks				
5.03.03.01	General Requirements				
	The tank foundation shall be as per IS 803 and as specified in relevant clause c chapter.	of foundation			
5.03.03.02	Sub Grade Preparation				
	The surface of natural soil shall be thoroughly compacted by rolling or other directed by Engineer, to obtain 95% of max. laboratory dry density for the soil, as (Part-VII).				
5.03.03.03	Anti Corrosive Layer				
	Anti-corrosive layer shall consist of screened coarse sand, mixed with 80/100 equivalent 8% to 10% by volume.	bitumen or			
	Bitumen shall be heated to a temperature 175°C to 190° C, with 3% kerosene Sand shall be thoroughly mixed with it in a mixing drum to obtain uniform mixtu be laid over the compacted surface, laid in line, grade and levels and as dire Engineer. Bitumen shall not be heated beyond the temperature limits given above	re and shall ected by the			
	The premix carpet shall be laid in two layers of 3 cm and 2 cm respectively. After compacting and laying the first layer of 3cm, a tack coat of hot bitumen at the rate of 1 Kg. per Sq.m. shall be uniformly applied to the surface, by means of Sprayer and the Second layer of 2cm thick shall be laid, tamped and compacted to the satisfaction of the Engineer.				
	Sand shall be spread on the final surface at the rate of 0.5 Cu. m per 100Sq.m.				
5.03.03.04	Premix				
	Materials				
	Sand				
	Sand shall be clean, dry, coarse, hard angular, free from coatings of clay, dust vegetable and organic matters and shall conform to IS 383 (Grade -III).	t and mix of			
TURBINE GENE	THERMAL POWER PROJECT     TECHNICAL SPECIFICATION       (2X660 MW)     SECTION – VI, PART-B       ERATOR AND ASSOCIATED     BID DOC. NO.:       PACKAGES     THDC/RKSH/CC-9915-371	PAGE 19 OF 142			

CLAUSE NO.	TECHNICAL REQUIREMENTS	)				
	Stone Chippings					
	Stone chippings shall be hard black trap or granite or approved locally available stone and shall conform to IS 383. The grading shall be of normally 12mm down size and 6mm down size, in the ratio of 3:2 respectively.					
	Bitumen					
	Bitumen required for the work shall be 80/100 grade or its equivalent quality.					
	Laying					
	Areas on which the premix is to be laid shall be thoroughly cleaned of all dust and loos materials. On the cleaned surface, a tack coat at the rate of 1.0 Kg. per Sq.M. of hot Bitume shall be uniformly applied by Sprayers. The applied Binder shall be evenly brushed.					
	The Binder bitumen 80/100 shall be heated to the temperature of about $190^{\circ}$ C with 3 kerosene, if required and mixed with stone chippings of size, as mentioned above, at the ra of 400 KG, with Six (6) Cu. M. of stone chips, for 100 Sq.M. of surface. The total mixed quantity, as mentioned above, is the quantity required for the total 50mm thick for 100 Sq. r of area. Mixing shall continue until the aggregate is well coated.	ate ed				
5.04.00	SEWERAGE SYSTEM					
	Complete sewerage system including Packaged Type Sewage Treatment Plant for STC Island facilities within the plant is in bidder's scope. Bidder shall provide 'De-centralized Sewage Treatment' units. The capacity of the Decentralized Sewage Treatment' units should be as per the design requirements, subject to minimum combined capacity of 40 Cum/day De-centralized Treatment Units shall be of Sintex (PWTS-STBF or NBF) or Ion-exchange (NGPSTP) make or equivalent. Alternatively, bidder may provide a 'Centralized Sewage Treatment Plant' for complete plant facilities with minimum combined capacity of 40 cum/day and MBBR technology shall be used for centralized sewerage treatment plant.					
	Cement concrete pipes of class NP-3 as per IS 458 shall be used below ground level for sewage disposal in all areas other than main plant area. However, for pressure pipes and ir main plant areas, and under roads spun Cast Iron pipes conforming to IS 1536 of required class shall be used.					
	RCC manholes with CI cover shall be provided at every 30m along the length, at connection points, and at every change of alignment, gradient or diameter of a sewer pipeline. This shall be as per IS 4111.					
	Sewage pump stations shall be provided as per IS 4111.					
	Bidder shall have to provide complete arrangement for sewage disposal up to the sewage treatment plant including pumping facilities.	ge				
5.05.00	PLANT STORM WATER DRAINAGE SYSTEM					
	Complete storm water drainage system of STG Island package area is in bidder's scope. Storm water drain shall be designed taking into account the finished ground levels of the plant area, drainage pattern, intensity of rainfall, etc. with a return period of 50 years. These values shall be based on minimum rainfall intensity of 75mm/hr and minimum runoff coefficient 0.6. All RCC drains shall be M25 for RCC Cast-in-Situ or RCC Pre-cast drains. The minimum grade of concrete shall be M25 for RCC Cast-In-Situ drains and M30 for RCC Pre-cast drains. The maximum velocity for RCC open drains shall be limited to 1.8 metre per second. However, minimum velocity of 0.6 metre per second for self - cleansing shall be ensured. Bed slope not milder than 1 in 1000 shall be provided. The inside drain dimension at any point should not be less than 0 .75m (height) x 0.75m (breadth).					
( TURBINE GENE	HERMAL POWER PROJECT EXC600 MW) CATOR AND ASSOCIATED ACKAGES THDC/RKSH/CC-9915-371 TECHNICAL SPECIFICATION SUB-SECTION-D-01 CIVIL WORKS 20 OF 14 20 OF 14	12				

CLAUSE NO.	দ্বেরীদীর্মা NTPC	TECHNICAL REQUIREM	ENTS	S	
	shall be provided for shall be minimum 150 depth of 1m from forn	ar section, unless required othe all drains. The thickness of side mm or as per design consideration nation level. For depth of drain m s and bottom slab of RCC drain whichever is higher.	walls and bottom slab of ons whichever is higher fo nore than 1m from formati	RCC drains r drains upto on level, the	
	The drains shall be probe designed to drain	rovided on both sides of the dou ovided on one side of the patrol r the road surface as well as all t ded at all rail, road and other cros	oads along boundary wall the free and covered area	. These shall	
		the periphery of all buildings othe minimum 100 mm thickness.	er than BTG area shall hav	e perforated	
	The drains along the side of the peripheral roads of BTG areas shall be covered with situ/ precast RCC cover with minimum 200mm thickness designed for all crane /veloads. Further, these drains shall also be provided with heavy duty galvanized MS g with opening of 1mx 1m at 7.5m center-to-center interval. The drains inside the BT shall be as described in Area Paving clause of technical specification. All drains inside the building shall have minimum 40 mm thick grating covers. In areas heavy equipment loads would be coming, precast RCC covers shall be provided in p steel grating.				
	The invert levels of the in-plant and plant peripheral drains shall be kept such that water of be discharged by gravity to the main / trunk drains under all conditions. The invert levels the drains shall be decided in such a way that the water can easily be discharged to natural water bodies above the high flood level.				
5.06.00	ROADS				
	All roads in STG Island package area shall be of rigid pavements unless otherwise specified The design of rigid pavement shall be carried out as per IRC: 58. The effects of design whee load, maximum tyre inflation pressures, tyre contact area for the vehicle, traffic loads environmental factors such as temperature changes in the pavement, other factors, like impact, load repetitions, etc., are to be taken. Detailed plate load tests to determine the modulus of sub grade reaction "K" shall be carried out as per the procedure outlined in IS 1888. The design traffic load shall be a minimum value of 4 million standard axles. The road shall be designed for 30 years of life and considering a minimum traffic growth rate of 1 per cent per annum. The concrete pavement for roads shall be minimum 250 mm thick slab.				
		IRC: 58 shall be followed for hall be followed for the construction			
	The road base shall be with minimum 150 mm thick dry lean concrete over granular subase. Dry lean concrete shall be laid by a mechanical paver and compacted by vibrator rollers. Concrete pavement of the road shall be done with fully mechanized paver fitted will electronic sensors for construction techniques. Dry lean concrete shall be minimum M1 grade and concrete pavement slab shall be minimum M35 grade concrete pavement shall be provided with 125 micron polythene sheet below it. Concrete pavement shall also be provided with contraction and expansion joint with MS dowel bars as per Ministry of Road Transport and Highways (MORTH) specification.				
( TURBINE GENE	THERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 21 OF 142	

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S		
	The finished top (cres level.	t) of all roads shall be 350 mm a	above the surrounding finis	shed ground		
		all roads and its shoulders shall roctor's Density MDD using mec		95 per cent		
	Cutting / extending / rerouting / remaking of existing roads including associated work maintain continuity of road system / network shall also be carried out.					
		bridges at crossings of all road bads / rail tracks / pipes / other				
		cified, all roads (excluding acce l along boundary wall and road				
5.06.01	Double Lane Roads					
		s shall be (12 metre wide) with 7 d shoulders on both sides of the r		evement and		
	precast designer cond 200mm diameter NP3 trench (M20) on both continuous cradle bed 100 mm (average) this roads shall be provide	(on both sides of the road) shall crete blocks (M35 grade) at the pipes shall carry the surface wa sides of the roads to the drain. Iding. The pipes shall be laid a ck PCC (M15) shall be laid over the d with edge protection on both x 250 mm wide x 500 mm deep	top, over 20 mm thick sater from the road through The pipes shall run over t 10 metrecentre to centre the pipes and below the sat sides of the road using pre-	and layer. A a PCC drain PCC (M 20) e. A layer of and layer. All e - cast kerb		
5.06.02	Single Lane Roads					
	All access roads to all buildings / facilities / structures, road approaches / connections, access roads to liquid fuel storage areas and other equipment areas where access is necessary from inspection, operation and maintenance point of view and all roads inside the switchyard shall be single lane roads. These shall be single lane roads (5.75 metre wide) with 3.75 metre wide concrete pavement and 1 metre wide shoulders on both sides of the roads. The shoulders shall also have 150 mm thick dry lean concrete and 75 mm thick inter locking blocks over compacted granular sub base of two layers of 75mm thick compacted GSB. All roads shall be provided with edge protection on both sides of the road using PCC blocks (300 mm long x 250 mm wide x 150 mm deep) (M25) laid in 1 (cement) : 6 (coarse sand) cement mortar.					
5.06.03	Patrol Roads					
	All patrol roads along the boundary wall shall be single lane roads with 3.75 metre wide concrete pavement and 1 metre wide shoulders on one side of the road. The shoulders shall also have 150 mm thick dry lean concrete and 75 mm thick inter locking blocks over compacted granular sub base of two layers of 75mm thick compacted GSB. All roads shall be provided with edge protection on both sides of the road using PCC blocks (300 mm long x 250 mm wide x 150 mm deep) (M25) laid in 1 (cement) : 6 (coarse sand) cement mortar. The road shall slope towards the inner drain. The centre line of the black top of the road shall run at a distance not less than 2625 mm from the centre line of the boundary wall.					
URBINE GENE	THERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 22 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S	
5.07.00	AREA PAVING				
	RCC paving of minimum 150 mm thick with M25 grade concrete, over an under the specified herein shall be provided for areas mentioned below. RCC paving shall be det as rigid reinforced concrete pavement for the crane/ vehicular/ equipment movement which the paving has to bear. The under bed for paving shall consist of preparation consolidation of sub-grade to the required level, laying of stone soling of 200mm compatibility with 63 mm and down aggregate with interstices filled with selected moorum/ non-exp soil followed by 75 mm thick M7.5 PCC with 40 mm nominal size aggregate. For normal paving, reinforcement of the RCC paving shall consist of minimum 8mm diameter b 200 mm c / c in both directions at the centre of the slab. For heavy duty paving/ pa reinforcement of the RCC paving shall consist of minimum 10mm diameter bars @ 200 / c in both directions at the centre of the slab.				
	Paving areas shall be in the specification.	provided with the metallic harde	ener floor finish as specifie	d elsewhere	
	Entire area as defined	in Part-A (Sub section-IID)shall I	be provided with RCC pav	ing.	
	road to have access provided with heavy of	ovided inside the main plant blo to the various facilities/buildin duty paving for movement of he shed with 50mm thick metallic ha	igs. These passage are avy vehicles. The top su	as shall be	
	Lightly loaded areas such as corridors below trestle and other areas in the main plant block outside buildingswhere no heavy traffic movement is envisaged shall be provided with interlocking concrete block paving with RCC concrete blocks of minimum M35 grade and minimum 80 mm thickness underlain by 200mm thick with 63 mm and down aggregate with interstices filled with selected moorum/ non-expansive soil.				
	All other areas inside the Main plant block shall be provided with normal duty paving without metallic hardener topping.				
	Suitable open RCC drains shall be provided to dispose off storm water drain. Separa RCC drains shall be provided to dispose off floor wash and plant effluents into RC pits. Separate RCC sump pits shall be provided for different types of effluents. The shall be provided with slope of 1:500 to dispose the surface water/wash water to the drain. All drains/pits shall be provided with Heavy duty electro forged GI grating cover				
		n), interconnected by sewer main centre to centre) shall be provid			
5.07.01	Ground Floor Slab of	fBuildings			
	In all buildings including main plant building, the ground floor slab shall consist of minimu 150mm thick RCC M25 grade base slab over an under bed as specified below. The under bed for ground floor slab shall consist of 75mm thick M7.5 PCC on stone soling of 200m compacted thick with 63 mm and down aggregate with interstices filled with well grade selected sand/ moorum/ non-expansive soil on compacted and dressed sub - grade Reinforcement for the slab shall consist of minimum 8mm diameter bars @ 200 mm c/c top & bottom of the slab in both directions. However, at passages, unloading & maintenant bays, stone soling of minimum 400mm thick and minimum 10mm diameter bars @ 200 mm c/c at top and bottom in both directions shall be provided.				
	Further, top surface of topping.	f ground floor slabs shall be finisl	hed with 50mm thick meta	llic hardener	
( TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 23 OF 142	

CLAUSE NO.	एলরীধীর্ম NTPC	TECHNICAL REQUIREM	ENTS	S		
5.07.02	Civil Works for Fire I	Detection & Protection System	in Ground Floor/ Paving			
	Fire water pipes shal requirement in tender	I be provided with either RCC drawing.	trench or buried undergr	ound as per		
	Fire water trenches sh	all be open RCC type trench with	n removable RCC cover.			
	Interlocking concrete block paving shall be provided over the buried fire water pipes specified elsewhere in the specification.					
		ssings of fire water pipes, the fice of the fice of the second second the second second the second		rovided with		
	Each of the outdoor do of Brick wall and RCC	eluge valve and accessories sha roof.	Il be provided with housing	g comprising		
5.08.00	TRANSFORMER FOL	JNDATIONS				
		rmers shall be designed for seis block foundations shall be provid				
	The oil soak pit, if provided, shall be filled with gravel of size 40mm. The volume of the sepit shall be sufficient to store complete oil of the transformer/reactor along with 10 minutes fire water considering only 40% of the volume as available voids between gravel filling. However, in case separate Oil-water Separation pit is provided for a group transformer/reactors, oil soak pit of volume equivalent to one-third (1/3) the oil volume each transformer/reactor shall be provided around respective transformer/reactor. The soak pit shall also be provided with a sump at the corner to allow drainage of water/oil fr the soak pit. The Oil-water Separation pit, in such cases, shall be designed for an effect capacity of complete oil of one transformer having highest volume of oil along with minutes of fire water. There shall be one Oil-water Separation pit for each generation unit transformer yard area.					
	pipes. First chamber s of fire. After entering in The water from lower galvanized MS pipes subsequent usage or subsequent disposal a adequate capacity), ca gravity flow. Freeboar Invert levels of interco For calculating effect complete oil of one tr water, effective depth considered. Plan area consideration.	pit shall be provided with five shall be for collecting oil-water mato first chamber, oil being the light elevation flows in to subseque. The accumulated oil in the first disposal. Water collected in the after treatment. Invert level of in arrying oil and water from transford of 200 mm shall be provided innecting pipes of subsequent chive capacity of oil-water separation with 200 mm freeboard belo and depth of oil-water separation in the transformer into place up the transformer in	ix from transformers' soak ghter in density floats above ent chambers interconnect first chamber to be pur e last chamber to be pur nlet Hume pipes (of NP- bormers soak pits, shall be below the invert level of nambers shall be decided ration pit available to ac the of oil along with 10 mi w invert level of inlet pin n pit shall be decided bas	a pits in case ve the water. Cted through uped out for a grade and designed for f inlet pipes. accordingly. ccommodate nutes of fire ipe shall be ed on above		
		ding inserts, as required, s				
		o be provided between the transf				
	firefighting system sh	M20 encasement all around the all be provided up to top of gr ports with anchor fasteners for l	avel filling. However, the	supply and		
( TURBINE GENE	THERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 24 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S		
	scope of this package. Coarse aggregate filling inside the transformer oil soak pit shall be carried out only after construction/erection of Pylon supports and PCC encasement.					
5.09.00	OTHER BUILDINGS	s mentioned in the scope of worl	, but requirement not furn	ished in this		
	chapter, the Bidder s	hall develop the details of such	buildings based on the fu	nctional and		
•						
	HERMAL POWER PROJECT	TECHNICAL SPECIFICATION SECTION – VI, PART-B	SUB-SECTION-D-01 CIVIL WORKS	PAGE 25 OF 142		
	RATOR AND ASSOCIATED PACKAGES	BID DOC. NO.: THDC/RKSH/CC-9915-371		23 01' 142		

CLAUSE NO.	TECHNICAL REQUIREMENTS						
6.00.00	DESIGN CRITERIA						
6.01.01	General						
	The design criteria given herein is applicable for all sub-structure, super-structure works buildings/ facilities and various other works included in the scope of the Bidder.						
6.01.02	Structures shall be designed for the most critical combinations of dead loads, imposed loads equipment loads, crane loads, piping loads (static, friction and dynamic), earth pressure & surcharge loads, hydrostatic & hydrodynamic loads, wind loads, seismic loads and temperature loads. In addition, Erection loads, loads and forces developed due to differentia settlement shall also be considered.						
6.01.03	i) All the buildings shall have framed super structure. If the superstructure of building is a steel structure, the framed superstructure shall be moment resisting sway frame in the lateral direction and axially braced in the orthogonal direction. For columns having depth of 1000mm & above, the longitudinal bracings shall comprise a pair of members (spaced) with spacing equal to the column depth. Columns having depth less than 1000mm may have bracing in single plane and at the centerline of column. In both the cases (single bracing or pair of bracing) detailing shall be adequate to restrain the entire column cross-section including both the flanges. Only where axial bracing to one vertical plane is to be waived due to functional requirement, columns in that vertical plane may be allowed to undergo biaxial bending. Beam column joints shall be detailed as per seismic resistant joint with adequate ductility.						
	All 2-legged structural steel trestles shall be completely braced in the vertical plane. All 4-legged structural steel trestles shall be completely braced in all four vertical planes. In addition, specified horizontal planes shall be completely braced to provide stiffness against torsional sway.						
	If the superstructure is RCC structure, the superstructure shall be moment resisting sway frame in both orthogonal direction and all the members shall be designed for biaxial bending. Design of RCC structures shall be done as per IS 456 Detailing for ductility shall be followed as per guidelines of IS13920 to be effective against seismic load. Design of liquid retaining structures shall be done as per IS 3370						
	ii) The Main Plant building, Pipe cable Gallery shall have structural steel framed supe structure.						
	iii) All other buildings may have either RCC or structural steel framework.						
	iv) All buildings having RCC framing shall have masonry cladding of minimum one masonry unit thickness (not less than 225 mm.) on exterior face.						
	<ul> <li>Cladding detail for specific building shall be provided by the bidder as per fina recommendation for type of buildings furnished to the bidder.</li> </ul>						
6.02.00	Loading						
6.02.01	Dead loads						
	Dead loads shall include the weight of structure complete with finishes, fixtures and partitions and shall be taken as per IS: 875 (Part-I)						
6.02.02	Imposed loads						
	Imposed loads in different areas shall include live loads, erection, operation and maintenance loads. Equipment loads (which constitute all loads of equipment to be supported on the building frame) are not included in the imposed loads furnished below and shall be considered in addition to imposed loads.						
	For consideration of imposed loads on structures, IS:875 (Part-2) "Code of practice fo design loads (other than earthquake) for buildings and structures" shall be followed. The						
( TURBINE GENE	HERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01 SUB-SECTION-D-01PAGE PAGE 26 OF 1422ATOR AND ASSOCIATED ACKAGESBID DOC. NO.:CIVIL WORKS26 OF 142						

CLAUSE NO.	एनरीपीमी NTPC		TECHNICAL REQUIRE	TECHNICAL REQUIREMENTS	
	be conside	ered for the	oosed loads as indicated for some of the important areas shall he design. If actual expected load is more than the specified mi s to be considered.		
	SI.No.	Location		Imposed Loads	
	A) Tu	rbine Buildi	ng	(T/Sq.m.)	
	i)	Grour	nd floor (general)	2.50	
	ii)		nd floor (heavy ment storage area)	5.00	
	iii)	Mezz	anine floor	1.00	
	iv)	Opera	ating floor		
		a) R	otor Removal area	5.00	
		b) E	quipment lay-down area	3.50	
		c) O	ther areas (corridors, etc.)	1.50	
			ngs, chequered floors, /ays, platforms, stairs, etc.,	0.50	
	vi)	Roof locate	(Where no equipment is ed)	0.15	
	vii)	Roof locate	(where equipment are d)	0.50	
	B) De	aerator and	d Heater Bay		
	i)	H.P/L	.P. heater floor	1.00	
	ii)	Deae	rator floor	1.00	
	iii)	(In ad actua	gallery dition to this, l cable load be considered)	0.50	
	iv)		switchgear and ol building floors	1.00	
	v)	Roof	(Where no ment are located)	0.15	
		(Whe	ere equipment cated)	0.5	
	vi)		l Room, Battery a, Air Washer Room	1.0	
TURBINE GENE	2X660 MW)		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 27 OF 142

CLAUSE NO.	UT A	ीपीमी 'PC		TECHNICAL REQUIREME	ENTS	S	
	F)	Under	ground \$	Structures such as Channels, Su	mps, Tanks, Trenchesetc.		
		In addition to earth pressure and ground water pressure, the surcharge load or 2T/sq.m. shall also be considered for design of all underground structures.					
	G)		Road Culverts/Bridges and its allied structures including RCC Pipe Crossings a Road Crossing of Trenches.				
		Desigr	Design for class 'AA' loading (wheeled and tracked both) and checked for class loading as per IRC Standard.				
	H)			annels/trenches	0.40 (General) or centro of 75 kg whichever is hig As per IRC Standard (at road crossings for vehicular traffic)		
	1)	Railwa Rail C		orting Structures,	As per Railway 'Bridge Rules'		
	L)	Gener	al (Unle	ss Specified Otherwise)			
		i)	Stairs,	, Landings and Balconies	0.50		
		ii)	Toilets	3	0.20		
	iii)	Cheque	ered plat	es, grating floors, etc.,	0.50		
		iv)	RCC f	loors (General)	0.50		
		v)	a)	Flat Roofs (where no equipmen are located)	nt 0.15		
			b)	Flat Roofs (where equipment are located)	0.50		
			c)	Inaccessible roof	0.075		
		vi)	Incline	ed Roofs	As per IS : 875 (Part-II)		
		vii)	Dust le	oad on roof	0.050		
		viii)	Walkw	vays (General)	0.50		
		xi)		and pipe trestles on, friction loads	0.40 for walkway and in as applicable		
		xii)	for dra	g covers/ Precast RCC covers ain, trench, sump pit in d floor/ paving of BTG area	2.50 As per IRC standard (at crossings for vehicular t		
	Notes	:			<b>.</b>		
	a)			ad is higher than the specified he erection loads are to be consid		floor or part	
TURBINE GENE	(2X660 MW)	) D ASSOC		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 28 OF 142	

CLAUSE NO.	দ্বেগ্রীধীর্ম NTPC	TECHNICAL REQUIREMI	ENTS	S	
	b) Additional load for cable, piping/ducting, shall be considered as applicable. For any other structures, the loads specified for those structures elsewhere in the specification shall be followed.				
6.02.03	Equipment, piping and associated loads				
		l be considered over and above given by equipment supplier.	the imposed loads. Equi	pment loads	
6.02.04	Crane load				
	trolley weight) shall b IS:875. The longitudir	npact factor of 25% and lateral be considered in the analysis of nal crane surge shall be 5% of the not be considered to act simulta	frame according to the period static wheel load. Longit	provisions of	
6.02.05	Seismic load				
	For design of all struc shall be followed.	ctures, the site specific seismic s	spectrum as attached in A	Annexure-(e)	
6.02.06	Wind load				
		tures, the wind loads shall be ta -(D) of this specification.	ken as per the site specif	ic wind data	
6.02.07	Temperature Load				
	For temperature loading, the total temperature variation shall be considered as 2/3 of the average maximum annual variation in temperature. The average maximum annual variation in temperature for this purpose shall be taken as the difference between the mean of the daily minimum ambient temperature during the coldest month of the year and mean of daily maximum ambient temperature during the hottest month of the year. The structure shall be designed to withstand stresses due to 50% of the total temperature variation.				
	Suitable expansion joints shall be provided in the longitudinal direction wherever necessary with provision of twin columns. The maximum distance of the expansion joint shall be as per the provisions of IS 800 and IS 456 for steel and concrete structures respectively.				
6.02.08	Differential Settlement Loads				
	Structures shall be designed considering an additional load on account of differential settlement of 1 in 1000 between any two adjacent columns, subject to a maximum differential settlement of 8 mm in case of foundations resting on soils & 4mm in case of foundations resting on rock/ pile.				
		lement loads shall be taken into ver House & Control Toweronly.	consideration for design of	of footings &	
	Further, in the analysis of differential settlement loads, adjacent columns interconnected with bracings are preferably to be provided with combined footing. In such cases, where rigid combined foundations are provided below braced columns, differential settlement between those columns needs not be considered.				
	Moreover, when rigid raft is provided, the differential settlement amongst the columns supported on the rigid raft need not be considered. However, the differential settlement between the raft and the adjacent column footing of the same structure are to be considered.				
	In the structural analysis for differential loads, following approach may be considered: All the alternate columns in structure shall be applied downward displacement as described above and analyzed at a time. The resultant forces/ reactions shall be considered with reversible effects for design of structures and footings.				
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW)     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01 CIVIL WORKS       TURBINE GENERATOR AND ASSOCIATED PACKAGES     BID DOC. NO.:     CIVIL WORKS				PAGE 29 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS				
6.03.00	Civil Design Concepts				
6.03.01	Individual members of the frame shall be designed for the worst combination of forces suc as bending moment, axial force, shear force, torsion, etc.,				
6.03.02	The different load combinations shall be taken as per IS: 875 (Part-5) and other relevan Codes.				
	a) Wind and seismic forces shall not be considered to act simultaneously.				
	b) For the design of main plant structures during seismic condition, the deaerator feed water tank shall be considered full upto operating level. However, for other load combinations, deaerator feed water tank in flooded condition shall be considered.				
	c) 'Lifted load' of crane shall not be considered during seismic condition.				
	d) In case two cranes are provided and tandem operation is not envisaged, the load shall be taken as one crane fully loaded and second crane without lifted load but standing idle adjacent to first crane.				
	e) In case two cranes are provided and tandem operation is envisaged then the crane wheel loads shall be taken as both the cranes fully loaded to capacity and travelling side by side although the main power house building length.				
	<ul> <li>Permissible stresses for different load combinations shall be taken as per relevant IS and IRS codes.</li> </ul>				
	g) For the design of pipe/cable supporting structure, the soil weight shall be considered as backfilled up to grade level for the condition of pipe running full/cables in position.				
	h) Frictional forces between the pipes and supporting structure in longitudinal direction need not be considered along with seismic or wind forces.				
	i) Paving in crane corridor shall be designed for the maximum load due to movement of crane.				
	j) In TG bay at crane rail level, chequered plate walkway with handrails shall be provided for entire column sectional depth for full length of the building. Walkway width clearance from the face of the column to the edge of the crane shall be as specified elsewhere in the specification.				
	<ul> <li>For checking against uplift / tension case, 90% of Dead Loads with no Imposed Loads shall be considered along with other Loads.</li> </ul>				
	I) The Structures shall be Designed for most unfavorable Combination of Dead Loads, Imposed Loads, Equipment Loads, Piping / Cables / Ducts Loads, Wind / Seismic Loads, Temperature Loads, Ash Loads, and other applicable Loadswithout exceeding the permissible stresses.				
	m) In all Loading Combinations, the Loads that have reduction effect on design condition shall not be taken into account in the Combination concerned.				
	n) Where wind load is the main load acting on the structure, no increase in stresses is to be considered for Design of Structures and Foundation Bolts				
	<ul> <li>In all Load Combinations, differential settlement loads (with reversible effects) are to be considered.</li> </ul>				
6.03.03	Design of steel structures shall be done by the Working Stress Methodas per provisions of IS:800:1984 and other relevant IS standards.				
6.03.04	Shop connections will be welded type and all field connections will be bolted. Field permanent bolts wherever provided will be high tensile bolts of property class 8.8(min) as per 1367 for a major connections. However, nominal connections in the field like purlins, stairs, wall beam				
( TURBINE GENE	THERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01 CIVIL WORKSPAGE 30 OF 1422X660 MW)BID DOC. NO.:CIVIL WORKS30 OF 142RATOR AND ASSOCIATEDBID DOC. NO.:CIVIL WORKS30 OF 142PACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS30 OF 142				

CLAUSE NO.	<b>한국경대회</b> TECHNICAL	REQUIREMENTS	S			
	will be done by means of M.S. black bolts of grade 4.6 conforming to IS-1367. The bolt joints will be designed for friction grip or bearing type. For friction grip type connections, bo will be tightened to develop the required pretension during their installation.					
	For bolted Connection, IS 4000, IS: 3757 816, IS: 1024, IS 4353 and IS: 9595 shal					
6.03.05	All structures close to railway line shall have	ave clearances conforming to Railwa	y norms.			
6.03.06	Horizontal Deflection criteria					
	The maximum Horizontal Deflection for whe following:					
	SI. No. Description	Maximum value of				
	1. For Main Power House (Turbine I	Bldg), Height /325				
	Service Building,					
	and all other buildings envisaged in this specification					
	2. Vertical Metal Sheeting in Claddi	ng Span/250				
	<ul> <li>also be computed, for dynamic effects, using the Gust Factor or Gust Effectiveness Fac Method as defined in the standard. The structures shall be designed for the higher of t forces obtained from Gust Factor method and the Peak Wind Speed method.</li> <li>Analysis for dynamic effects of wind must be undertaken for any structure which has height to minimum lateral dimension ratio greater than "5" and/or if the fundamen frequency of the structure is less than 1 Hz.</li> </ul>					
6.03.07	a) Dispersion of load in any direct part).	tion through soil shall be as per IS	8009 (relevant			
	b) Dispersion of load through cond with horizontal from the edge of	rete shall be considered at an angle contact area.	e of 45 degrees			
6.03.08		specified otherwise in this specificat other than drive floor shall be span/32				
	b) The allowable deflection for beams directly supporting drive machinery and equipment shall be restricted to span/500 unless specified otherwise in this specification.					
	c) The deflection for manually operated cranes & monorail supporting beams shall not exceed span/500.					
	For electric overhead cranes :					
	1) upto 50 Tonne capacity : span/750					
	2) over 50 Tonne capacity : sp	oan/1000				
	HERMAL POWER PROJECT X660 MW) SECTION – VI ATOR AND ASSOCIATED ACKAGES THDC/RKSH/CO	, PART-B SUB-SECTION-D-01 NO.: CIVIL WORKS	PAGE 31 OF 142			

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMI	ENTS	S	
		deflection of beams supporting l ed to Span/500.	P Heater, HP Heater an	d Deaerator	
	e) The vertical c	loor shall be limited to spa	n/250.		
	f) Permissible deflection for all purlins, cladding runners, roofing/cladding sheets a grating / chequered plates shall be span/250. However, the maximum verti deflection of Grating/ Chequered plate shall be limited to 6 mm.				
6.03.09	Working stre	nd construction of RCC structure ass method shall be adopted to this specification.			
	b) For design a be followed.	nd construction of steel-concrete	composite members, IS:	11384 shall	
	c) For reinforce	ment detailing, IS 5525 and SP 34	shall be followed.		
		f reinforcement (on both inner a tions having thickness 150 mm o		provided for	
6.03.10	a) Design of Fo	oundation for TG, TDBFP, MDBF	P		
		ent of foundations for various ma pecified in Chapter-5 of this speci		G, TDBFP &	
	Analysis for the fou	ndation			
	For the foundations of the all equipment, details static and dynamic analysis shall be done The static analysis shall include all operating condition, load cases and abnormal loads lik short circuit, loss of blades & unbalance and seismic forces as per IS1893. The dynami analysis shall consist of free vibration analysis and forced vibration analysis. A minimur fatigue factor of 2.0 shall be considered for dynamic forces.				
	The vibration amplitudes shall be calculated at the machine bearing locations and at an other points of interest by a forced response analysis. The unbalance forces used for thi analysis shall correspond to the balance quality grade of the machine as per ISO 1940 or the unbalance forces as provided by the machine manufacturer whichever is higher. It shall be ensured that the calculated amplitudes do not exceed the limits specified by the machine manufacturer and relevant Standards such as ISO 10816.				
	Bidder to consider the arrangement of mach	e acceleration at the top of the de ine.	eck for the design of suppo	orting / fixing	
	Design criteria for s	teel helical springs and viscous	adampers		
	The isolation efficiency for steel helical springs and viscous dampers shall be at least 90% The ratio of actual spring supported weight to the nominal spring capacity shall not exceed 0.80. At least 5% to 10% of critical damping shall be provided in the form of viscous dampers.				
	<b>Reinforcement Desi</b>	gn			
	Working stress method as per IS 456 shall be used for reinforcement design. The design shall be done for the worst load combination. Minimum reinforcement shall be provided as per IS 456 and IS2974 (Part-III), if the calculated reinforcement is less than the minimum.				
	For TG Raft/ Pilecap, minimum percentage of reinforcement at top and bottom faces o foundation shall be same as that stipulated for beam as per IS456.				
		r			
( TURBINE GENE	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 32 OF 142	

CLAUSE NO.	एनरीपीमी NTPC		ENTS	S		
	b) Block Found	ations:				
	foundation is supported spring constant and of least three times the carried out to evaluate kept at least 20% away be carried out if the of	Block foundation resting on soil shall be analyzed using elastic half space theory. In case the foundation is supported over piles, Novak's approximation shall be used for determining the spring constant and damping ratio of pile groups. The mass of the RCC block shall be a least three times the mass of machine. Free vibration analysis of the foundation shall be carried out to evaluate the natural frequencies. The fundamental natural frequency shall be kept at least 20% away from the operating frequency (speed). Forced vibration analysis shall be carried out if the dynamic forces are made available by the machine supplier in which case the amplitude limits stipulated by the machine supplier and ISO 10816, whichever is lower shall be satisfied.				
	Reinforcement design (Part-IV).	shall be done by working stres	s method as per IS 456 a	and IS 2974		
	mass of the rotating dynamic analysis is r building structure, flo	upporting minor rotating equipme parts is less than one hundred necessary. However, if such min ors, etc., suitable vibration isolation is, etc., and such vibration isolation	th of the mass of the fou nor equipment is to be so ation shall be provided b	undation, no upported on by means of		
6.03.11	If RCC floor/roof is assumed to act as diaphragm, transmitting lateral loads to braced bays, it shall be provided with shear connectors. However, whenever large / more number of cut-outs are provided in the floor slab, horizontal floor bracings shall be provided below slab to transfer horizontal force to columns without considering diaphragm action from slab.			er of cut-outs slow slab to		
6.03.12	All roads shall be rigid pavements specified elsewhere in this specification. The design traffic load shall be a minimum 4 million cumulative standard axle. The design of concrete pavement shall be carried out as per IRC-58.					
6.03.13		trench is envisaged in the plant provided inside the buildings or s				
	b) All pipes and	cable shall generally be routed at	pove ground.			
	c) A minimum clearance (clear headroom) of 8 m shall be kept for all over-ground pipe/cable trestles for all road/rail crossings. For other areas, the requirement of trestle height is specified elsewhere in the specifications. All trestles shall be provided with continuous walkway of minimum 600mm width with hand-rails and toe-guards all along the length of the trestle along with approach ladders near roads, passageways, etc.Before and after the road/rail crossings, a barrier of suitable height shall be constructed so as to prevent the approach of cranes (having height more than 8 m) etc., upto the pipe/cable racks/trestles.					
	<ul> <li>d) Within AB bay in Main plant area, generally grating shall be provided for Mezzanine floor except for valve room area, cable spreader floor, air washer units, feed water heaters, equipment foundations, miscellaneous skids, etc. where the floor shall be of RCC. Oil equipment room shall also have RCC floor below the grating floor.</li> </ul>					
6.03.14	The maximum velocity for pipe drains and open drains shall be limited to 2.4m/sec and 1.8 m/sec. respectively. However, minimum velocity of 0.6m/sec. for self-cleansing shall be ensured. Bed slope not milder than 1 in 1000 shall be provided. The open drains shall be open rectangular drains of RCC unless required otherwise due to functional requirement. RC box culverts shall be provided at rail, road or other crossings.					
6.03.15		igned for a minimum self-clea Il not exceed 2.4m/sec.	nsing velocity of 0.75m/s	sec and the		
	Manual on sewerage and sewage treatment (published by Central Public Health Environment Engineering Organisation, Government of India) shall be followed for design purpose.					
6.03.16	Foundations for all tanks shall be designed for as per IS: 803.					
	THERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 33 OF 142		

CLAUSE NO.	एनरीपी NTPC	1	TECHNICAL REQUIREME	ENTS	S			
6.03.17	Footings sh	Footings shall be so proportioned to as to minimize the differential settlement.						
6.03.18	Design Criteria for foundations and some other facilities/areas are covered separately in this specification.							
6.03.19	Plinth level level.	of all build	lings shall be kept at least 500 m	nm above the finished gra	de/formation			
6.03.20	Joints/Conr	nections in	steel structures:					
			be detailed and connection and j 5, IS 1367, and IS 9178 and as p					
	me	mbers sha	f vertical bracings with connect Il be designed for full tensile ca cated on the drawings.					
		e of fillet w all be as fol	eld for flange to web connection f lows:	or built up section				
	i)	shear wh	section weld size shall be designichever is more. Where fillet we Il be provided.					
	ii)	or actua	up I section, weld size shall be d I shear, (if indicated, in drawings Il not be less than 0.5 times the	s) whichever is more. Ho	wever, weld			
	iii)		s shall be continuous unless on size of the fillet weld shall be 6m		proved. The			
	and	d 80% of s wever, if lo	tions shall be designed for 60% ection strength for built up section bad is more than above, the co	on or rolled section with o	over plates.			
			nections between beam and col city of the beam section.	umn shall be designed	for 100% of			
	e) All	butt welds	shall be full penetration butt weld	S.				
	but		on between top flange and web c ottom flange, connection with w ngineer.					
	des	signed con	of base plate and associated s sidering the total load transferre uble fillet) shall not be less than 0	d through welds. Howeve	er, minimum			
	h) Splicing: All work shall be full strength. All field splicing shall be done with bolts and web and flange cover plates for full strength. Shop splicing for all sections other than rolled shall be carried out by full penetration butt welds with no cover plates. Splicing for all rolled sections shall be carried out using web and flange cover plate.							
6.03.21	Pipe Pedes	tals, pipe s	supports and other structures:					
	a) The design of Pipe Pedestal and pipe supports shall be carried out considering Dead load, live load & seismic load / wind load. In addition to above, longitudinal forces equal to product of Co - efficient of friction (between contact surface of pipe and pedestal) with the load coming on each pedestal shall also be considered for the design of pedestal. In bends, suitable thrust block shall be provided to withstand the thrusts transferred from the pipelines.							
TURBINE GENE	THERMAL POWE (2X660 MW) RATOR AND ASS PACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 34 OF 142			

CLAUSE NO.	TECHNICAL REQUIREMENTS			
	b) All RCC pipes carrying water under gravity shall be designed for earth pressure, water and surcharge. Minimum grade of pipe shall be of NP - 2 class or heavier required as per design / specification.			
	c) The design and construction of RCC structures shall be carried out as per IS: 456. In general, limit state theory shall be followed for the design of RCC structures, however, working stress method shall be adopted for the design, wherever specifically mentioned in this specification.			
	d) Two layers of reinforcement (on inner and outer face) shall be provided for RCC wall sections having thickness 150mm and above.			
6.03.22	Design Criteria of RCC Floors			
	a) For Main Power House, and other structural steel framed buildings:			
	These buildings being steel framed structure, all RCC floors shall comprise RCC slab supported on troughed, profiled metal deck sheet (to be used as permanent shuttering). The RCC slab shall be minimum 150mm thick above the top surface (crest) of the metal deck sheet. The spacing of structural steel secondary beams shall be based on the bending capacity of the metal deck sheet for self-weight of green concrete and additional construction load of 100 kg/m <sup>2</sup> .			
	The permanent metal deck sheets shall be fixed to the top flange of secondary beams by means of drawn arc welding of headed shear anchor studs directly through the metal sheet. The details of shear anchor studs are specified elsewhere in this specification.			
	The RCC slab shall be designed without considering any composite action effect of metal deck sheet (i.e. the structural strength of metal deck sheet shall not be considered for RCC slab design).			
	(b) For Service Building, & other RCC buildings.			
	These buildings being complete RCC framed structures, conventional RCC slabs of minimum thickness 125mm shall be provided. The RCC slabs shall be monolithic with RCC beams and RCC columns.			
6.03.23	Design Criteria of RCC roofs			
	a) For Main Power House and Other Steel framed Buildings:			
	The roof system shall comprise minimum 40mm thick RCC slab on top of profiled permanent metal deck sheet. The permanent metal deck sheets shall be fixed to the top flange of secondary beams by means of arc welding of headed shear anchor studs to the purlins directly through the metal sheet. The details of shear anchor studs are specified elsewhere in this specification. Water proofing treatment to roof slab shall be provided as per details specified elsewhere in this specification).			
	The RCC slab shall be designed without considering any composite action effect of metal deck sheet (i.e. the structural strength of metal deck sheet shall not be considered for RCC slab design.			
	c) Other RCC Buildings.			
	Cast-in-Situ RCC slab shall be provided using removable plywood shuttering. Water proofing treatment to roof slab shall be provided as per details specified elsewhere in this specification).			
6.03.24	Design Criteria for Foundation			
The founding depth / cut off level of piles shall be decided based on functional requirement.				
( TURBINE GENE	HERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01 CIVIL WORKSPAGE 35 OF 1422X660 MW)BID DOC. NO.:CIVIL WORKS35 OF 142ACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS35 OF 142			

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREME	ENTS	S		
	Where structural steel columns are envisaged, the bottom of the base plate shall be kep suitably below the paving level such that the top level of the gusset plate and foundation bo remain at least 200 mm below the top level of paving except for Main power House Buildin columns for which the requirement of levels for bottom of base plates is specified elsewher in this specification. Further the gusset plate and foundation bolts are to be encased i concrete up to the top of the paving level. For outdoor structural steel columns, about 30 mm height of steel columns above the top of paving level shall be provided with at least 12 mm thick encasement with minimum reinforcement to prevent corrosion of the steel column from surface water					
	a) OPEN Foundatio	ons				
		num founding depth and the r nd geotechnical data specifi ion.				
		e total permissible settlement em specified elsewhere in this		ria furnished		
	other relevant Indian code the top face of the foun	design criteria & clear cover es. However minimum 0.12% dation concrete on either d ace of foundation shall be sa	of reinforcement shall be irection and minimum pe	provided on rcentage of		
	No foundation shall rest o and replaced with PCC of	n filled up soil. Loose soil if a grade M7.5.	any below foundation is to	be removed		
	b) PILE Foundation	IS				
	Minimum centre to centre spacing of the piles shall be as per IS: 2911. Incase single pare used, these piles are to be interconnected with tie beams along both orthogo directions perpendicular to each other.					
	Minimum penetration of piles into Pilecap shall be 75 mm and clear cover to the mai reinforcement at the bottom face of the pile cap shall be 100 mm. Structural design of pile cap and reinforcement shall conform to IS:2911 and IS:456. However minimum 0.12% of cross section of the pile cap shall be provided on the top face of the pile cap along two orthogonal directions and minimum percentage of reinforcement at bottom face of pile can shall be same as that stipulated for beam as per IS:456.					
	Detailed requirement of specified hereafter in this	pile foundation have been specification.	presented in the foundation	tion chapter		
6.04.00	CORROSION PROTECTI	ON				
6.04.01	General					
		es shall be provided with p system shall also meet the re s per ISO 12944.				
	Painting system for	or steel surfaces embedded ir	n Concrete is given separa	tely.		
	submitted by the	be done as per Technical Bidder for approval of Emp Bidder and as approved by th	loyer / Manufacturers, wh			
	(c) All steel structures shall be designed by following basic design criteria in ISO 12944 Part 3. However, where it is not feasible to follow the design criteria given in ISO 12944 Part 3 where the steel surface are inaccessible for application of protective coating, corrosion allowance of 1.5 mm shall be kept in thickness(over the design thickness) of structural steel members for Khurja SuperThermal Power Project.					
				PAGE 36 OF 142		

CLAUSE NO.	TECHNICAL REQUIREMENTS				
6.04.02	Painting of Steel Surfaces Embedded In Concrete				
	a) For the portion of Steel surfaces embedded in Concrete, the surface shall be prepared by Manual Cleaning and provided with Primer Coat of Chlorinated Rubber based Zinc Phosphate Primer of Minimum 50 Micron Dry Film Thickness (DFT).				
	b) All threaded and other surfaces of foundation bolts and its materials, insulation pins, Anchor channels, sleeves, etc. shall be coated with temporary rust preventive fluid and during execution of civil works, the dried film of coating shall be removed using organic solvents.				
6.04.03	Painting Of Steel Surfaces (Other Than Those Embedded In Concrete)				
	a) All steel surfaces shall be provided with two component moisture curing zinc (ethyl) silicate primer coat (having minimum 80% of metallic Zinc content in dry film, solid by volume minimum 60% ±2%) of minimum 70 micron DFT to be applied over blast cleaned surface conforming to Sa 2 ½ finish of ISO 8501-1 with surface profile 40-60 Micron. The primer coat shall be applied in shop immediately after blast cleaning by airless spray technique. Zinc dust composition and properties shall be Type-II as per ASTM D520-00.				
	b) Primer coat shall be followed with the application of Intermediate coat of two component polyamide cured epoxy with MIO Content (containing lamellar MIO minimum 30% on pigment, solid by volume minimum 80% ±2%) of minimum 100 micron DFT. This coat shall be applied in shop after an interval of minimum 24 hours (from the application of primer coat) by airless spray technique.				
	<ul> <li>c) Intermediate coat shall be followed with the application of finish coat of two-pack aliphatic lsocyanate cured acrylic finish paint (solid by volume minimum 55% ±2%) with Gloss retention (SSPC Paint Spec No 36, ASTM D 4587, D 2244, D 523) of Level 2 (after minimum 1000 hours exposure, Gloss loss less than 30 and colour change less than 2.0 ∆E) and minimum 70 micron DFT. This coat shall be applied shop after an interval of minimum 10 hours and within six (6) months (from the completion of Intermediate coat), Colour and shade of the coat shall be as approved by the Employer.</li> </ul>				
	Notes:				
	<ol> <li>For Primer, high quality surface preparation is necessary and good amount of moisture is required for proper curing. Below 70 % relative humidity, curing time may go up to 7 days or more. In such a case additional water sprinkling may be ensured for completion of curing. Additionally Inorganic zinc silicate cannot be recoated; even with itself. Typically it should be used when coating bare steel surface for first time.</li> <li>The most frequent problem associated when top coating Primer is bubbling/pinholing especially with non-weathered zinc silicate coatings. To a great extent, this bubbling of finish paint can be eliminated by applying a mist coat of intermediate/topcoat as the first pass of the product, allow the bubbles to subside and then apply a full coat, as required.</li> <li>In case topcoating of zinc silicate with epoxy/polyurethane coatings, is expected to be delayed, it is advisable to use a suitable tie coat to avoid formation of white rust. However, if white rust forms then clean the surface with high pressure water, dry and apply the subsequent coats as required.</li> </ol>				
4. Touch up paintings on damaged areas: Surface preparation by manual too brush/ emery paper etc. Minimum 6 inches peripheral area, adjoining to damag to be covered. If metal surface is exposed, it is to be painted with Zinc rich ep micron) or suitable primer with existing paint scheme. If primer is intact, intermet top coat to be done with specified DFT in scheme.					
( TURBINE GENE	THERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       2X660 MW)     SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       RATOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     37 OF 142       PACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     37 OF 142				

CLAUSE NO.	TECHNICAL REQUIREMENTS					
6.04.04	Coating for Mild Steel parts in contact with Water.					
	a) All mild Steel parts coming in contact with water or water vapour shall be hot dip galvanised. The Minimum Coating of Zinc shall be 610 g/ Sq.m. for galvanised Structures and shall comply with IS: 4759 and other relevant Codes. Galvanising shall be checked and tested in accordance with IS: 2629.					
	b) The galvanising shall be followed by the application of an etching Primer and dipping in black bitumen in accordance with BS: 3416, unless otherwise specified.					
6.04.05	Gratings					
	All gratings shall be blast cleaned to Sa 2 $\frac{1}{2}$ finish or cleaned by acid pickling as per ISO 8501-1and shall be hot dip galvanized at the rate of 610 g/Sq.m.					
6.04.06	Hand Railings and Ladders					
	All Mild steel (MS) handrails and ladders in outdoor locations and in pump valve pits shall be galvanised at the rate of 610 g/Sq.m as per IS 4736. All other MS handrails shall be painted as specified in clause 6.04.03 above. However, Stainless steel handrails shall be provided as specified in General Architectural Specification clause 9.00.00.					
6.04.07	Sea Worthiness					
	All Steel Sections and fabricated Structures, which are required to be transported on sea, shall be provided with anti-corrosive Paint before shipment to take care of sea worthiness.					
6.04.08	All structural steel members in switchyard (excluding fencing and gate) shall be hot dip galvanised as specified elsewhere.					
6.04.09	For reinforced concrete work.					
	<ul> <li>The protection for concrete sub-structure shall be provided based on aggressiveness of the soil, chemical analysis of soil/sub-soil water and presence of harmful chemicals/salts.</li> </ul>					
	ii) The protection to super structure shall depend on exposure condition and degree of atmospheric corrosion.					
	This shall require use of dense and durable concrete, control of water cement ratio, increase in clear cover, use of special type of cement and reinforcement, etc., coating of concrete surface, etc.,					
	Bidder shall furnish the details of corrosion protection measures.					
( TURBINE GENE	Image: Intermal power project     Technical specification section - vi, part-B     SUB-SECTION-D-01     PAGE       (2X660 MW)     SECTION - vi, part-B     CIVIL WORKS     38 OF 142					
I	PACKAGES THDC/RKSH/CC-9915-371					

CLAUSE NO.	TECHNICAL REQUIREMENTS					
7.00.00	FOUNDATION SYSTEM AND GEOTECHNICAL DATA					
7.01.00	Soil Data					
	Owner has carried out preliminary geotechnical investigation in the proposed area. Available bore logs of the area along with laboratory test resultsare enclosed at Annexure-I for Bidder reference. The geotechnical investigation report of this area will be made available for the Bidder's study at the Owner's office, if required.					
	Based on the available bore logs, the soil stratum consists of sandy silt/clayey silt of low plasticity layer varying from 1.5m to 5m depth from ground level followed by silty sand/fine sand layer of thickness varying from 20m to 30m. This layer is underlain by about 5m layer of sandy silt followed by silty sand/fine sand layer up to the depth of investigation. The ground water table is encountered at about 4m depth at the time of investigation and may fluctuate with seasonal variation.					
	Based upon the initial assessment, soil up to a depth of 5m to 6m (below existing ground level) is prone to liquefaction hazard. For heavily loaded structures, pile foundations may be considered and for lightly loaded structures, suitable ground improvement as per clause 7.02.04 & 7.02.05 may be considered. Minimum cut off level below NGL is 5m.					
	Onus of correct assessment/ interpretation and understanding of the existing subsoil condition / data is on the Bidder. Bidder may refer topographical survey drawing for variation in existing ground level (EGL) and FGL. As per topographical survey drawing, NGL is varying from RL(+) 191.5m to RL(+) 193.5m and FGL is RL(+) 194.0 i.e. there may be filling of 0.5m to 2.5m.					
7.01.01	Since the available geotechnical data is preliminary only, bidder shall carryout his own detailed geotechnical investigation for facilities under this package and shall be as per the scheme approved by Owner. The scheme for geotechnical investigation shall be as given at Clause 7.07.00 and shall be approved by Owner before execution. Geotechnical investigation work shall be got executed by the Contractor through the agencies as mentioned in Clause No. 7.07.03. However, no time extension shall be given on account of geotechnical investigation carried out by the Bidder. The geotechnical investigation report shall be prepared with detailed recommendations regarding type of foundation and allowable bearing pressure for various structures/ facilities and other soil parameters. The report shall be submitted for Owner's approval prior to commencement of design of foundation.					
7.01.02	The Bidder should note that nothing extra whatsoever on account of variation between geotechnical data collected by Owner and that found by the Bidder during geotechnical investigation by him or during execution of works, shall be payable.					
7.01.03	Tank Foundations					
	<ul> <li>a) The tanks shall rest on flexible tank pad foundation, resting on sand with concrete ring wall to retain sand. Base of the concrete ring wall shall not rest on the expansive soil, if any.</li> </ul>					
	<ul> <li>b) Entire loose/ soft soil inside the concrete ring wall shall be removed and shall be filled with sand. Sand for filling shall be clean and well graded conforming to IS 38 with grading Zone I to III.</li> </ul>					
	c) Sand shall be spread in layers not exceeding 30cm compacted thickness over the area. Each layer shall be uniformly compacted by mechanical means like plate vibrators, small vibratory rollers, etc to achieve a relative density of not less than 80%.					
( TURBINE GENE	THERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION - VI, PART-B     SUB-SECTION-D-01 SUB-SECTION-D-01     PAGE 39 OF 142       RATOR AND ASSOCIATED PACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     39 OF 142					

CLAUSE NO.	TECHNICAL REQUIREMENTS					
	d) Other requirements of tank foundations shall be as per IS 803 and as specified elsewhere in the specifications.					
7.02.00	<b>Foundation System</b> The requirements for the foundation system to be adopted are as given in subsequent clauses. Depending upon the depth of competent strata/stratum, type of structures, functional requirement of facility, extent of cutting / filling, suitable foundation, open or pile shall be adopted with approval of owner. For heavily loaded structures, pile foundations may be considered and for lightly loaded structures, suitable ground improvement may be considered.					
7.02.01	General Requirements					
	<ul> <li>All structures/equipment shall be supported either on suitableopen foundations (isolated, combined, raft) or on pile foundationdepending on type o structures/facilities, sub-strata, topography etc.</li> </ul>					
	b) The roads, ground floor slabs, trenches, pipe pedestals except thrust blocks channels/drains and staircase foundation with foundation loading intensity less thar 4 T / M <sup>2</sup> may be supported on open / shallow foundations resting on virgin controlled compacted filled up soil. If the encountered sub-strata is black cotton soil the same shall be either replaced upto the full depth or black cotton soil shall be stabilized by suitable treatment. For mitigation of liquefaction separate clause may be referred.					
	c) No other foundation (other than as mentioned in (b) above) shall rest on the filled up ground / soil.					
	<ul> <li>All foundations shall be designed in accordance with relevant parts of the latest revisions of Indian Standards.</li> </ul>					
	e) Bidder shall also ensure that there is no damage to existing nearby foundations and the foundations pertaining to this package are not placed at shallower depth than the nearby foundations. If required depth of foundation is deeper than the existing foundations, proper protection shall be provided to existing foundations.					
	f) The water table for design purpose shall be considered at Finished Ground Level.					
	g) A combination of open and pile foundations shall not be permitted under the same equipment / structure / building.					
	h) Foundation for miscellaneous equipment's on ground floor with sand backfilling.					
	For equipments of static weight upto 1.5 T, the equipment may be supported on the ground floor slab by locally thickening the slab. Thickening of the ground floor slab shall be done upto an extent of about 0.6 m beyond the plan area of the equipment on all the sides. Further, the load intensity below the equipment shall be limited to 4T/m2. Other requirements of floor slab and compaction below the floor slab shall be adhered, as specified elsewhere in the specifications.					
For equipment's of static weight between 1.5 T and 20 T, the equipment on compacted sand filling with the load intensity below the e to 4T/m2. The minimum depth of foundation is 1.0m below FFL. Other sand compaction below the foundation shall be adhered, as specifications.						
( TURBINE GENE	ITHERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE CIVIL WORKS       RATOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     40 OF 142       PACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     40 OF 142					

CLAUSE NO.	TECHNICAL REQUIREMENTS					
	For equipment of static weight more than 20 T, the equipment foundation shall be taken to the founding level or shall be built up with PCC from the level as mentioned in the Table 1. The pedestal of equipment foundation or the foundation Block shall be isolated from the adjoining floor slab by providing bitumen impregnated fiber board of minimum 50 mm thick, conforming to IS: 1838 all around the equipment pedestal for the full depth of the floor slab.					
7.02.02	Open Foundations					
	Following structures are to be placed on open foundation:					
	Offsite buildings & structures, CPU, Transformer yard area (except transformer foundations) and all other structures which are not founded on pile foundation are to be placed on open foundation and if the depth of foundation is less than 5.0m below the EGL than the ground improvement shall be done using stone columns as per clause 7.02.04.					
	In case open foundations are adopted, following shall be adhered to.					
	a) The minimum width of foundation shall be 1.0 m.					
	b) Minimum depth of foundation shall be 1.0m below Ground Level.					
	<ul> <li>It shall be ensured that all foundations of a particular structure/ buildings/ facility shall rest on one bearing stratum.</li> </ul>					
	d) Wherever the intended bearing sub-strata is virgin soil stratum but the actual stratu encountered during foundation excavation consists of filled up soil at founding lev under such cases either the foundation shall be lowered completely into the virgi stratum or the filled up soil upto the virgin layers shall be removed and built through PCC (1:4:8) up to designed foundation level.					
	e) Wherever the intended bearing stratum is weathered rock, but the actual strata encountered during excavation consists of both overburden soil and weathered rock at founding level, under such cases, the overburden upto the weathered rock level including 0.5 m into the weathered rock shall be removed and built up through PCC (1:3:6) upto the designed founding level. Thus, maintaining the same founding leve for all the footings of a structure. The treatment at the base of foundation before laying the PCC shall be carried out as per IS: 12070.					
	f) The last layer of about 300 mm before reaching the founding level shall be excavated carefully by such equipment so that soil / rock at the required level will be left in its natural condition.					
	g) If joints, fissures or other discontinuities in rock are encountered at founding level, then treatment of such rock defects shall be carried out as per IS: 13063-1991 in consultation with the Engineer.					
	h) No foundation shall rest in black cotton soil.					
	<ul> <li>During design, the Allowable Bearing Pressure shall be adopted after approval of geotechnical investigation report. However, the maximum allowable bearing pressure shall be as per approved geotechnical report and shall be limited to the values as furnished in Table-1.The ground improvement scheme shall be approved by owner before execution.</li> </ul>					
( TURBINE GENE	HERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01 SUB-SECTION-D-01 CIVIL WORKSPAGE 41 OF 142ATOR AND ASSOCIATED ACKAGESBID DOC. NO.: THDC/RKSH/CC-9915-371CIVIL WORKS41 OF 142					

CLAUSE NO.	TECHNICAL REQUIREMENTS							
	Table-1       Founding Depth/ Stratum     Net Allowable Bearing Pressure							
		T/m2	Doaning i root					
		Isolated and combined	Isolated and combined	Rafts (width 6m) fo	> or			
		footings including raft for 25mm	footings for 40mm	75mm permissible settlement	e			
		permissible settlement in case of soil	settlement in case of	in case o soil an	of d			
		and 12mm in case of rocky strata	12mm in		n of a			
			pto 6.0m					
		I		I				
	1.0m to 5.0m below NGL (After suitable ground improvement)	10	10	10				
	5.5m below NGL without Ground improvement	10	14	18				
	6.0m below NGL without Ground improvement	12	16	20				
	7.0m below NGL without Ground improvement	12	18	22				
	<ul> <li>For NGL of the proposed area GLP data may be referred. In case any lot the same shall be removed complet (1:4:8).</li> <li>j) For open foundations, the total per / IS: 13063 and from functional results.</li> </ul>	pose/soft pocke etely upto the ermissible settle equirements wi	ets is encounte hard strata an ement shall be hichever is mo	ered at found d filled up governed b	ding leve with PC y IS: 190			
	total settlement shall be restricted	to the followin	g:					
7.02.03	Pile Foundations – In case piles are adop Following structures are to be placed of	-		d to :				
	Main Power house including Control roor Pipe cable gallery, any other heavily load	n, TGs, Servic	e Building, Tra	nsformer fo	undations			
	THERMAL POWER PROJECT (2X660 MW) ERATOR AND ASSOCIATED PACKAGES THDC/RKSH/CC	PART-B NO.:	SUB-SECTIO CIVIL WOF		PAGE 42 OF 142			

CLAUSE NO.	एन्रीपीमी NTPC	TECH	NICAL REQUIREM	ENTS	S			
	boring bore sh (ii) required The min the pile	<ul> <li>boring shall be done using Rotary Hydraulic Rigs. Two stage flushing of pile bore shall be ensured by airlift technique duly approved by the Employer. If</li> <li>(ii) required, temporary or permanent MS liner may be provided for piling The minimum diameter of pile shall be 600 mm. The allowable load capacity of the pile in different modes (vertical compression, lateral and pullout) shall be as</li> </ul>						
	Pile	(mm) (COL) below EGL of Pile below compression						
	Bored cast-ir situ		(m) 5 5 5	cut off level (m) 25 35 35	capacity (T) 100 140 250			
	situ       760       5       35       250         The criteria for Pile Termination (founding level) shall be as given below:         The termination level of the pile shall be decided based on the following criterion:         a)       Minimum length of the pile below COL (cut off level) shall be as specified above         b)       The minimum pile length for each group of piles shall be determined based on the nearest borelog. A minimum embedment of 4.0m into the dense to very dense sand strata with SPT 'N' value greater than 40 for 100 T vertical capacity pile and a minimum embedment of 4.0m into very dense sand strata with SPT 'N' value greater than 70 for 140 T & 250 T vertical capacity pile as observed in such borelog shall be ensured, while deciding the minimum length of pile.         c)       For pile termination, SPT shall be conducted in a separate borehole of 100mm dia as per IS 1892. In this borehole, SPT shall be conducted at 3.0m interval upto 20m below ground level and 1.0m interval beyond 20m to at least 5.0m below the pile termination level. One borehole shall be done for 50-70 piles or in a pile group and one borehole for each test pile group. The SPT N value at pile termination level shall not be less than 50 for 100 T vertical capacity pile and 100 for 140 & 250 T vertical capacity piles.         d)       However, in no case the length of pile shall be less than the minimum length determined as in (i) or (ii) above whichever is longer, for that pile group.         The uplift and lateral load capacity shall be respectively restricted to 35% and 5% of the allowable load capacity shall be respectively restricted to 35% and 5% of the allowable load capacity in vertical compression.         H							
( TURBINE GENE	HERMAL POWER PROJ 2X660 MW) RATOR AND ASSOCIATE ACKAGES	EC SEC	IICAL SPECIFICATION CTION – VI, PART-B BID DOC. NO.: /RKSH/CC-9915-371	SUB-SECTION-D-0 CIVIL WORKS	1 PAGE 43 OF 142			

CLAUSE NO.	एन्रहीय NTP	HI C		ENTS	S
	iv) v)	diameter, te in terms of pile load te approval. The piling v and accept	ctor shall furnish design of piles ermination criteria to locate the for measurable parameter, reinforce est arrangement, locations of in work shall be carried out in accorr ed construction methodology. T ed by the Contractor for Engineer'	unding level for construction ement for job as well as to itial test piles etc.) for E dance with IS:2911 (Rele he construction methodol	on of pile test piles, ingineer's vant part)
	vi)		initial load tests to be perforr pile shall be subject to minimum a		and rated
		Lateral Uplift	Minimum of 2 Nos. in e	ach mode.	
	vii)	pile capacit	bile load test shall be conducted y mentioned in (ii) above. In case othod of loading shall be cyclic as	e of vertical compression t	est (initial
	viii)	above the suitable de conducted a be created	hall be conducted at pile Cut-of COL the test pit shall be kept e-watering methods. Alternative at a level higher than COL. In su to remove the effect of skin friction uitable diameter larger than the pi	dry throughout the test y the vertical load test uch a case, an annular sp n above COL by providing	period by may be bace shall
	ix)	capacity of	routine pile load tests to be perfor pile shall be as under : I : 0.5% of the total number of pile		owable
			: 0.5% of the total number of pile		
	x)		e tests on piles shall be conduct llowable pile capacity. Piles for re lover.	•	
	xi)	In case, rou capacity or Contractor	utine pile load test shows that the pile(s) have been rejected du shall install additional pile(s) as dingly be reviewed and modified,	e to any other reason, required and the pile ca	then the
	xii)	Testing of p per IS:2911 and instrum to their use	piles and interpretation of pile load (Part-4). Contractor shall ensur- nents are properly calibrated at a e. Settlement / movement of the fferential Transducers (LVDT) hav	d test results shall be carri e that all the measuring e a reputed laboratory / inst e pile top shall be made	quipment itute prior by Linear
TURBINE GENER	2X660 MW)		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 44 OF 142

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S
	anchor pil	oad on initial test piles shall be a es / rock anchors alone or combin adge with concrete blocks.		
	This test replace th of the pile	-	tine load test and not in is limited to assess the imp an independent specialist	tended to perfection agency to
<ul> <li>of the pile shaft and shall be undertaken by an independent specialist age be approved by Engineering department of Owner. The test equipment sh xv)</li> <li>of TNO or PDI make or equivalent. The process shall confirm to ASTM. High Strain Dynamic Load Test may be carried out for routine load test working piles. However, at least two numbers of static routine vertical load shall be carried out on pile on which high strain dynamic load test has a been carried out for establishing the correlation between the two tests. In of discrepancy if any between dynamic and static vertical load tests, additional static routine vertical load tests of static routine vertical load tests. Shall be conducted as decided I Engineer and the results of static routine vertical load shall prevail. Num routine vertical load test and high strain dynamic load tests. The procedure to carryout the test shall be submitted to the Engineer. The and equipment shall conform to ASTM D4945-00. The test shall be concound by an experienced independent test agency approved by the owner.Field shall be submitted to the site engineer and shall include force velocity or pile capacity, simulated static load test curve, net and total pile displace pile integrity. A (Case pile wave analysis) CAPWAP or equivalent so analysis shall be conducted on the field data for correct capacity estimation to evaluate end bearing and skin friction components of the pile.</li> </ul>				
	that case, directions	l considerations, single pile may l pile shall be connected with tie on of frictional resistance of fil	beams at pile cut off leve	el in both
		d for computation of frictional resis		ii not de
	(a) C ca (b) To cc	ment for job piles shall be designed ompression + bending piles: For the apacities in compression and bend ension + bending piles: For these ponsidered. However, maximum 3 ty ercentage of tension capacity + bend dopted by contractor for the entire state	nese piles, the allowable sa ingshall be considered. biles, the actual pile forces ypes of combinations for va nding case may be design	to be arying ed &
7.02.04	<ul> <li>i) The work broad hazard, improve settlements so t</li> </ul>	nt below structures/facilities using involves installation of stone comment in bearing capacity of the hat the facilities that may be considered and perform satisfactorily through	olumns for mitigation of l soil and to bring down th structed over the stone co	ne residual
	THERMAL POWER PROJEC (2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 45 OF 142

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	5		
	The stone columns shall be installed using bottom/top feed Vibroflotation technique without water jetting i.e. dry method (displacement method) in accordance with the specifications. Installation of stone column by rammed/driven technique without wa jetting may also be permitted/used subject to conforming to the specification a meeting to the construction schedule.					
	In case of vibro replacement method, the bidder shall submit the constructio methodology giving information regarding details of equipment, type and energ rating of vibratory probe, details of power output, compaction criteria etc.					
	methodology givin of fall, compactio formation of ston	ed stone column methodology, the ng information regarding type of o n criteria, stages of casing withdu e columns shall not be permitted o full depth of stone column.	equipment, weight of ramr rawal etc. Use of bentonite	ner, height e slurry for		
		bove techniques adopted, the pa specified diameter and load carryi		en to give		
	such that the colu	bove techniques adopted, the q imn is filled in stages of height no sure uniform consumption of ston	ot exceeding 1m. Each stag			
	-	acement of stone shall be such th tones in a column.	nat it is possible to measu	re the total		
	Stone column ins Engineer.	tallation procedure submitted by	the bidder shall be appro	ved by the		
		nd workmanship shall be in acco 3."Design and Construction for G				
	iii) Case:1 Ground ir	mprovement without piling provisi	on after it			
	Dia of column (D) = Spacing = 3D (Tria Depth of ground im					
	Case:2 Ground imp	provement with piling provision af	ter it			
	Dia of column (D) = Spacing = 4D (Rec Depth of ground im					
	iv) Ground improvement with stone column shall be carried out minimum d/2 distance beyond the footprint of buildings(minimum 2 rows beyong the building footprint), where d is the depth of improvement. The ground improvement shall be carried out below the entire building/structure rather than restricting it to just below the foundations.					
	v) Initial load tests shall be performed at the trial site as identified by Engineer to evaluate load settlement behaviour of the stone columns. These tests shall be conducted on a single as well as on a group of three columns. Load testing procedure, equipment and interpretation shall confirm to IS 15284 (Part-I).					
	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW)     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01 CIVIL WORKS     PA       TURBINE GENERATOR AND ASSOCIATED PACKAGES     BID DOC. NO.:     CIVIL WORKS     46					

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S		
7.02.05	<ul> <li>vi) Boreholes shall be drilled prior and after the installation of stone columns and frequency shall be minimum 1 borehole under each structure/facility or 2000 Sqm whichever is less. The performance of the stone column(s) shall be considered acceptable and approved by the Engineer based on the SPT 'N' values of the improved ground.</li> <li>The installation of stone column is considered acceptable if it achieve SPT 'N' value more than 20 from the natural ground levelupto depth of improvement. Theminimum load intensity after ground improvement shall be as mentioned in table-1 of this specification.</li> <li>Ground Improvement below roads &amp; drains:</li> <li>In order to mitigate liquefaction below roads &amp; drains, ground improvement by dynamic compaction or any other method can be done. The improvement shall be done along the alignment &amp; additional d/2 distance on both sides away from the road/drain footprint, where d is depth of treatment. Boreholes shall be drilled prior and after the ground improvement and frequency shall be minimum 1 borehole under each structure/facility or 2000 Sqm whichever is less. The ground improvement is considered acceptable if it achieve SPT 'N' value more than 20 from the natural ground levelupto depth of improvement. Theminimum load intensity after ground improvement shall be 7T/m2. In case alignment of roads/drains changes at a later stage then the ground improvement using stone columns shall be done as per clause</li> </ul>					
7 00 00	7.02.04.	-				
<b>7.03.00</b> 7.03.01	water chemical enviro out by contractor.Cor investigation and requ	for foundations / underground s nment shall be as per detailed g tractor shall carry out chemical ired treatment shall be provided a	eotechnical investigation analysis during detailed	to be carried		
<b>7.04.00</b> 7.04.01	if required, shall be a back up data for dewa	comprehensive dewatering with dopted. Scheme for dewatering atering shall be submitted for the	and design with all comp	utations and		
7.04.02	shall be maintained at 0.5m below the founding depth. Excavation for shallow foundations shall be covered with PCC immediately after reaching the founding level. In case of <b>any local</b> loosening of soil or any loose pockets are encountered at founding level during excavation the same shall be removed and compensated by PCC M7.5. The final layer of about 300 mm thickness above the founding level shall be excavated by suitable means, so as to avoid disturbance to founding stratum.					
7.04.03	Backfilling in Main P					
	<ul> <li>This clause is applicable in the following areas:</li> <li>a) Main Power House Building foundations including Auxiliary column foundations, TG foundations, BFP foundations, CW pit, CEP Pit.</li> <li>b) Common control room building foundations (between the Main Power House Buildings) After construction of foundations for above mentioned buildings/ facilities, excavated earth between the excavation profile and the foundations, wherever backfilling is required, shall be backfilled with sand from founding level till finished ground level.</li> <li>In case block excavation is carried out for the above mentioned areas, after construction of foundations, whole area shall be backfilled with sand from founding level till finished ground level.</li> <li>Sand used for filling shall be natural sand/manufactured sand, and clean &amp; well graded conforming to IS 383 with grading Zone I to III. Backfilling with sand shall be compacted to minimum 80% of relative density.</li> </ul>					
	Backfilling in other a	rea				
( TURBINE GENE	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 47 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREM	ENTS	S				
	Backfilling around foundations, pipes, trenches, sumps, pits, plinths, etc. shall be carried ou with approved material in layers not exceeding 300 mm compacted thickness (highe thickness of layers upto 500mm with heavy mechanical compacting equipment) and each layer shall be compacted to 90% of standard proctor density for cohesive soils and to 80% o relative density for non cohesive soils. In any case, black cotton soil shall not be used in back filling without providing cusion of 1m of non expansive cohesive soil/moorum around the footings. In case of roads in the area of black cotton soil, minimum 0.4m moorumshall be provided.							
7.04.04	backfilling around fou original stack of mater Founding level for tre bottom of excavation s	ize less than 150 mm and inter ndation, plinths etc. and shall b ial after filling the interstices. nches/channels shall be decide shall be properly compacted prior	be compacted to minimum	n of 85% of rement. The				
7.04.05		ent/road design shall be carried		r earth filling				
7.04.06	The contractor shall ta falling or sliding of ma	n completed upto the formation lo ike all necessary measures durin terial or article from any bank or neter above the footing by provi c or sides.	g excavation to prevent th side of such excavation w	hich is more				
7.05.00	work to prevent any pe		excavation trench. No w	orker should				
7.06.00	Excavation in rock shall be carried out by mechanical means and if blasting is required for founding of some of the structures under this package, control blasting only shall be carried out. Sheeting & Shoring							
	The contractor shall ascertain for himself the nature of materials to be excavated and difficulties, if any, likely to be encountered in excavation while executing the work. Sheet piling, sheeting and shoring, bracing and maintaining suitable slopes, drainage, etc. shall be provided and installed by the Contractor, to the satisfaction of the Engineer.							
7.07.00	<b>Geotechnical Investigation</b> The Contractor shall carry out detailed geotechnical investigation in the areas under his scope for establishing the sub-surface conditions and to decide type of foundations for the structures envisaged, construction methods, any special requirements/treatment called for remedial measures for sub-soil/ foundations etc. in view of soft sub-soils, aggressive sub-soils and water, expansive/swelling soils etc. prior to commencement of detailed design/drawings. The Contractor shall obtain the approval for the field testing scheme							
7.07.01.00 7.07.02.01	proposed by him from the Owner before undertaking the geotechnical investigation work. <b>Scheme of geotechnical Investigation</b> Field test shall include but not be limited to the following: Boreholes, Standard Penetration Test (SPT), Dynamic Cone Penetration Test (DCPT), collection of disturbed samples (DS) and undisturbed soil samples (UDS), Trial Pits (TP), Plate Load Tests (PLT), Electrical Resistivity Test (ERT), Cross hole shear test (CHST),							
7.07.02.02	Pressuremeter test (PMT) In situ field permeability tests, collection of water samples, etc. The diameter of borehole shall be minimum 150 mm in soil and 76 mm in rock. The diameter of UDS sampler shall be 100 mm minimum. Core drilling in rock shall be done by using							
7.07.02.03	hydraulically feed rotary drill & double tube core barrel with diamond bit. The minimum tests are indicated in Clause No. 7.08.00. Adequate number of tests shall be conducted up to sufficient depth for complete determination of subsoil conditions. The depth							
(	HERMAL POWER PROJECT 2X660 MW)	TECHNICAL SPECIFICATION SECTION – VI, PART-B	SUB-SECTION-D-01	PAGE 48 OF 142				
	RATOR AND ASSOCIATED PACKAGES	BID DOC. NO.: THDC/RKSH/CC-9915-371	CIVIL WORKS	46 UF 142				

CLAUSE NO.	एन्रही NTP	मा	TEC		ENTS			S
7.07.02.04	of boreholes shall be as specified in Appendix A. SPT shall be carried out in all types of soil deposits and in all rock formations with core recovery up to 20%, met within a borehole. This test shall be conducted at every 3.0 m interval or at change of strata, up to the final depth. SPT 'N' of 100 and above shall be referred as refusal. UDS shall be collected at every 3.0 m interval or at change of strata up to depth of borehole. UDS may be replaced by additional SPT, if SPT'N' value in the strata is above 50. Laboratory tests shall be done as per relevant IS codes. The laboratory tests, not be limited to the following shall be conducted on disturbed and undisturbed soil samples, rock samples & water samples collected during field investigations in sufficient numbers. <b>Laboratory Tests on Soil Samples</b> Laboratory tests shall be carried out on disturbed and undisturbed soil samples for Grain							
7.07.02.05	Moisture Compres Analysis nitrates, p steel. Geotechr	Content, Sp sion Test, I test on soil oH, organic r nical investig	ecific Gra Free swe and water matter and ation (fiel		ight, C imit, S the c narmfu	Consolidation Swell Pressu arbonates, s I to concrete	Tes re T ulpha and	ts, Unconfined Test, Chemical ates, chlorides, reinforcement/
7.07.03.00	On comp submitted geologica observati different Recomm soils, agg Recomm capacity s Geotechr	Geotechnical investigation (field & laboratory) shall be carried out in accordance with the provisions of relevant Indian Standards. On completion of all field & laboratory work, geotechnical investigation report shall be submitted for Owner's review/approval. The Geotechnical investigation report shall contain geological information of the region, procedure adopted for investigation, field & laboratory observations/ data/ records, analysis of results & recommendations on type of foundation for different type of structures envisaged for all areas of work with supporting calculations. Recommendations on treatment for soil, foundation, based on subsoil characteristics, soft soils, aggressive chemicals, expansive soils, etc. Recommendations on foundation system and the net allowable bearing pressures and pile capacity shall be based on the conservative values of geotechnical investigation data. Geotechnical investigation work shall be got executed by the Contractor through the following agencies.						
	2.	Ceng	rsGeotech	nnica Pvt. Ltd, New Delł	hi			
	3.	M.K. 5	Soil Testir	ng Laboratory, Ahemdal	bad			
	4.	SECO	ON Pvt Lto	l, Bangalore				
	5.	Soil E	Ingineerin	g Consultants, New Del	lhi			
	6	Orbita	al Infrastru	icture Consultancy & Re	esearc	h Pvt. Ltd. C	uttac	k
	7.	KCT	Consultan	cy Services, Ahemdaba	ad			
	8	ARKI	TECHNO	Consultants (India) Pvt.	. Ltd. E	Bhubaneswai	•	
7.08.00	Geotech	nical Investi	gation So	cheme				
	a) <b>E</b>	oreholes (N	linimum)					
	S.No	Structure		Spacing/Number of		Depth	of	Remarks
				borehole		borehole		
	1	Main power		35 to 45 m along the r		Depth	of	Depth of
		Turbo-Ger (TG)	nerator	of main power house columns. Minimum 2		boreholes sl be 45 to 55m		boreholes shall be as
		(10)		nos. boreholes under				mentioned
	2	Service b	uildina	each TG Minimum 3 nos.	of	40 to 55 m		in column "Depth of
				boreholes				Borehole"
	3	Transform	er yard	Minimum 8 i	nos.	40 to 50 m		or 5m
KHURJA SUPER T	HERMAL POV 2X660 MW)	VER PROJECT		HNICAL SPECIFICATION ECTION – VI, PART-B		SUB-SECTION-D		PAGE
TURBINE GENE	RATOR AND A PACKAGES	SSOCIATED	тні	BID DOC. NO.: DC/RKSH/CC-9915-371		CIVIL WORKS	,	49 OF 142

CLAUSE NO.	TECHNICAL REQUIREMENTS								
		area	boreholes and 8 nos. o ERT	of	continuous in rock with RQD > 50%				
	4	Control room building		of 40 to 55 m	whichever is earlier.				
	5	CPU	Minimum 2 no	s. 25 to 35 m					
	6	Condensate storage tank foundation.	3 Nos. boreholes, 3 Nos ERT and 1 no PLT	s. 25 to 35 m					
	7	Pipe cable gallery	1 borehole @ 200m c/ spacing	/c 40 to 55 m					
	8	Other Structure/Facility	Minimum 2 No: boreholes under eac area / facility						
	b) O	ther Field Tests (Mir			L				
	1	Plate Load Test (PLT)		Test Depth from 2 to 4 m					
	2	Cyclic Plate Load	1 no in each TG	Test Depth					
	3	Test (CPLT) Trial Pit (TP)	About 10 Nos.	from 2 to 4 m Depth upto 4					
	4	In Situ Permeability Test In Boreholes	In minimum 8 Nos. o boreholes	m of Tests shall be conducted at depths of 1.0m, 3.0m, 5.0m, 8.0m and 12.0m.					
	5	DCPT	boreholes up to refusion	of al					
	6	ERT	10 Nos other structures						
	7	CROSS HOLE	1No. in each TG	Depths covering from 1.0 m to 25.0 m					
	8	PMT	30 no of tests in main power house area	in Depths covering from 1.0 m to 25.0 m					
	•	HOLE TEST, PMT, Owner before execu Investigation in any	of Boreholes and other field TP, ERT, field permeabil tion of geotechnical invest other building / structure hall also be carried out, cope.	lity tests etc.) shall b ligation work. e / facilities / trestles	e approved by swhich are not				
TURBINE GENERA	(660 MW)	SSOCIATED	HNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: DC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 50 OF 142				

CLAUSE NO.	TECHNICAL REQUIREMENTS							
8.00.00	GENERAL SPECIFICATION							
8.01.00	GENERAL REQUIREMENTS							
8.01.01	JOINTS IN CONCRETE STRUCTURES							
	Construction Joints							
	All horizontal construction joints shall be provided with a groove (shear key) for transfer or shear force.							
	For construction joint in concrete wall, the maximum height of any lift should not exceed 2 meters. However, the time interval between the successive lifts should be as small possible and the wall should be built to its full height in the least possible time.							
	Expansion joints for all underground structures, construction joint between rafts & walls of pits for CW valves & CEP pumps and joints between TG raft and pits for CW valves & CEP pumps shall be made water tight by using ribbed PVC water stops with central bulb or of kicker type. The thickness and width of PVC water stops shall be as per the requirement of design. However, the minimum thickness and width shall be 6mm and 225mm respectively.							
	Expansions Joints							
	In case of expansion joints, preformed bitumen impregnated fibre board conforming to IS 1838 shall be used as joint filler. The joints shall be sealed with bitumen sealing compound conforming to IS 1834, however in case of liquid retaining/carrying structures, two parts polysulphide sealant conforming to IS 12118 or silicon sealing compound shall be used.							
	IS 3414 shall be followed for details of joints in buildings. 3 mm thick stainless steel strip in matt or buff finish shall be provided over building expansion joints.							
8.01.02	Miscellaneous General Requirements							
8.01.02.1	All steel sections and fabricated structures, which are required to be transported on sea, shall be provided with anti-corrosive paint before shipment to take care of sea worthiness.							
8.01.02.2	Monorails, monorail girders and fixtures shall be provided, wherever required to facilitate erection / maintenance of equipment.							
8.01.02.3	Wherever possible all floor openings shall be provided with 100 mm thick 150 mm high RCC kerb all around.							
8.01.02.4	Angles 75 x 75 x 6 mm (minimum) with 8mm diameter and 150mm long MS lugs @ 150 c/c shall be provided for edge protection all around cut outs/openings in floor slabs. Angles 50 x 50 x 6mm with effective anchor lugs shall be provided for edges of concrete drains supporting grating/covers, edges of RCC cable / pipe trenches supporting covers/chequered plates/ grating, edges of manholes supporting covers, supporting edges of precast RCC covers and any other place where breakage of corners of concrete is expected.							
8.01.02.5	Floor of switchgear room shall be provided with embedded M.S. channel suitable for easy movement of breaker panels.							
(2 TURBINE GENER	IERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01PAGEATOR AND ASSOCIATEDBID DOC. NO.:CIVIL WORKS51 OF 142ACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS51 OF 142							

CLAUSE NO.	TECHNICAL REQUIREMENTS							
8.01.02.6	Anti-termite constructional measures and chemical treatment measures shall be given to all vulnerable areas susceptible to termite including column pits, wall trenches, foundations of buildings, filling below the floors, etc., as per IS 6313 and other relevant Indian Standards.							
8.01.02.7	All cable & pipe routing shall be done as per system requirement and as stipulated elsew in the specification and shall run above ground on elevated trestles or other suppor structures except in some localized area (as approved by Employer) where the same ca in trenches. In case, pipes are to be routed on RCC pedestals, the height should not be than 500mm above formation level/paving level. All trenches shall be of RCC with remove RCC covers.							
	All cable trenches located inside buildings shall have minimum 6mm thick (o/p) chequered plate covers.							
	Cable trenches, where allowed, located outside the buildings shall project at least 200mm above the finished formation level unless noted otherwise elsewhere in this specification so that no storm water shall enter the trench. The bottom of the trench shall be provided with a longitudinal slope of 1:500.The downstream end of trenches shall be connected through pipe drains to the nearby RCC manholes (to convey water from trenches) of storm water drainage system, but avoiding back flow of storm water. In general, the precast covers shall not be more than 300 mm in width and shall not weigh more than 65 kg. Lifting hooks shall be provided in the precast covers.							
	All cable trenches, wherever required, shall be provided with suitable insert plates for fixing support angles of cable trays.							
	In Main plant area wherever fire water pipe trenches are envisaged, these trenches shall be of RCC and provided with precast RCC cover flush with finished level of paving in that area.							
	R. C. C. cable slits shall be filled with sand after erection of cables, up to top level and covered with 75mm thick PCC cover of minimum M15 grade.							
8.01.02.8	All steel platforms above grade shall be provided with 100 x 6 thick kick plates at edge of platform.							
8.01.02.9	Duct banks consisting of PVC conduits conforming to IS 4985 for cables shall be provided with proper sealing arrangement consisting of fire retardant sealing compound.							
8.01.02.10	Independent network of lines for sewerage and drainage shall be provided. Plant effluent shall not be mixed with either storm water or sewage.							
8.01.02.11	The sub-grade for the roads and embankment filling shall be compacted to minimum 95% of the Standard Proctor density at Optimum moisture content (OMC.)							
8.01.02.12	Detailed scheme for dewatering shall be prepared, wherever required, before starting of deep excavation work. IS 9758 shall be followed as general guidance for dewatering.							
8.01.02.13	Structural steel column base plates and bolts, gussets, etc., shall not project above the floor level unless and noted otherwise. These shall be encased by concrete cover up to floor level with concrete grade M 25.							
8.01.02.14	Non-shrink flow able grout shall be used for under-pinning work below base plate of columns. Nominal thickness of grout shall be 50 mm. Non-shrink cum plasticizer admixture shall be							
( TURBINE GENEI	HERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       2X660 MW)     SECTION – VI, PART-B     CIVIL WORKS     52 OF 142       ATOR AND ASSOCIATED     THDC/RKSH/CC-9915-371     CIVIL WORKS     52 OF 142							

CLAUSE NO.	TECHNICAL REQUIREMENTS						
	added in the grout. Crushing strength of the grout shall generally be one grade higher than that of the base concrete. Minimum grade of grout shall be M-30.						
	Grouting of all pockets, blockouts, sleeves and the openings around the embedment, inserts, bolts etc. and under pinning below the base / sole plate shall be with non - shrink flow able grout. Grade of grout shall be one grade higher than concrete. However minimum grade of grout shall be $M$ - 30.						
	However, for equipment foundations, high strength (minimum characteristic compressive strength of 60 N/sq.mm at 28 days) ready mixed non-shrink, chloride free, cement based, free flowing, non-metallic grout as recommended by equipment manufacturer shall be used.						
8.01.02.15	Rail-track from transformer yard to unloading bay of Main Power House shall be provided with rigid type RCC foundation. Rail weighing 52 kg/m shall be used.						
8.01.02.16	All building shall be design to take care of Rain Water harvesting & ground water recharging.						
8.01.02.17	As required suitable steel frames shall be provided around openings in the roof and external walls for mounting exhaust fans.						
8.01.02.18	750mm wide x 100 mm thick plinth protection in PCC (M-15) shall be provided around all buildings, pits / sumps, clarifiers, tanks, etc.						
8.01.02.19	All masonry walls shall be provided with Damp Proof Course at plinth level.						
8.01.02.20	All monorail openings in the walls shall be provided with double plate flush steel door shutters with suitable access platform and ladder as required.						
8.01.02.21	Hand rail (of minimum 1m height), size and material to be adopted shall be as per general architectural specification.						
8.01.02.22	In all buildings, suitable arrangement for draining out water collected from equipment blow downs, leakages, floor washings, firefighting etc. shall be provided for each floor with suitable floor drains.						
8.01.02.23	Unless specified all sand filling shall be compacted to minimum 80% of the relative density and backfilled earth shall be compacted to minimum 90% of the Standard proctor density at OMC.						
8.01.02.24	All buildings shall be provided with peripheral drains by the side of plinth protection for catering to the rain water from roofs and storm water from adjacent area. Plinth protection drains shall be provided all around the building and to be connected with nearest storm water drain. Minimum size of plinth protection drain will be 300mmx300mm.						
8.01.02.25	Minimum 2.0m wide walkway with plain cement concrete (nominal mix M15 grade) paving 150 mm thick laid over 75 mm thick bed of dry aggregate shall be provided connecting all buildings and facilities. The top of walkway shall be minimum 200mm above FGL, unless specified otherwise.						
8.01.02.26	For all buildings, finished floor level (FFL) shall be minimum 500mm above finished ground level (FGL).						
8.01.02.27	40mm Diameter MS rods as earthing mat, placed at a distance of 1.0m away and at depths between 0.60m and 1.00m shall be supplied and laid all around the periphery of buildings,						
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CLAUSE NO.	TECHNICAL REQUIREMENTS						
	structures, and outdoor equipment, as per approved drawings. Riser of 40mm Dia. MS rods and connecting to the above Earthing mat shall also be supplied and laid in position by the Contractor, as per the approved drawings. Raiser shall be laid up to a height of 300 mm above the local Ground level, at each of the columns of the buildings on the outside of the buildings, and minimum 2 (two) numbers for each structures and equipment. The contractor shall also supply and lay necessary number of 3.0 m deep 40 mm diameter MS rods Earthing electrodes and connect electrodes to the Earthing mat, as per the approved drawings and supplying and laying of 40 mm Dia. MS rods for connecting the Contractor's earthing mat with the Employer's earthing mat separately.						
8.01.03	Acid/ Alkali Resistant Lining						
	All structures receiving acid / alkali resistant lining shall be tested for water tightness and made leak proof before lining work.						
	The acid / alkali resistant lining shall be provided broadly in the areas identified. The Bidder shall give a guarantee for satisfactory functioning of the lining for a period of 36 months from the date of completion of the work or date of handing over the site to the Engineer, whichever is later. The Bidder shall replace / rectify defects is any, observed in the lining to the satisfaction of the Engineer without any extra cost during this period.						
	The material for Acid/ Alkali Resistant Lining shall conform to the following:						
	i) Bitumen primer shall conform to IS: 158.						
	ii) Bitumastic compound shall conform to IS: 9510. Where the height of bitumastic layer on vertical surface is more than 2.0 m, the bitumastic layer shall be reinforced with diamond pattern expanded metal steel sheets conforming to IS: 412.						
	iii) A.R. Bricks/ Tiles shall conform to class II of IS: 4860 & IS: 4457 respectively.						
	iv) Mortar: Potassium silicate & resin type mortars shall conform to IS: 4832 Part-I&II respectively.						
8.02.00	CONCRETE						
8.02.01	GENERAL						
	<ul> <li>a) Concrete work shall be carried out as per IS 456. Mix design concrete shall be used for all areas other than lean concrete work and plain cement concrete where nominal/volume mix can be permitted. Design mix shall be carried out as per IS10262. Specific approval of the Engineer shall be obtained regarding degree of quality control to be adopted for design mix.</li> </ul>						
	b) Minimum grade of reinforced cement concrete for all foundations shall be M25 unless noted otherwise. Minimum grade of concrete for other structures/areas (other than machine foundations) shall be M25 for all superstructure and substructure unless noted otherwise elsewhere in this specification.						
	c) The minimum grades of concrete for different machine foundations and some of other important structural members shall be as follows:						
(: TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) SECTION – VI, PART-B ATOR AND ASSOCIATED BID DOC. NO.: CIVIL WORKS 54 OF 142 ACKAGES THDC/RKSH/CC-9915-371						

CLAUSE NO.	एनरीपीमी NTPC		-		3	S
		SI No	Descrip	otion	Minimum gra concrete	de of
		i)	TG top	Deck / Substructure & Raft	M35	
		ii)		foundations (in case of spi ted) / (in case of block foundation)		
		iii)	Rail loa	d Bearing Structures	M35	
8.02.02						used for all also be used neets, 12mm ow all other a base for led couplers) class H. which is 600 r clause no de the length piece as per 16174. r clause no einforcement e along with
	<ul> <li>c. Sampling and other requirements of IS 16172:2014 shall be complied with.</li> <li>d. Each lot shall be supplied with manufacturer's test certificate (MTC) indicating value of tests in line with IS 16172:2014.</li> <li>e. The minimum clear cover requirements are to be ensured for reinforcement coupler also.</li> </ul>					cating values
TURBINE GENER	HERMAL PO 2X660 MW)	WER PF		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 55 OF 142

CLAUSE NO.	TECHNICAL REQUIREMENTS						
	f. The couplers shall be used only at the locations where joint is required as pe standard lapping purpose and couplers shall not be used for joining of several cu pieces of reinforcement in a single bar. As a general guideline, the length of the bars in which coupler is to be provided should not be less than 4m.						
	Vendors for the reinforcement couplers shall be subject to the approval o Engineer-In-Charge						
8.02.03	Special requirements for concreting of major equipment foundations shall be as given below.						
	a) Temperature Control of Concrete						
	For top decks of TG & BFPs, the temperature of fresh concrete shall not exceed 25 deg C when placed. For maintaining the temperature of 25 deg C in the top decks o machine foundations, crushed ice shall be used in mixing water.						
	b) Admixture						
	Plasticizer /super plasticizer admixture shall generally be added to the concrete for promoting workability. In addition, plasticizer/super plasticizer-cum-retarder shall be added to retard the setting time for mass concreting work as required. In case o pumping, suitable pumping additive shall also be added to avoid segregation and increase flowability. The slump shall generally be in the range given below:						
	Top decks of TG & BFP - 150 mm to 180 mm						
	Block foundations - 100 mm to 150 mm						
	TG Column - 100 mm to 150 mm						
	c) Form work						
	Plywood with film face form work shall be used for the top decks of all machine foundations and also for columns of TG foundation.						
	d) Placing of Concrete						
	Base Raft and top deck of machine foundations shall be cast in a single pour.						
	e) Ultrasonic Testing						
	Ultrasonic pulse velocity test shall be carried out for TG top deck including Columns & BFP top decks (in case of Block type, UPV testing is not require ascertain the homogeneity and integrity of concrete. In general, grid spacing of to 1.5m may be adopted for carrying out the UPV testing. In addition, addit cubes (at the rate of one cube per 150 Cum of concrete subject to a minimum of cubes) shall be taken to carry out Ultrasonic Pulse velocity (UPV) testing or cubes, to serve as reference UPV values. Testing shall be done as per IS1 (Part-1). In case of any defect, the Bidder shall rectify the defects suitably of cement/epoxy grout, etc.						
	f) Scheme for Concreting						
	Weigh Batching Plants, transit mixer, concrete pump shall be mobilized						
(: TURBINE GENEF	IERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION - VI, PART-BSUB-SECTION-D-01PAGEX660 MW)SECTION - VI, PART-BSUB-SECTION-D-01PAGEATOR AND ASSOCIATEDBID DOC. NO.:CIVIL WORKS56 OF 142ACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS56 OF 142						

CLAUSE NO.	TECHNICAL REQUIREMENTS						
	Arrangements for standby Plant and Equipment shall also be made.						
8.02.04	Anchor Fasteners						
	Anchor Fasteners for use in concrete shall conform to the following:						
	<ul> <li>a. The safe tensile load carrying capacity of the anchors shall be arrived by providing the minimum factor of safety of 2.5 on the characteristic load of the anchor. Minimum size of the anchors shall be M8.</li> <li>b. All anchors shall be from established and approved makes/ manufacturers.</li> </ul>						
	<ul> <li>c. Anchors shall be fixed in position as recommended by the manufacturer and as approved by the engineer.</li> <li>d. Anchor fastener can be of mechanical type based on working principles such as keying, friction, combined friction- keying or chemical bonding type.</li> </ul>						
	<ol> <li>Mechanical type: The anchors shall be cold formed stud type torque controlled mechanical expansion fasteners having 3-way expansion sleeve of SS 316 grade with nut and washer and galvanized to minimum 5 microns. For coastal/ corrosive environments, the anchors shall be of Stainless Steel (min grade SS 304) or HCR (High Corrosion Resistance). The anchors shall conform to a minimum grade of 5.8 as per IS: 1367.</li> </ol>						
	2) Chemical type: The anchor shall be adhesive type consisting of slow cuchemical adhesive with a proportion of resin and hardener as per manufactur recommendation in a soft foil pack, threaded rod of carbon steel conforming minimum grade of 5.8 as per IS: 1367 and minimum galvanization of 5 micliwith associated nut and washer. The chemical shall be dispensed thromechanical dispenser and shall be self-curing type.						
	e. Capacity of the anchors shall be established after considering the effect of concrete grade, embedded depth, concrete thickness, anchor spacing and edge distance from the concrete.						
	f. The selection for particular type of the anchors shall be made after considering the concrete grade, available embedment depth, load to be transferred, space available for installing anchors.						
8.03.00	FORMWORK						
	Formwork for building RCC Slabs/ Beams & Columns shall be of 2 different types.						
	Type 1 Formwork: (For RCC slab of Structural Steel Framed Buildings Only)						
	Troughed colour coated metal deck sheets shall be used as permanent shuttering having minimum thickness of 0.80mm. These profiled metal deck sheets shall be fixed to the structural steel secondary beams/ Purlins using Headed shear anchor studs. The detailed material property requirement of metal deck sheet is specified elsewhere in this specification.						
	The shear anchor studs for fixing metal deck sheet to floor structural beams shall conform to Type-B studs specified in AWS D1.1/D1.1M or equivalent as shear connector of 19mm diameter and 100mm length manufactured from cold drawn round steel bars conforming to						
(: TURBINE GENEF	HERMAL POWER PROJECT YACKAGES TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371 SUB-SECTION-D-01 SUB-SECTION-D-01 SUB-SECTION-D-01 CIVIL WORKS 57 OF 142						

CLAUSE NO.	एनरीपीसी NTPG	ECHNICAL REQUIREMENT	S	S				
	the requirement of ASTM A 29, of grade designation 1010 through 1020, of standard quality with either semi-killed or killed, welded by Drawn Arc Stud Welding through metal deck sheet.							
	Type-B studs specified diameter and 65mm len requirement of ASTM A	The shear anchor studs for fixing metal deck sheet to roof structural purlins shall conform to Type-B studs specified in AWS D1.1/D1.1M or equivalent as shear connector of 16mm diameter and 65mm length manufactured from cold drawn round steel bars conforming to the requirement of ASTM A 29, of grade designation 1010 through 1020, of standard quality with either semi-killed or killed, welded by Drawn Arc Stud Welding through metal deck sheet.						
	Type 2 Formwork: (Fo	or RCC Buildings)						
	Plywood with film face f RCC buildings.	formwork shall be used for floor	& roof slabs, Columns & E	Beams of all				
8.04.00	CULVERTS /RACKS A	CROSS RAIL TRACKS						
	Railways/ RDSO guidel The Bidder shall obtain Construction of these s codal charges payable	ing the Railway tracks sha d Freight Corridor (DFC) 3 vays before start of constru- tailways guidelines. Any st al & execution of the abov ed Railway Consultant for	2.5 T loads. uction work. atutory and e crossings					
		of the above crossings are to be subject to approval of owner/ow		per Railway				
	However, for design clearance from Rail trac	of the above crossings above ck shall be maintained:	e rail track, the followin	g minimum				
	centre line of th B. Vertical clearar	centre line of the Railway track to face of the crossing structure.						
	Bidder has to submit to (hard & soft copies) as	o the Owner two sets of railway built drawings.	y approved drawings and	two sets of				
	The construction of rail network inside the plant for transportation of coal, fly ash & POL is in the scope of Owner. The bidder should plan to complete the construction work of all roads/ drainage/ pipe line/ cable crossings etc which are crossing below the rail track well in advance to facilitate owner to undertake the construction work of siding.							
8.05.00	FENCING AND GATE							
8.05.01	FENCING							
	Fencing with gate shall be provided around transformer yard and other areas wherever necessary due to security, safety, and statutory requirements as per following specifications. However for isolation between existing station/township and the project, the total height of fence may be reduced to 2.4m with 450mm barbed wire on top, while other details being same as given below.							
(: TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 58 OF 142				

CLAUSE NO.	एनरीपीमी NTPC	FECHNICAL REQUIREMENT	'S	S				
	The fencing, with gate (unless specified otherwise) shall comprise of PVC coated G.I. welded wire mesh fencing of minimum 4 mm diameter (including PVC coating) of mesh size 75mmX75mm of height 2.4m above the toe wall with a 600mm high galvanised concertina at the top, such that total fence height of 3.0m above the toe wall is achieved. The diameter of the steel wire for chain link fence (excluding PVC coating) shall not be less than 2.5 mm. The PVC coated chain link will be stretched by the clips at 0.5m intervals to three strands of galvanised high tensile spring steel wire (HTSSW) of 2.5 mm diameter interwoven with chain link wire mesh and kept under tension which in turn are attached to the fence post with security nuts and bolts. On every fourth post a clamping strip will be threaded through the links of chain link and bolted to the fence post with the help of security nuts and bolts.							
	made with wire diame galvanised HTSSW o	a 600mm high tensile serrated ter of 2.5mm will be stretched t f 2.5 mm diameter by means e attached to the fence posts with	o 6m and attached to two of clips at 1m intervals.	o strands of These two				
	All nuts, bolts, fastener	s, clamping strips, clamps, clips,	etc., shall be galvanised.					
	posts will have two sta R.C.C. foundations for	e of 75 x 75 x 6 MS angles spa by posts and every tenth post wil r the post and stays shall be p f fencing shall be painted with ch	II have transverse stay pos provided based on the pro	st. Suitable evailing soil				
	of hollow concrete bloc of the fence with sui formation level with 50 below the formation lev sides and shall be p	k masonry with bricks of minimu k masonry shall be provided bet table foundation. Toe wall sh 0mm thick P.C.C. coping (1:2:4 vel. Toe wall shall be plastered v ainted with two coats of textu d colour and shade. Toe wall	ween the fence posts all a nall be minimum 200mm ) and shall extend minim with cement sand mortar ( red cement point (Sand	long the run above the um 300mm 1:6) on both tax Matt or				
8.05.02	Gate along Fencing							
	All gates shall be of structural steel of minimum 3.75 metre width for single lane access road and 8.00 m width for double lane access roads. The height of gate shall be same as that of the fence unless noted otherwise. Each gate shall have provision for wicket gate of size 1.0 m x 2.1 m.							
	The gate frame and post shall be fabricated from medium class MS pipe of nominal diameter not less than 75 mm. The panel plate shall be of minimum thickness 2.5 mm conforming to IS: 513.							
	The gate shall be complete with fabricated hinges, MS aldrops with locking arrangement, tempered steel pivot, guide track of MS tee, bronze aluminium ball bearing arrangement, castor wheel, etc.							
8.06.00	GRATING							
	All gratings shall be electroforged types. Minimum thickness of the grating shall be 40 mm for indoor installation and 32 mm for outdoor installation. The opening size shall not be more than 30mmx100mm. The minimum thickness of the main bearing bar shall be 5 mm or as per design requirement whichever is higher. All gratings shall be hot dip galvanised as per							
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TURBINE GENER	2X660 MW) RATOR AND ASSOCIATED ACKAGES	SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 59 OF 142				

CLAUSE NO.	TECHNICAL REQUIREMENTS					
	IS:4579 at the rate of 610 g. per sq.m. after surface preparation by means of shot blasting or cleaned by acid pickling.					
8.07.00	FABRICATION & ERECTION OF STEEL STRUCTURES					
	The fabrication shall be done as per fabrication drawing which would clearly indicate various details of joints to be welded, type of weld, length and size of weld.					
	All steel structures shall be fabricated in factory, transported and erected at site. All factory fabricated structures shall have bolted field connections.					
	<b>Note:</b> Steel structures shall mean Plant and Non-Plant building structures, pipe and cable support structures.					
	Site welding can be permitted in special cases where final inputs are not available before release of fabrication drawings.					
	Before dispatching the fabricated structural members to site, it shall be ensured that all parts in the assembly fit accurately together by carrying out pre-assembly of fabricated structural members having bolted field joints, in the factory.					
	All steelwork before and after manufacturing shall be smooth, straight and free of deformations, cracks, twists and burrs. All steelwork shall be cut and fabricated to a tolerance of $\pm$ 1.5 mm in its length and location of matching bolt holes for field connections.					
8.07.01	Welding					
	a) Welding of Structural steel shall be done by an electric arc process and shall conform generally to relevant acceptable standards viz. IS:816, IS:9595, IS:814, IS:2014, IS:4354 and Indian Standard Hand Book for metal arc welding, and other standards, codes of practice internationally accepted. For welding of any particular type of joint, Bidder shall give appropriate tests as described in any of the Indian Standards - IS: 817, IS: 7307 and international standards as relevant.					
	b) Submerged arc-welding shall be used for welding longitudinal fillet welds (connecting flange with web) and longitudinal / transverse butt joints for fabrication of columns, framing beams and crane girders and all other built-up members, unless manual arc welding is specifically approved by the Engineer. Necessary jigs and fixtures and rotation of structures shall be so arranged that vertically down-hand position of welding becomes possible. 'Open-Arc-Welding' process employing coated electrodes shall be employed for fabrication of other welded connections and field welding.					
	c) Wherever welding is done for assembling the components of structures, the job shall so positioned that down hand welding is possible.					
	d) Any structural joint shall be welded only by those welders who are qualified for all welding procedures and positions in such type of joint that is welded.					
	e) All records for entire welding operations such as welders identification marks, the joints welded by the each welder, the welding procedures adopted, welding machine employed, pre and post heating done and any non-destructive test done and stress relieving /heat treatment performed on such joints shall be accessible to the Engineer for scrutiny.					
(: TURBINE GENER	HERMAL POWER PROJECT 22660 MW) RATOR AND ASSOCIATED ACKAGES THDC/RKSH/CC-9915-371 TECHNICAL SPECIFICATION SUB-SECTION-D-01 SUB-SECTION-D-01 CIVIL WORKS CIVIL WORKS 60 OF 142					

CLAUSE NO.	TECHNICAL REQUIREMENTS				
	f) In a fabrication of plated columns/beams and built up members all shop splices in each component part shall be done before such component part is welded to other parts of the member. Wherever weld reinforcement interferes with proper fitting between components to be assembled by welding, these welds shall be ground flush prior to assembly.				
	g) The members to be joined by fillet welding shall be brought and held as close together as possible and in no event shall be separated locally by more than 3mm. If the local separation is 1.5mm or greater, the fillet weld size shall be increased by the amount of separation.				
	Edge preparation for welding as per weld joint detail shall be prepared either by machines or by automatic gas cutting. All edges cut by flame shall be ground before they are welded.				
8.07.01.1	Electrodes				
	a) The electrodes used for welding shall be of suitable type and size depending upon specification of the parent materials, the method of welding, the position of welding and quality of welds desired e.g. normal penetration welds or deep penetration welds. However, only low Hydrogen electrodes shall be used for plate thickness above 20 mm.				
<ul> <li>All low hydrogen electrodes shall be baked and stored before a manufacturer recommendation. The electrodes shall be rebaked at 2500 for one hour and later on cooled in the same oven to 1000C. It shall be tr an holding oven maintained at 600°C - 700°C. The electrodes shall be this oven for use.</li> </ul>					
	c) Where coated electrodes are used they shall meet the requirements of IS: 814 and relevant ASME-Sec. Covering shall be heavy to withstand normal conditions of handling and storage.				
	d) Only those electrodes which give radiographic quality welds shall be used for welds which are subjected to radiographic testing				
	e) Where bare electrodes are used, these shall correspond to specification of the parent material. The type of flux-wire combination for submerged arc welding shall conform to the requirements of F-60 Class of AWSA-5-17-69 and IS: 3613. The electrodes shall be stored properly and the flux shall be baked before use in an oven in accordance with the manufacturer's requirements as stipulated.				
	f) 308L and 309L electrodes / fillers shall be used for welding of stainless steel to stainless steel and stainless steel to mild steel respectively.				
	g) Specific approval of the Engineer shall be taken by Bidder for the various electrodes proposed to be used on the work before any welding is started.				
8.07.01.2	Preheating inter-pass Temperature and Post Weld Heat Treatment.				
	a) Mild steel plates conforming to IS: 2062 and thicker than 20mm, may require preheating of the parent plate prior to welding as mentioned in Table-I.				
	However, higher preheat and inter-pass temperatures required due to joint restraint etc. and will be followed as per approved welding procedure. In welding materials of				
( TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES THDC/RKSH/CC-9915-371 TECHNICAL SPECIFICATION SUB-SECTION-D-01 SUB-SECTION-D-01 CIVIL WORKS CIVIL WORKS 61 OF 142				

CLAUSE NO.	एलरीपीप्री NTPC		REQUIREMENT	S	S	
	unequal thickness, the thicker part shall be taken for this purpose.					
	tempe the su tempe	Base metal shall be preheated, notwithstanding provisions of IS: 9595, to the temperature given in Table-1 prior to welding or tack welding. Preheating shall bring the surface of the base metal to the specified preheat temperature and this temperature shall be maintained as minimum temperature while welding is in progress.				
	MINIM		LE – 1 ER PASS TEMP	ERATURE FOR WELDIN	G	
		ness of thicker part nt of Welding		using Low hydrogen les or Submerged ling		
	Upto a	nd including 20mm		None		
		0mm and upto and ng 40m		20 <sup>°</sup> C		
		0mm and upto and ng 63mm		66 <sup>°</sup> C		
Over 63mm 110°C						
	electric	Preheating may be applied by external flame which is non-carbonising like LPG, by electric resistance or electric induction process such that uniform heating of the surface extending up to a distance of four times the thickness of the plate on either side of the welding joint is obtained.				
		Thermo-chalk, thermo-couple or other approved methods, shall be used for measuring the plate temperature.				
	beam Post h hour. thickne	All butt welds with plates thicker than 50mm and all site butts weld of main framing beam shall require post weld heat treatment as per procedure given in AWS D-1.1. Post heating shall be done up to 600°C and rate of application shall be 200°C per hour. The post heat temperature shall be maintained for 60 minutes per 2.5cm. thickness. For maintaining slow and uniform cooling, asbestos pads shall be used for covering the heated areas.				
8.07.01.3	Sequence of V	Welding				
	assem develo or by a	The sequence of welding shall be carefully chosen to ensure that the components assembled by welding are free from distortion and large residual stresses are not developed. The distortion should be effectively controlled either by a counter effect or by a counter distortion. The direction of welding should be away from the point of restraint and towards the point of maximum freedom.				
		Each case shall be carefully studied before finally following a particular sequence of welding.				
		eld in flange plates and ebs are welded together		hall be completed before	the flanges	
() TURBINE GENER	HERMAL POWER PF 2X660 MW) RATOR AND ASSOC ACKAGES	IATED BID DO	SPECIFICATION - VI, PART-B DC. NO.: I/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 62 OF 142	

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREMENT	S	5	
	web and flang	d column stiffeners shall preferat les are assembled unless the we d by automatic welding process.			
		be finished full and made with c slag and other inclusions, all adh			
	f) Current shall be appropriate for the type of electrode used. To ensure complet fusion, the weaving procedure should go proper and rate of arc advancement shoul not be so rapid as to leave the edges unmelted.				
	g) Pudding shall before it solidi	be sufficient to enable the gas fies.	es to escape from the m	olten metal	
		heating and cooling should be ot locked up resulting ultimately i		t excessive	
	<ul> <li>i) The ends of butt welds shall have full throat thickness. This shall be obtained main butt welds by the use of run off and run on pieces adequately secured on side of main plates. The width of these pieces shall not be less than the thickness the thicker part joined. Additional metal remaining after the removal of exterpieces shall be removed by grinding or by other approval means and the end surface of the welds shall be smoothly finished. Where the abutting parts are the than 20mm the extension pieces may be omitted but the end be welded to prove the ends with the required reinforcement.</li> <li>j) The fusion faces shall be carefully aligned. Angle shrinkage shall be controll presetting. Correct gap and alignment shall be maintained during the we operation.</li> </ul>				
	being gouged	welds shall have complete pene out clean before first run of the w tion butt weld shall be permitted,	veld is given from the back	. However,	
	I) Intermittent we	elds shall be permitted only when	shown in the design draw	ings.	
	and method.	hrinkage shall be minimised by a In long and slender member ex tion for shrinkage.			
8.07.01.4	Testing of Welders				
	down in IS: 817 and	employed for the job shall have IS: 1181 and ASME IX/AWS D of welders are to be provided by	1.1. All the necessary ar		
8.07.01.5	Inspection of Welds				
	a) Visual Inspec	tion			
	Dimensions of	of the welds shall be inspe f welds shall be checked. The lea wings. It may be slightly oversize	ngths and size of weld sha	all be as per	
() TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 63 OF 142	

CLAUSE NO.	एलरीपीमी NTPC	TECHNICAL REQUIREMENT	S	5		
	welds should ripples shall smooth and	Id is affected by the position of th I have regular height and width of be uniform. The joints in the w should not show any humps or cra unfilled craters on the surface, u s.	of beads. The height and relds run shall as far as aters in the weld surface.	spacing of possible be Welds shall		
	Such inspection shall be done after cleaning the weld surface with steel v brushes and chisel to remove the spatter metal, scales, slag, etc., If external defe mentioned above are noticed, there is every possibility of internal defects and fur- radiographic/ultrasonic examination shall be undertaken.					
	b) <b>Production</b>	Test Plate				
Test plates shall be incorporated on either side of at least one main butt each flange plate and web plate of every main frame columns and crane gir weld shall be continuous over the test plate. The test plate extensions of plates and shall be fixed so that metal lies in the same direction as that of plate. Test plates shall be prepared and tested in accordance with the Standards, in the presence of the Engineer or his authorised representative any of these tests fail, further radiographic examination of the welds shall These tests for test plates and radiographic examination are additional contemplated under inspection and testing.						
	c) Non-destruc	tive and special testing				
	Radiographic / ultrasonic or other non-destructive examination shall be ca All tests of welds shall be carried out by the Bidder at his own cost. The corr radiation zone, while Radiography testing is going on, shall be done.					
		In case of failure of any of the tests, re-testing of the joints shall also be carr after rectification is done.				
	d) Rectification	of defective welding work				
	undercuts, ci the welds, in prepared ag grinding, if n	Wherever defects like improper penetration, extensive presence of blow holes undercuts, cracking, slag inclusion, etc., are noticed by visual inspection/other tests the welds, in such location shall be removed by gouging process. The joints shall be prepared again by cleaning the burrs and residual matters with wire brushes and grinding, if necessary, and rewelded. The gouging shall as far as possible be done using gouging electrodes.				
8.07.01.6	Inspection and Test	ing				
	a) <b>Fillet Welds</b>					
	i) All fillet we	ds shall be checked for size and vi	sual defects.			
	ii) Macroetch examination on production test coupons for main fillet weld minimum one joint per built up beam, column and crane girder, etc.					
	iii) 25% weld length of tension members of crane girder shall be subjected to penetration test.					
(: TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 64 OF 142		

CLAUSE NO.	एलरीपीमी NTPC	TECHNICAL REQUIREMENTS	S			
	iv) On all other welds, dye-penetration test on 5% of weld length with minim 300mm at each location shall be carried out.					
	b) Butt V	b) Butt Welds				
	i)	100% visual examination.				
	ii)	Dye penetration test on all butt welds after back gouging sha	all be carried out.			
	iii)	Mechanical testing of production test coupons - minimum beam, column and crane girder. The engineer may reduce the test, after getting consistently satisfactory results of initia	the frequency of			
	iv)	100% radiography test on butt welds of tension flange (b crane girder and bunker supporting girders. All other bu subjected to radiography test on 10% of weld length of each	tt welds shall be			
	c) <b>Dime</b> r	sional Tolerance and Acceptance Criteria of Welds				
	i)	Every first and further every 10th set of identical structure for control assembly at shop before erection.	shall be checked			
	<li>ii) All structures, components/members shall be checked for di tolerance during fabrication and erection as per IS:7215 and respectively.</li>					
	iii)	Dry film thickness after painting shall be checked by using e	Ichometer.			
	iv)	Acceptance criteria of NDTs on welds shall be as (Dynamically loaded structures - Tension welds).	per AWS D-1.1			
8.07.01.7	Correction of	Defective Welds				
	a crack in the means shall be	lefective welds shall be carried out without damaging the par- weld is removed magnetic particles inspection or any othe e used to ensure that the whole of the crack and material up e crack has been removed.	r equally positive			
8.07.02	Painting					
	a) Surface treatment and painting before and after delivery to site shall be in accordance with Clause no. 6.4.0 above. All steel structures shall be designed by following basic design criteria in ISO 12944 Part 3. However, where it is not feasible to follow the design criteria given in ISO 12944 Part 3 where the steel surface are inaccessible for application of protective coating, corrosion allowance in thickness(over the design thickness) of structural steel members shall be kept.					
	b) For parts to be bolted, the surfaces in contact shall be provided with ethyl Zinc silicate primer as specified in clause 6.4.3 (a) and shall be free of oil, dirt, loose rust, burrs and other defects, which would prevent proper seating of the parts. For design of friction type bolted joints slip factor for surfaces with ethyl zinc silicate primer as given in IS 4000 shall be considered.					
() TURBINE GENER	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW)     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       TURBINE GENERATOR AND ASSOCIATED PACKAGES     BID DOC. NO.:     CIVIL WORKS     65 OF 142					

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMENT	S	5			
	treatment before	cessible after shop assembly sha ore assembly. However, interior led from all ends, need not be pa	surfaces of Box-sections				
8.07.03	Bolting						
	Approved high streng used where specified	The threaded portion of each bolt shall project through the nut by at least one thread. Approved high strength friction grip bolts, preferably the type with indicated load, shall be used where specified and shall be tightened strictly in accordance with the manufacturer's instructions and the relevant regulations.					
	When connections are shall be observed.	e made using high strength frict	tion grip bolts the relevan	t standards			
8.07.04	Erection of Structure	s					
	All erection work shall	be done with the help of cranes,	use of derrick is not envisa	aged.			
	Erection Marks						
	fabricated stee	s in accordance with fabrication c elwork. Each piece shall be mai o have its weight marked thereon	rked in at least on two p				
	d) The centre lines of all columns, elevations and girder bearings shall be marked on the sections to ensure proper alignment and assembly of the pieces at site.						
	Erection Scheme						
	a) The Erection Scheme for the erection of all major structures shall be furerectability of the structure shall be checked by the Bidder before common fabrication work to avoid future modification. The erection scheme shalt approximate weight of the structural members, position of lifting hook, length, crane capacity at different boom length and at different boom index Bidder shall take up the erection work only after he has obtained the approximate scheme from the Engineer.						
	hoisting, inclu strengthening, of the various	scheme shall also give details o uding false work/staging, temp etc., It will also give the comple erection equipment that will be position at the time of erection of	porary, bracing, guying, te details of the number a used such as cranes, wi	temporary ind capacity			
	c) The erection of columns, trusses, trestles, portals, etc., shall be carried out in or single piece as far as practicable. No column shall be fabricated and erected more than 3 pieces. Galleries shall generally be erected as box i.e. the bottom chor and bracings, top chord and bracings, side vertical posts and bracings, end porta and roof-trusses shall be completely welded prior to erection and if require temporary strengthening during erection shall be made. The inside sheeting runne and roof sheeting purlins may be erected individually. When erection joints are provided in columns, their location shall generally be just above a floor level.						
(2 TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 66 OF 142			

CLAUSE NO.	দ্দেরীধীর্ম NTPC	-	TECHNICAL REQUIREMENT	S	S
8.08.00	STEEL HELICAL SPRINGS AND VISCOUS DAMPERS UNITS				
8.08.01	General Requi	General Requirement			
	transport to sit	e, pre-st	ication covers the requirement fo tressing erection, supervision of e missioning, etc. of Steel helical s	erection by the vendor, rel	ease of pre-
	The Steel helic	al spring	gs and viscous dampers units sup	oplied should be of proven	make.
8.08.02	Codes and Sta	Indards			
	Some of the re the specification		applicable Indian standards and c sted below:	odes, etc, applicable to th	is section of
	DIN:4024( masses.	Machine	foundations; Flexible supporting	g structures for machine v	vith rotating
	DIN : EN 13 design.	906-1 C	ylindrical helical springs made fr	rom round wire and bar: c	alculation &
	DIN : 2096 H hot formed c		ompression springs out of round sion springs.	wire and rod; quality requ	irements for
	ISO : 10816	Criteria	for assessing mechanical vibratic	ons of machine.	
	ISO : 1940 C	riteria fo	or assessing the state of balance	of rotating rigid bodies.	
8.08.03	Design & Sup	ply of N	laterial		
	i) Suppl	у			
	Steel ł	nelical sp	orings and viscous dampers and a	associated auxiliaries shal	I consist of:
	(a)	along	helical springs units (fully pre-sti with viscous liquid including asso units and dampers like steel shin	ciated auxiliaries for instal	
	(b)	Frame	es for pre-stressing of spring elem	ients.	
	(c)	etc. re	le hydraulic jack system including quired for the erection, alignmer hydraulic jacks, and hand operate	nt etc., of the spring units	One set of
	(d)	releas	ther items which may be reque of pre-stress, alignment, and s and viscous dampers.		
	ii) Desig	n			
	The spring units should have stiffness in both vertical and horizontal directions with the horizontal stiffness not less than 50% of vertical stiffness. However, for projects in high seismic zones, the minimum stiffness in horizontal direction shall be reviewed				
KHURJA SUPER T	HERMAL POWER PF	ROJECT	TECHNICAL SPECIFICATION		
TURBINE GENER	2X660 MW) RATOR AND ASSOC PACKAGES	IATED	SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 67 OF 142

CLAUSE NO.	एलरीपीसी NTPG	TECHNICAL REQUIREMENT	S	5	
	based on the stiffness.	design requirement and in no cas	se it shall be less than 15°	% of vertical	
	its rated load cum-damper The damper damping res	should be such that the vertical r carrying capacity is between 2 Hz units should be of viscous type of units should be suitable for temp istance of individual damper unit be provided using reasonable nur	z to 4 Hz. The damper uni offering velocity proportion eratures ranging from 0 to is should be such that th	ts or spring- al damping. 50°C. The	
	designed for	lical spring units and viscous dam a minimum operating life of 30 finite life fatigue load calculations a	years. Steel helical spring		
8.08.04	Manufacturing & Te	sting			
	be done at the manu the contractor / sub v	ring and testing of the Steel helic facturing shop of the approved su endor shall submit the detailed qu uring / testing after approval of su	ub vendor / supplier. For t ality plan for approval of e	his purpose ngineer and	
	(a) Manufacturin	g schedule and quality check exer	cised during manufacturing	g.	
	(b) Detail of test	to be carried out at the manufactu	ring shop with their schedu	ule.	
	(c) Special requi	rements, if any, regarding concreti	ng of top deck.		
	(d) Complete ste spring system	p-by-step procedure covering the n.	installation and commission	oning of the	
		erection, commissioning, testing iscous dampers.	and maintenance of the S	Steel helical	
		or confirming the readiness of the riscous dampers.	civil fronts for erection of s	Steel helical	
	(g) Checklist for	equipment required at each stage	of erection.		
		als and data sheet of various ele n their rating, stiffness etc. include		iits, viscous	
		al and data sheet for frames for p , high pressure tubes, hand open			
	(j) Any other de foundations /	tails which may be necessary to fa structures.	acilitate design and constru	uction of the	
8.08.05	The springs shall conform to codes din en 13906-1 and din 2096. The quality assurance and inspection procedure shall be finalized on the basis of the above codes and the quality plans be drawn accordingly.				
KHURJA SUPER T	HERMAL POWER PROJECT	TECHNICAL SPECIFICATION			
TURBINE GENER	2X660 MW) RATOR AND ASSOCIATED ACKAGES	SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 68 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS				
8.08.06	Transportation				
	Steel helical springs and viscous dampers shall be suitably protected, coated, covered, boxed and crated to prevent damage or deterioration during transit, handling and storage at site till the time of erection.				
8.08.07	Erection and Commissioning				
	Complete erection and commissioning of the Steel helical springs and viscous dampers including pre-stressing of elements, placing of elements in position, checking clearances on the shuttering of the RCC top deck, releasing of pre-stress in spring elements, making final adjustments and alignments etc. shall be carried out by a specialist supervisor of vendor.				
	The contractor shall guarantee the performance of the Steel helical springs and viscous dampers for 24 months from the date of commissioning of each machine which shall be termed as Guarantee Period".				
8.08.08	Supervision				
	The supervision of installation of Steel helical springs and viscous dampers including pre- stressing, placing, releasing and alignment of spring units shall be done by a specialist supervisor of sub vendor / supplier, trained for this purpose.				
8.08.09	Realignment of Spring System				
	If any realignment of the Steel helical springs and viscous dampers is required to be done for aligning the shaft or for any other reasons during the first one year of operation from the date of commissioning of the machine, the same shall be done by the contractor.				
8.08.10	Acceptance Criteria				
	Stiffness values shall be checked. The permissible deviations shall be as per DIN 2096.				
	Following acceptance criteria shall be followed:				
	General workmanship is being good as recommended by the manufacturer and approved by the Engineer.				
	Tolerances are within the specified limit.				
	Manufacturer's test certificate (MTC) shall be in compliance with the applicable codes / standards.				
	Bought out material is from the approved manufacturer / vendor.				
	Bought out material is matching with the approved sample.				
( TURBINE GENEI	Image:				
F	ACKAGES THDC/RKSH/CC-9915-371				

CLAUSE NO.	TECHNICAL REQUIREMENTS						
9.00.00	Architectural Concepts and Design						
9.01.00	For Architectural Concepts and Design refer to 5.00.01 in this specification.						
9.02.00	General Architectural Specifications						
9.02.01	General						
	a) Minimum 1000 mm high (from floor/ roof level) hand railing shall be provided around all floor/roof openings, projections/balconies, walkways, platforms, steel stairs, etc., wherever the height of the building is more than 12m, railing ht to be 1.2m. All handrails and ladder pipes (except at operating floors) shall be 32 mm nominal bore MS pipes (medium class) conforming to IS: 1161 and shall be galvanised as per IS: 4736 and finished with suitable paint. All rungs and ladders shall also be galvanised. Minimum weight of galvanising shall be 610 g/sqm. The spacing of vertical posts shall be maximum 1500mm. Two number of horizontal rails shall be provided including the top member. In addition, toe guard/ kick plate of min size 100x6th shall be provided above the floor level.						
	In Service Building RCC stairs and passages/ corridors hand railing with posts shall be made of stainless steel and be 1200mm high.						
	For RCC stairs, passages &, around all floor openings at operating floors, 1000 mm /1200mm high hand railing with 32 NB (polished) stainless steel pipe shall be provided. The spacing of vertical posts shall be 1500mm. Two number of horizontal rails shall be provided including the top member. Toe guard and kick plate shall be provided above the floor level.						
	<ul> <li>All stairs shall have a maximum riser height of 180mm and a minimum tread width of 275 mm. Minimum clear width of stair shall be 1200 mm unless specified otherwise. For Service Building, stairs width shall be minimum 1500 mm, with Riser 150mm and Tread 300 mm.</li> </ul>						
	c) All buildings having metal cladding shall be provided with 1M high brick wall at ground floor level. All buildings having metal cladding shall be provided with a 150 mm high RCC toe kerb (on upper floor) at the edge of the floor along the metal cladding. 1000 mm high hand railing shall be provided on this RCC kerb, wherever required from the safety point of view.						
	d) In all buildings, structures, suitable arrangement for draining out water collected from equipment blowdowns, leakages, floor washings, fire fighting, etc., shall be provided for each floor. All the drains shall be suitably covered with grating or precast RCC panels.						
	e) RCC staircase shall be provided for main entrance of Turbine building; control tower area and all other RCC construction buildings.						
	f) Parapet, Chajjas 450mm over window and 600mm door heads, 900mm over rolling shutters, architectural facia, projections, etc., shall be provided with drip course in cement sand mortar 1:3.						
	g) All fire exits shall be painted with fire resistant paint P.O red/signal red colour shade which shall not be used anywhere except to indicate emergency or safety measure. Fire safety norms shall be followed as per National Building Codes and fire safety						
(2 TURBINE GENER	HERMAL POWER PROJECT HERMAL POWER PROJECT EX660 MW) CATOR AND ASSOCIATED ACKAGES THDC/RKSH/CC-9915-371 TECHNICAL SPECIFICATION SUB-SECTION-D-01 SUB-SECTION-D-01 CIVIL WORKS 70 OF 142						

CLAUSE NO.	एलरीपीमी NTPC	ECHNICAL REQUIREMENT	s	5		
		or providing fire exits, escape s buildings, fire safety requirement ed.				
	h) Ramps & Lifts for physically challenged persons shall be provided for barrier access to the Service buildings.					
9.03.00	Water Supply and Sa	nitation				
9.03.01	Roof water tanks of adequate capacities depending on the number of users and 8 hour requirement shall be provided for each building and pump house. Polyethylene water storag tanks conforming to IS:12701 shall be used. The tanks shall be complete with all fitting including lid, float valve, stop cock, vent pipe, etc. For service water Tank shall be of RC construction.					
	Galvanised MS pipe of	medium class conforming to IS:	1239 shall be used for int	ernal piping		
	works for service water	r and potable water supply. The	pipes shall be concealed,	and painted		
	with anti-corrosive bitu	minous paint (as per IS: 158) whe	erever required.			
		IS:13592) shall be used for sa ned with Toilets as per NBC nor		nd level. All		
	Minimum one number main toilet block for Gents & ladies separately, with required facilities					
	shall be provided on each floor of Service building. Toilets for physically handicapped shall					
	be provided as mentioned. Attached toilets shall be provided for all senior executive rooms					
	and conference rooms. All other buildings shall have minimum one toilet block each. The					
	facilities provided in the toilet block shall depend on the number of users. Howeve facilities to be provided shall be as stipulated in subsequent clause. IS:1172 shall for working out the basic requirements for water supply, drainage and sanitation.					
	In addition, IS:2064 and	d IS:2065 shall also be followed.				
9.03.02	shall be of Chromium	have the following minimum fac plated brass (fancy type). For G uirements, for water efficiency.				
		I mounted coloured glazed vitred stem, water faucet, toilet paper h		r closet and		
	b) One number colour glazed ceramic oval shaped wash basin 450x 550 mm (approx.) mounted over 18mm thick granite beveled edge counter fitted with photo-voltaic control system for water controls, bottle trap as per IS:2556. For common toilets, number of washbasins shall be as per requirement. However for Pump Houses the same shall be provided without photo voltaic control system for water control.					
	c) For Male Toilets Urinal as per requirements, with all fittings with photovoltaic control flushing system as per IS: 2556.					
	d) One number looking mirror 600 x 900 x 6 mm, edge mounted with teak beading and minimum 12 mm thick plywood backing, one number stainless towel rail 600 x 20 mm, one number liquid soap dispenser					
(: TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 71 OF 142		

CLAUSE NO.	দ্বেরীধীর্মা NTPC	TECHNICAL REQUIREMENT	S	5	
		equired facilities shall be provided	d for physically challenged	persons as	
	f) In addition to the facilities stipulated elsewhere Bathroom with rotating type chromiur plated shower including all fitting and fixtures shall also be provided in toilet at groun and operating floor of main plant:				
	g) Janitor Space &	space for drinking water cooler.			
	h) Electric operate	d hand dryer with photo voltaic co	ntrol.		
	i) One (1) no. of p each floor of Se	pantry shall be provided in all bui rvice Building.	ldings that have control R	oom and at	
	j) The pantry shall consist of one number stainless steel pantry sink, as per IS : 13983 size 610 x 510 mm, bowl depth 200 mm with drain board of at least 450 mm len with trap, hot and cold water mixer, one number geyser of 25 liters capacity, with ir and outlet connections, one number HDPE loft type / over head water storage tank, per IS : 12701 and of 500 liters capacity, complete with float valve, overflow draina pipe arrangement, GI concealed water supply pipe of minimum 12 mm diameter medium class, cast iron sanitary pipe (with lead joints) of minimum 75 mm diameter floor trap with Stainless				
	junctions, sock functioning of th	Steel grating, inlet and outlet connections for supply and drainage, with all bends, tee junctions, sockets, etc., as are necessary for the commissioning and efficie functioning of the pantry (all sanitary fittings shall be heavy duty chrome plated bras unless noted otherwise)			
	k) Laboratory sink IS: 2556 (Part-5	shall be of white vitreous china of ).	f size 600x400x200 mm cc	onforming to	
		equate number of portable toile ement, shall be provided during co			
		per of toilet units with adequate d for workers (O&M workers.	plumbing and sanitary ar	rangement,	
9.04.00	Flooring				
	Floor finishes of approved shade and colour (non - premium colours), over under bed of cement mortar / concrete, at all levels and for all kind of works, elevations, on horizontal and vertical surfaces for all types of work (like flooring, skirting, dado, wall lining & facing, tread and risers etc.), including topping, spreading white cement slurry at an average rate of 2.5 kg/Sq. M., (unless noted otherwise), jointing and joint filling with white cement (unless noted otherwise) slurry mixed with colour pigment, to match the shade of the finishing material, laying to plumb and water level in desired pattern, line and flush butt square jointing, curing, rubbing, grinding, polishing, edge moulding, finishing and cleaning, testing, providing opening of required size and shape, casting in panels wherever specified.				
9.04.01	The nominal total thickness of floor finish shall be 50/70 mm i.e. underbed and topping. The floor shall be laid on an already laid and matured concrete base. The underbed for floors and similar horizontal surfaces shall consist of cement concrete M20 grade. Stone chips shall be 12.5 mm down well graded & proper filling shall be done with brick bats/cinders. Flooring like Tiles/ Stones shall be laid with 1:4 cement sand mortar and Tile/ Stone Cladding on wall shall be laid with 1:3 cement sand mortar.				
(: TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 72 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS				
9.04.02	All toilets shall have sunken slab to accommodate sanitary pipes and the finish level of floor shall match with general floor finish level. Sunken slabs shall be made watertight by suitable water proofing treatment.				
9.04.03	Metallic hardener topping -with ordinary grey cement shall be- 12 mm thick (insitu) or finishing the concrete / mortar surfaces topping shall be furnished with neat cement slurry (with ordinary grey cement)				
9.04.04	Heavy duty cement concrete tiles 300 mm x 300 mm shall be in using white cement with pigment, with hard and abrasion resistant carborundum / quartz chips for wearing course as per IS:1237. Laying of tiles shall be as per IS: 1443.				
9.04.05	Digitally glazed ceramic tiles shall be as per IS: 15622. Designer digitally glazed ceramic floor and wall tiles a) 300x300mm in white colour of Kajaria/ Nitco/ Somany/ Orient/ Johnson or equivalent				
	b) 300x450mm in DIGITAL series of Kajaria/ Nitco/ Somany/ Orient/ Johnson or equivalent				
	c) 300x600mm in DIGITAL series of Kajaria/ Nitco/ Somany/ Orient/ Johnson or equivalent				
9.04.06	12mm/20mm / 38mm / 75 mm/ 115mm thick acid resistant tile on horizontal and vertical surfaces, at all levels for all type of works shall include one coat of bitumen primer followed by 12 mm thick bituminastic layer, 20mm / 38mm/ 75 mm / 115mm thick A.R. tiles, 6 mm thick under-bed by potassium silicate mortar conforming to IS:4832 (Part-I), pointing of joints of tiles with acid/alkali resistant epoxy/furane mortar conforming to IS:4832 (Part-I), up to a depth of 20 mm and bituminastic end sealing.				
	Requirements for acid/ alkali resistant flooring and lining for different areas shall be as given Table-A enclosed at the end of this specification. Battery Room in all buildings shall be provided with acid/ alkali resistant tiles on flooring & dado 1200mm high.				
9.04.07	(i) Mirror polished Digitally glazed vitrified & Matt Finish Digitally glazed Vitrified ceramic tiles (minimum 9.0mm thick) with 3mm groove joints as per approved pattern pointed neatly with 3x4mm stainless epoxy grout mix of 0.70kg of organic coated filter of desired shade (0.10kg of hardener and 0.20kg of resin per kg) with sizes of the tiles shall be as under:				
	a) Size of tile 600x600/605x605 of Premium Series Kajaria/ Royale Series Somany/ OMA00025 Series Johnson or equivalent				
	<ul> <li>b) Size of tile 800x800 of Polished and Lapatto Series Kajaria/Diamond Series Somany/ Polished and Lapatto Series Johnson or equivalent</li> </ul>				
	<ul> <li>ii) Anti-Skid Full Body Vitrified Tiles</li> <li>Antiskid, full body Vitrified Tiles of size 600X600X20 mm thick as specified below of approved make, shade, colour and pattern, over under bed of cement mortar / PCC shall b provided in TG Hall flooring at operating level. Full body Vitrified Tiles shall be laid o properly laid leveled floor, with joints 3 to5 mm wide &amp; 8 to10 mm deep &amp; shall be filled wit approved Epoxy Grout mix of 0.70 kg of organic coated filler of desired shade (0.10 kg of hardner and 0.20 kg of resin per kg).</li> <li>Full body Vitrified Tiles shall have water absorption less than 0.5%, Modulus of Rupture mort than 38N/mm2, Breaking strength more than 7500 N, Moh's scale more than 6, Abrasio resistance less than 144 mm3 and coefficient of friction more than 0.4. Vitrified Tiles shall generally conform to IS: 15622</li> </ul>				
( TURBINE GENEI	HERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       RATOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     73 OF 142       VACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     73 OF 142				

CLAUSE NO.	एलरीपीसी NTPC	TECHNICAL REQUIREMENT	S	S	
9.04.08	For pathway, chequered and designed concrete tiles minimum 22 mm thick, 200x200 mm size conforming to IS: 13801 of approved shade and colour shall be used. 1000 wide pathways shall be provided for maintenance on rooftops of all buildings.				
9.04.09	Epoxy Flooring				
	Epoxy Flooring shall be provided with surface preparation of concrete substrate with Captive Shot Blasting Machine OR Light Grinding to form the required anchor profile on the floor substrate followed by application of epoxy resin based moisture barrier underlay of 2 mm thickness including filling of saw cut joints with epoxy cementitious resin based moisture barrier underlay as per manufacturer specification. Application of self smoothing epoxy floor topping of epoxy based resin of 2 mm thickness over epoxy resin based moisture barrier underlay including application of solvent free epoxy resin based two component primer.				
		ation of PU Sealant at Expan aration of the joint, fixing of backu			
9.04.10	conference room of machine/handmade tu	arpet flooring shall be provide main control room complex. T pled un-cut loop pile and lay with er's recommendations, in matching before laying.	he carpet shall be of til under lay of 10mm thick a	e/roll form, and shall be	
9.04.11	Mirror polished (6 layers of polish) Granite stone (slab) - 18 mm thick (minimum) / Flame finish/ (making top surface rough by burning)/ honed finish granite stone (slab) - 18 mm thick (minimum) shall be provided.				
9.04.12		epolished, plain and pigmented, nimum) in various non-standard i		oncrete tiles	
9.04.13	Skirting in general shall be 150 mm high. Dado in toilets & pantries, shall be upto false ceiling level from finished floor level. Skirting and Dado shall match with the floor finish.				
9.04.14	Interlocking concrete blocks shall be of various sizes and thickness having M 35 grade of concrete and pigmented to specified colours, in different pattern (in different textures chequered or other patterns in indentation for guiding band/s for visually impaired persons) including the preparation of sub base with 20mm thick sand and filling of joints with sand.				
9.04.15	service building ) shall	res) Porselin tiles (for guiding ba be with 3mm groove joints as pe y grout SP- 100 of Laticrete or ap	r approved pattern pointed	neatly with	
	24 mm x 24 mm x 3 pattern.	.8 mm thick (minimum) glass n	nosaic tiles in decorative	murals and	
	Laminated wooden floo	oring (11mm thick) shall be provid	ded in VIP area, conferenc	e rooms.	
9.04.16	Rubber Flooring				
	Rubber flooring shall conform to IS 809. The minimum thickness shall be 4 mm with sheet size of 602mm x 602mm. Rubber flooring shall consist of 100% virgin elastomer reinforcing agents, resins, curing agents, anti-oxidants and pigments. It shall have excellent abrasion				
KHURJA SUPER T	HERMAL POWER PROJECT	TECHNICAL SPECIFICATION			
TURBINE GENER	2X660 MW) RATOR AND ASSOCIATED PACKAGES	SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 74 OF 142	

CLAUSE NO.	एनरीपीमी NTPG	TECHNICAL REQUIREMENT	S	5		
		resistance and shall have class-I fire rating. It shall be acid & alkali resistant and shall be of anti static grade. In general, BS code shall apply for their technical characteristics.				
9.05.00	Epoxy Resin Floor Fi	nish				
	surfaces including pre	ess epoxy resin floor finish shall eparation of surface, application y and make to give minimum thic	on of epoxy based prim	er coat, of		
9.06.00	Roof					
9.06.01	frame work shall cons sheet decking of appre- paint having DFT of m shall be fixed by mean by the Engineer. RCC shall be provided over added to concrete over proof by carrying out 50mm over the roof s	subjected to heavy loads, roof of sist of permanently colour coate oved profile as specified in claus inimum 20 microns shall be used s of concealed fixing system or a c slab of minimum 40 mm clear the metal decking. Water proofi er the metal decking. Bidder sh the water-retaining test by main urface for a period of 48 hours. bs shall be provided to ensure th	d (on exposed face) trou se 9.08.00. Silicon modifie for permanent coating. T ny other compatible metho thickness in excess of tr ng cum plasticiser compound all demonstrate that the ntaining the minimum wat Water Proofing Treatme	ighed metal ed polyester he sheeting od approved rough depth und shall be roof is leak ter depth of		
9.06.02	be provided with roo elastomeric water proc 898. Thickness of the application of polymeric Wearing course on the panels of maximum 1.2 mesh and sealing of j However, chequered of conforming to IS: 1380 and handling of equip Ventilation plant, coo Equipment shall be inst	ving RCC framework shall have f water proofing treatment usin offing membrane with separate we he membrane shall be 1.5mm ised mastic over the roof to achi- e top of membrane shall consis 2 x 1.2m size and reinforced with oints using sealing compound/el- concrete tile flooring 22 mm (min 11 shall be provided for path way ment and for the entire area of ling towers, etc. are provided stalled on raised pedestal of min nance of roof treatment in future.	ng high solid content liq earing course as per ASTM (min.). This treatment s ieve smooth surface and p st of 25mm thick PCC (1: n 0.56mm dia galvanised of astomeric water proofing .) thick of approved colour of 1 m. width for access of the roof where equipment in place of PCC wear imum 30 cm height from	uid applied M - C-836 & hall include primer coat. 2:4) cast in chicken wire membrane. r and shade of personnel nt like AC / ing course.		
9.06.03	For efficient disposal of rainwater, the run off gradient for the roof shall not be less than 1:100 and the roof shall be provided with RCC water gutter, wherever required. Gutter shall be made water tight using suitable watertight treatment. This gradient can be provided either in structure or subsequently by screed concrete 1:2:4 (using 12.5 mm coarse aggregate) and/or cement mortar (1:4). However, minimum 25 mm thick cement mortar (1:4) shall be provided on top to achieve smooth surface.					
9.06.04	Medium class galvanised mild steel pipes conforming to IS 1239/IS 3589 with welded joints shall be provided to drain off rain water from the roof. These shall be suitably concealed with masonry work, cement concrete / or sheeting work to match with the exterior finish. The number and size of down comers shall be governed by IS 1742 and IS 2527. Roof drain level of all RCC framed buildings having cast-in-situ RCC roof shall be provided with Rain water gutter and/or 45 x 45 cm size Khurras having minimum thickness of 30 mm with 1:2:4 concrete over PVC sheet of 1 m x 1 m x 400 micron and finished with 12 mm thick cement sand plaster 1:3. All the pipes shall be provided with suitable fittings and fixtures.					
9.06.05	deck insulation of m	ldings shall conform to minimum ninimum 40 mm thick imperv nfirming to IS: 12432 –III, with der	ious sprayed close cell	free rigid		
(: TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 75 OF 142		

CLAUSE NO.	एनरीपीमी NTPG	ECHNICAL REQUIREMENT	S	5	
	over a coat of polyureth in slope above the clear spray and provided wit coarse sand:4 stone ag 2.5mx2.5m and embed mastic.Heat resistant ti 78, Solar reflection > 0 laid on 20 mm thick cent provide on terraces of mix of white cement a	mm thk polyurethane foam with hane primer applied @ 6 to 8 sq aned roof top. 400g polythene s h a wearing course of 40 mm f ggregate 20 mm nominal size) ir Iding with 24 G wire netting an les of (300mm x300mmx20 mm .70 and initial emittance > 0.75 nent sand mortar in the ratio of 1 GRIHA rated buildings . The join nd marble powder in ratio of 1 ts complete. Skirting upto 150 m anner.	m/ litre, laid over cement sheet shall be laid over p thick cement screed1:2:4( a chequered rough finish, d sealing the joints with p ) with SRI (Solar Refraction on sloped screed surface :4 (1cement : 4 coarse sa hts in the tiles has to be g :1. The surface shall be	screed, laid olyurethane 1 cement:2 in panels of polymerized ve Index) > e of terrace, nd) shall be grouted with rubbed and	
9.06.06	Roof Water Proofing				
	Roof water proofing trea	atment shall be as follows:			
	a) For roofs havin	g structural slope:			
	(1:4). Over the shall comprise of polyscrim clu shall be finishe and pressed pr over mortar at kept by providir	sloped R.C.C. slab shall be fini finished surface elastomeric me of high solid content liquid applie oth or non woven geo-textile. T d with 20 mm thick cement: san ecast concrete tiles of 20 mm th green stage. Provision for therm ng an expansion gap in both dire xpansion gap shall be provided	mbrane shall be laid. The ed urethane laid over reinf he top of the elastomeric d (1:4) mortar with chicker ickness where applicable nal expansion of roofing ti ections filled up with polyst	elastomeric orcing layer membrane n wire mesh shall be laid les shall be ulphide joint	
	b) For roofs havin	g no structural slope:			
	point of the slo specified elsew finished with 15 membrane sha 20 mm thick ce concrete tiles o stage. Provisio expansion gap	te mix (1:2:4) grading having mi ope shall be laid over R.C.C. sla where in the specification. Top so form thick cement plaster (1:4). Il be laid and top of the elastom ement: sand (1:4) mortar with ch of 20 mm thickness where applicant of thermal expansion of roofi of in both directions filled up of shall be provided in the cement	ab and shall be laid as per surface of grading underb Over the finished surface heric membrane shall be finished surface icken wire mesh and press able shall be laid over mori ng tiles shall be kept by p with polysulphide joint se	er the slope ed shall be elastomeric inished with sed precast tar at green providing an ealant. The	
9.06.07	Roof of all buildings shall be provided with access/approach through staircase or ladder. Roof where equipment are mounted shall be provided with access through staircase.				
9.06.08	RCC parapet wall of minimum 1000 mm height (above top of slab) for all accessible roofs and 600 mm height for all non-accessible roofs shall be provided. Alternatively parapet wall comprising structural steel post, runner and sheeting may be provided for buildings with metal sheet cladding.				
9.06.09		f and vertical walls shall be provi blowed by 12mm thick 1:4 ceme		ent concrete	
( TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 76 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS	5			
9.06.10	Pathways for handling of materials and movement of personals shall be provided with 22mm thick chequered cement concrete tiles as per IS:13801 for a width of 1000mm .				
9.07.00	Walls				
9.07.01	All walls shall be non-load bearing infill panel walls.				
9.07.02	For initial height up to 3 metres from ground floor in MPH building and 1 metre in of building one brick thick masonry wall shall be provided wherever metal cladding is specifie				
9.07.03	All internal walls shall be with one brick thick in cement mortar (1:6). However, inte partition walls for toilets shall be with half brick masonry thick with cement mortar (1:4).	rnal			
9.07.04	For Service Building Autoclaved Aerated Concrete blocks shall be used (except in toilet a pantry area, where brick shall be used). Autoclaved Aerated Concrete (AAC) block mass shall be with blocks having dimensions of 625 mm x 250 Mm and having oven dry densit 550kg/m3 to 650kg/m3. thickness ranging from 100 mm to 300 mm conforming to :2185(part-III). The jointing cement sand mortar in the composition of 1: 6 (Cement: sa shall be used with suitable plasticizer(optional). Sand having modulus of fineness 1.1 shal used. The horizontal and vertical joint thickness shall be approximately 10 mm. In case partition walls (100 mm /125 mm thk.) the joint reinforcement i.e. 1 number of 6-8 diameter bars shall be placed at every alternate course to be anchored properly with the m structure. All other structural requirements like stiffening of masonry, joint reinforcement in the AAC masonry work strictly be carried out as per instructions laid down in. I.S 604 1985, I.S - 1905.	onry y of I.S. and) I be e of mm nain etc.			
9.07.05	For control room , control equipment room, walls shall be of factory made composite modular light weight aerated concrete panels,(minimum 2 hours of fire rating) consisting of 2 fiber reinforced cement sheets (minimum 4 mm thick) on either side of light weight concrete core, having minimum compressive strength of 35 Kg / Cm2 and the density in the range of 700-900 Kg. / cu.m. of the thickness and fire rating as specified below, to provide external wall and internal partition at all levels, capable of sustaining wind pressure of 3.00 M height (H) within limiting deflection of span/250, fixed in position in tongue and groove jointing system by screwing the panels to top and bottom U channels, (channels minimum 1.25 mm thick and galvanised to grade 180 (minimum) as per IS : 277), fixing U profiled top and bottom channels to concrete / primary steel members which are placed at the maximum vertical spacing of 4.5m with the help of galvanised steel expansion fasteners, filling the joints from both faces with silicon acrylic paste and making the same water tight by covering with fibre glass tape (minimum 50 mm wide and minimum 0.5 mm thick) or by any other suitable material, so as to ensure that the entire construction done with the light weight aerated concrete panels are weather proof and panel surfaces are flush for painting, creating opening for doors / windows /ventilators / ducts / pipes/fans/AC etc. and finishing the opening face				
9.07.06	with the same U profiled galvanized steel channel which is used at the top and bottom. For Main plant building, Control tower and other buildings, the type, thickness and initial height of external cladding facing the transformer yard shall be according to the requirements.				
	External face of Toilets, Air-conditioned and pressurised areas shall be provided with masonry wall as per functional / aesthetic requirements. (Inside the metal cladding wherever provided).				
9.07.07	50 mm thick DPC in Cement concrete (1:1.5:3) with water proofing compound followed by two layers of bitumen coating 85/25 grade as per IS: 702 @ 1.7 kg./sq.m. shall be provided at plinth level before starting the masonry work.				
(: TURBINE GENEF	HERMAL POWER PROJECTTECHNICAL SPECIFICATION SECTION – VI, PART-BSUB-SECTION-D-01PAGE PAGE2X660 MW)SECTION – VI, PART-BSUB-SECTION-D-01PAGE2ATOR AND ASSOCIATEDBID DOC. NO.:CIVIL WORKS77 OFACKAGESTHDC/RKSH/CC-9915-371CIVIL WORKS77 OF				

CLAUSE NO.	TECHNICAL REQUIREMENTS					
9.08.00	COLOUR COATED AND OTHER SHEETING WORK					
9.08.01	Material					
	a) Wall Cladding & Roofing Material					
	Troughed permanently colour coated sheet of approved shade and colour shall be					
	<ul> <li>either of steel with minimum 0.6mm bare metal thickness (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G250 as per AS1397 / grade SS255 as per ASTM A653M / grade S250GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150</li> </ul>					
	<ul> <li>ii) or of minimum 0.5mm BMT (i.e. excluding the thickness of galvanizing/aluminium- zinc coating and painting) of grade G350 as per AS1397 / grade SS340 class 4 as per ASTM A792M / grade S350GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150.</li> </ul>					
	iii) or of steel of minimum 0.4mm BMT (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G550 as per AS1397 / grade SS550 as per ASTM A792M / grade S550GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150					
	Alternatively aluminium feed material of minimum bare metal thickness of 0.7 mm of aluminium alloy of Series 31000 and above as per IS 737 and IS: 1254.					
	Bidder to ensure that same profile is to be used throughout the package for all facilities to maintain uniformity.					
	b) Metal Deck Roof Material					
	Troughed permanently colour coated metal decking sheets shall be					
	<ul> <li>either of steel with minimum 0.8mm bare metal thickness (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G250 as per AS1397 / grade SS255 as per ASTM A653M / grade S250GD as per EN 10326 with zinc coating to class Z275.</li> </ul>					
	<ul> <li>ii) or of minimum 0.6mm BMT (i.e. excluding the thickness of galvanizing/aluminium- zinc coating and painting) of grade G350 as per AS1397 / grade SS340 class 4 as per ASTM A792M / grade S350GD as per EN 10326 with zinc coating to class Z275.</li> </ul>					
	iii) or of steel of minimum 0.6mm BMT (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G550 as per AS1397 / grade SS550 as per ASTM A792M / grade S550GD as per EN 10326 with zinc coating to class Z275.					
	Alternatively aluminium feed material of minimum bare metal thickness of 0.9 mm of aluminium alloy of Series 31000 and above as per IS 737 and IS 1254 can also be used for metal decking.					
(2 TURBINE GENER	HERMAL POWER PROJECT     TECHNICAL SPECIFICATION SECTION – VI, PART-B     SUB-SECTION-D-01     PAGE       ACTOR AND ASSOCIATED     BID DOC. NO.:     CIVIL WORKS     78 OF 142       ACKAGES     THDC/RKSH/CC-9915-371     CIVIL WORKS     78 OF 142					

CLAUSE NO.	एलरीपीसी NTPC	TECHNICAL REQUIREMENT	S	5	
		nce of (+/-) 0.04mm is permissi ut on the basis of lowest value of		calculations	
	Bidder to ensure that same profile is to be used throughout the package for all facilities to maintain uniformity. In addition, the depth of the profile shall be restricted to 60 mm (maximum) to reduce the overall thickness of floor slab and thus minimizing the dead load of the floor slab. If the bidder proposes to use two different metal deck sheets (same profile but different grades or thicknesses), the unexposed (concrete) side of the metal deck sheets shall be painted with clearly distinct colours to facilitate identification.				
9.08.02	Colour Coating				
	comprising of silicon r Super Polyester paint, face over primer coat SMP or super polyest	coated with total coating thickn nodified polyester (SMP with sili of minimum 20 microns (nomina of minimum 5 microns (nominal er paint over primer coat of mini polyester paint systems shall be	con content of 30% to 50 I) dry film thickness (DFT) ) and minimum 10 micron mum 5 microns (nominal)	%) paint or on external is (nominal) on internal	
9.08.03	Design Criteria				
	colour coated sheet of	lated / uninsulated and conveyo troughed profile shall be used. H d other functional requirements s ded.	owever alternative profile	meeting the	
	Sheet shall be of approved profile, sectional properties, colour and shade.				
	For profiled metal decking sheets (to be used for RCC floor slab or roof slab) the sectional modulus and moment of inertia of troughed profile per meter width shall be so as to limit the deflection of sheets to span/250 under total super imposed loading (DL +LL) comprising the self-weight of metal deck sheet, dead weight of green concrete and an additional construction load 100kg per sq.m for two span condition. The section modulus and moment of inertia of troughed profile shall be computed as per the provisions of IS 801 for satisfying the deflection and strength requirements.				
	modulus and moment deflection of sheets is The sectional modulus the provisions of IS 80	used for roofing (with or without of inertia of troughed profile pe limited to span/250 under design s and moment of inertia of troug 1 for satisfying the deflection and ermissible under wind load condi	er metre width shall be su wind pressure for two spa hed profile shall be comp d strength requirements.	ich that the n condition. uted as per	
9.08.04	Fasteners				
	Side cladding/roofing/decking sheets shall be fixed to the runner/purlins using self-drilling special coated fasteners confirming to corrosion resistant class 3 of AS3566 and tested for 1000 hours salt spray test. Spacing of Self-drilling fasteners in transverse direction (along runners/purlin) shall be equal to the pitch of trough or 250(+/-100) mm, whichever is lesser and in longitudinal direction at every runner/purlin location.				
	Shear anchor studs shall also be provided through metal deck, which are to be used as permanent shuttering, at regular interval on all top flange / flange plate of structural beams as specified in Clause no. 8.03.00.				
( TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 79 OF 142	

CLAUSE NO.	एलरीपीमी NTPC	TECHNICAL REQUIREMENT	'S	S	
	direction (along runner	hooks shall be used in roofing r rs/purlin) at a spacing equal to th d in longitudinal direction at every	ne pitch of trough or 250(-		
9.08.05	Miscellaneous Details				
	4.5m, cut pieces shall	per of joints, the length of the sh not be used, unless specifically be such so as to suit the purlin / r	approved by the Enginee		
		ts shall be at least 150mm in the verse direction which shall be pro			
	Z spacers if required s 350 as per IS 277	shall be made of at least 2 mm	thick galvanised steel she	eet of grade	
		dding shall be butyl based, tw s material and be flexible enough			
	and the support or fla	h filler shall be used to seal cavit ashing. The filler blocks shall be aterial approved by the Engineer.	e manufactured from blac		
		ng and other areas, mineral woo 32 or 48 kg. /cu.m for glass or shall be 50mm.			
	All flashings, trim closures, caps etc. required for the metal cladding system shall be n out of plain sheets having same material and any weather/moisture sealants with approp material and coating specification as mentioned above for the outer face of the n cladding. Overlap shall be min. 150 mm or as specified by manufacturer.				
	The contractor shall prepare working drawings of sheeting system including end and side laps, flashing, fixing details etc. before starting sheeting work at site.				
9.08.06	Pre-Fabricated Insula	ted Metal Sandwich Panels			
	For buildings where Pre-Fabricated Insulated Metal Sandwich Panels shall be used for Roofing, the sandwich panels shall comprise top sheet as troughed permanently colour coated sheet & bottom sheet as plain permanently colour coated with 50mm thick insulation sandwiched between the two sheets. Each sheet shall be				
	<ul> <li>either of steel with minimum 0.6mm bare metal thickness (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G250 as per AS1397 / grade SS255 as per ASTM A653M / grade S250GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150</li> </ul>				
	<ul> <li>ii) or of minimum 0.5mm BMT (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G350 as per AS1397 / grade SS340 class 4 as per ASTM A792M / grade S350GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150</li> <li>iii) or of steel of minimum 0.4mm BMT (i.e. excluding the thickness of galvanizing/aluminium-zinc coating and painting) of grade G550 as per AS1397 / grade SS550 as per ASTM A792M / grade S550GD as per EN 10326 with zinc coating to class Z275 / aluminium-zinc alloy coating to class AZ150.</li> </ul>				
(2 TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 80 OF 142	

CLAUSE NO.	एलरीपीसी NTPG	ECHNICAL REQUIREMENT	S	S	
		n feed material of minimum b es 31000 and above as per IS 73		0.7 mm of	
	Metal sheets (steel or aluminium) shall be colour coated with total coating thickness of at least 40 microns (nominal) dry film thickness (DFT) comprising of Silicon Modified Polyester (SMP with silicon content of 30% to 50%) paint or Polyester paint, of minimum 20 microns (nominal) SMP or polyester paint on one side (exposed face), over minimum 5 micron (nominal) primer coat and minimum 10 micron (nominal) SMP or Polyester paint over minimum 5 micron (nominal) primer coat and minimum 10 micron (nominal) SMP or Polyester paint over minimum 5 micron (nominal) primer coat on other side. SMP and Super Polyester paint shall conform to product type 4 of AS/NZS 2728. Troughed sheet shall be of approved profile, sectional properties, (suitable for the specified loading / deflection and purlins / runners spacing), colour and shade.				
		r conforming to corrosion resista test shall be used for fixing Pre- al members below.			
		repare working drawings of she before starting sheeting work at s		nd and side	
9.08.07	Polycarbonate Sheets	;			
	Transfer points & pump profile. Minimum 3.0mr approved make shall t metal cladding so as to	et to be used for cladding and g o houses shall have toughed pro m thick fire retardant and UV re be used. The polycarbonate sh o have a watertight lapping arra ermal expansion. IS 14434 to be	ofile to match with the me esistant polycarbonate clea eet shall be installed alo angement. Suitable detaili	tal cladding an sheet of ng with the	
9.09.00	Plastering				
9.09.01	Outer face (i.e. rough side) of all brick walls shall have 18 mm thick and inner face (i.e. smooth side) of all walls shall have 12 mm thick cement sand plaster 1:6.				
9.09.02	Acrylic wall putty in two coats shall be applied over cement plastered surfaces in interior of building. The finish surface shall be smooth and shall be of 2 mm nominal thickness.				
9.09.03	All R.C.C. walls shall ha	ave minimum 12mm thick cemen	t sand plaster 1:6.		
9.09.04		ept areas provided with false o led with 6mm thick cement sand		and metal	
9.09.05		12 x 12 mm up to 20 x 15 mm ed as per approved drawing.	in plastered surface as pe	er approved	
9.09.06	All plastering work shall	conform to IS: 1661.			
9.10.00	Painting & Aluminium	Composite Panel Cladding			
9.10.01	All painting on masonry or concrete surface shall preferably be applied by roller. If applied by brush then same shall be finished off with roller.				
9.10.02	All paints shall be of approved make including chemical resistant paint.				
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW)       TECHNICAL SPECIFICATION SECTION – VI, PART-B       SUB-SECTION-D-01       PAGE         TURBINE GENERATOR AND ASSOCIATED PACKAGES       BID DOC. NO.:       CIVIL WORKS       81 OF 142					

CLAUSE NO.	TECHNICAL REQUIREMENTS	5			
9.10.03	Minimum 2 finishing coats of paint shall be applied over a coat of primer.				
9.10.04	Stone work for wall lining etc. (Veneer work) over 20 mm thick bed of cement mortar 1:3 (1 cement: 3 coarse sand) and jointed with grey cement slurry @3.3kg/sq.m, including rubbing and polishing in complete. (Black polished granite stone slab, 18 mm thick / polished Sadarhally grey granite slab 18 mm thick).				
	The final, finished coating shall be fungus resistant, UV resistant, water repellant, alka resistant, and extremely durable with colour fastness.	ıli			
9.10.05	Acrylic emulsion paint shall be as per IS: 15489. Acrylic distemper shall be as per IS: 428 Cement paint shall conform to IS: 5410, white wash/colour wash shall conform to IS: 627.	3.			
9.10.06	All fire exits shall be painted in post office red/signal red colour shade, which shall not be used anywhere else except to indicate emergency or safety measure.	е			
9.10.07	For painting on concrete, masonry and plastered surface IS: 2395 shall be followed. Fo painting on wood work IS: 2338 shall be followed.	or			
9.10.08	For painting on steel work and ferrous metals, BS: 5493 and IS: 1477 shall be followed. The type of surface preparation, thickness and type of primer, intermediate and finishing paint shall be according to the painting system adopted.				
9.10.09	Bitumen primer used in acid/alkali resistant treatment shall conform to IS: 158.				
9.10.10	All internal paints shall be of low VOC content conforming to GRIHA rating for reduction of VOC content.				
9.10.11	Aluminium Composite Panel				
	Aluminum Composite Panel cladding with open grooves shall be designed, fabricated, tested installed and fixed for linear as well as curvilinear portions of the building for all heights and levels including:				
	<ul> <li>a) Structural analysis &amp; design and preparation of shop drawings for pressure equalization or rain screen principle as required, proper drainage of water to make it watertigh including checking of all the structural and functional design.</li> </ul>				
	b) Aluminium Composite Panel cladding in pan shape in metallic/ solid colour of approved shades made out of 4mm thick aluminium composite panel. ACP consisting of 3mm thick Fire Retardant mineral filled Core comprising of around 70% Inorganic compound which is 100% non-combustible mineral and balance 30% is food grade virgin polyme sandwiched between two Aluminium sheets (each 0.5mm thick). The aluminium composite panel top and bottom skin should confirm to Aluminium Alloy 5005 (AIMg 1 marine grade series and H 22/24 temper.				
	The ACP sheet shall be coil coated with Kynar 500 based (70:30 ratio) PVDF / Lumiflon based fluoropolymer resin coating of approved colour and shade on face # 1 and polymer (Service) coating on face # 2 as specified using stainless steel screws, nuts, bolts, washers, cleats, weather silicone sealant, backer rods etc.				
	c) The fastening brackets of Aluminium alloy 6005 T5 / MS with Hot Dip Galvanised with serrations and serrated washers to arrest the wind load movement, fasteners, SS 316				
( TURBINE GENEI	HERMAL POWER PROJECT TECHNICAL SPECIFICATION 2X660 MW) SECTION – VI, PART-B SUB-SECTION-D-01 PAGE RATOR AND ASSOCIATED BID DOC. NO.: CIVIL WORKS 82 OF 142 PACKAGES THDC/RKSH/CC-9915-371	2			

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMENT	S	5		
	Pins and anchor bolts of approved make in SS 316, Nylon separators to prevent metallic contacts all complete required to perform as per specification and drawing.					
	Exterior Painting on Wall (Premium Acrylic Smooth Exterior Paint with Silicone Additives)					
	The paint shall be (premium acrylic smooth exterior paint with silicone additives) of approved brand and manufacture. This paint shall be brought to the site of work by the contractor in its original containers in sealed condition. The material shall be brought in at a time in adequate quantities to suffice for the whole work or at least a fortnight's work. The materials shall be kept in the joint custody of the contractor and the Engineer-in-Charge. The empty containers shall not be removed from the site of work till the relevant item of work has been completed and permission obtained from the Engineer-in-Charge.					
	Preparation of Surface	1				
	algae, fungus or moth plaster shall make goo using white cement. T	Irface shall be thoroughly clean , grease and other foreign matte id, surface imperfections such as he prepared surface shall have r ion before painting is commenced	er of brushing and washin cracks, holes etc. should received the approval of th	ig, pitting in be repaired		
	Application of Base Co	pat				
	Base coat shall be of v	vater proofing cement paint.				
	Preparation of Mix for Base Coat					
	Cement Paint shall be mixed in such quantities as can be used up within an hour of its mixing as otherwise the mixture will set and thicken, affecting flow and finish. Cement Paint shall be mixed with water in two stages. The first stage shall comprise of 2 parts of cement Paint and one part of water stirred thoroughly and allowed to stand for 5 minutes. Care shall be taken to add the cement Paint gradually to the water and not vice versa. The second stage shall comprise of adding further one part of water to the mix and stirring thoroughly to obtain a liquid of workable and uniform consistency. In all cases the manufacturer's instructions shall be followed meticulously.					
	The lids of cement Paint drums shall be kept tightly closed when not in use, as by exposure to atmosphere the cement Paint rapidly becomes air set due to its hygroscopic qualities. In case of cement Paint brought in gunny bags, once the bag is opened, the contents should be consumed in full on the day of its opening. If the same is not likely to be consumed in full, the balance quantity should be transferred and preserved in an airtight container to avoid its exposure to atmosphere.					
	Application of Base Co	pat				
	The solution shall be applied on the clean and wetted surface with brushes or spraying machine. The solution shall be kept well stirred during the period of application. It shall be applied on the surface which is on the shady side of the building so that the direct heat of the sun on the surface is avoided. The method of application of cement Paint shall be as per manufacturer's specification. The completed surface shall be watered after the day's work. The second coat shall be applied after the first coat has been set for at least 24 hours. Before application of the second or subsequent coats, the surface of the previous coat shall not be wetted.					
(2 TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 83 OF 142		

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMENT	S	S
		face shall be treated with three ary to get a uniform shade.	or more coats of water p	roof cement
	Precaution			
	colour wash, distempt gypsums, wood and r existing surface, previ thoroughly cleaned b	aint shall not be applied on surfa er dry or oil bound, varnishes, f netal surfaces. If water proofing ously treated with white wash, o y scrapping off all the white cement primer shall be applied for	Paints etc. It shall not be cement is required to be colour wash etc., the surfa wash, colour wash etc.	applied on applied on ace shall be completely.
	Application of exterior	paint		
	container, when applyi so that its consistency taking into considerat given by manufacture	maller containers for use, the p ng also the paint shall be continu is kept uniform. Dilution ratio of p ion the nature of surface climat er. In all cases, the manufactur all be followed meticulously.	ously stirred in the smalle paint with potable water ca te and as per recommen	r containers n be altered ded dilution
	atmosphere the paint with a brush on the cle vertical strokes shall b	ns shall be kept tightly closed may thicken and also be kept s eaned and smooth surface. Horiz be applied immediately afterward shall be finished as uniformly as	afe from dust. Paint shall ontal strokes shall be give s. This entire operation w	be applied en, First and ill constitute
9.11.00	Doors & Windows			
9.11.01	(where ever provided mentioned) shall have minimum 2 mm thickn 15 micron coating thic coated( 50 microns co	ventilators of air-conditioned ar ), and all windows and ventilato aluminium framework with glazir ess. The aluminium frame shall kness) when used on outer side ating thickness) when used in int framed solid core flush shutter.	ors of all buildings (unles ng. The aluminium section be electro colour dyed (ar of the building and it shal	s otherwise n shall have nodised with I be powder
9.11.02	provided with air-locke	common control room and control d lobby with provision of double nall be provided. Control Rooms of d door.	e doors. Automatic Sliding	Doors with
9.11.03		with aluminium framework shall wherever clear view is necessary.		etween two
9.11.04		mes shall be fabricated from 1.6 quirements of IS: 4351.	mm thick MS sheets and	l shall meet
	be 35 mm (n continuous ve top and bottor	shall consist of double plate flush nin.) thick with two outer sheet rtical 1.0 mm stiffeners at the ra m edges of shutters shall be rei minimum 1.2 mm. The door sh	ts of 1.2 mm rigidly con te of 150 mm centre to c inforced by continuous pr	nected with entre. Side, ressed steel
(: TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 84 OF 142

CLAUSE NO.	TECHNICAL REQUIREMENTS
	inside void with mineral wool. Doors shall be complete with all hardware and fixtures like door closer, tower bolts, handles, stoppers, aldrops, locks etc.
9.11.05	Steel windows and ventilators shall be as per IS: 1361 and IS: 1038.
9.11.06	Wherever functionally required Rolling shutter (fully closed/partly grilled) with suitable operating arrangement (manual/Electric) shall be provided to facilitate smooth operations Rolling shutters shall conform to IS: 6248. M.S sliding doors with suitable mechanical and electrical operations fixtures as per requirement for bigger openings shall be used.
9.11.07	All windows and ventilators on ground floor of all buildings shall be provided with suitable Aluminium grill.
9.11.08	Fire-Proof doors with panic devices shall be provided at all fire exit points as per requirements. These doors shall generally be as per IS 3614 (Part 2). Fire rating of the doors shall be of minimum 2 hours. These doors shall be double cover plated type with minera wool insulation.
9.11.09	Hollow extruded section of minimum 2 mm wall thickness as per IS: 1285 shall be used for all aluminium doors, windows and ventilators.
9.11.10	Minimum size of door provided shall be 2.1 m high and 1.2 m wide. However for toilets minimum width shall be 0.75 m and office areas minimum width shall be 1.20m.
9.11.11	Electrically operated, self operable/closing, aluminium framed with tinted glass, sliding doors shall be provided at the entrance of all common control rooms, entrance lobby of facility building.
9.11.12	Fire Doors shall be provided in staircases of Service Building with Fire Resistant glass with suitable fire resistant frame.
9.11.13	Minimum area of windows in building on each floor level shall be 10% of floor area.
9.12.00	Glazing
9.12.01	All windows and ventilators (not specified elsewhere) shall be provided with minimum 6 mm thick toughened glass conforming to IS: 5437.
9.12.02	For single glazed aluminium partitions and doors, 8mm thick clear toughened glass shall be used.
9.12.03	Toughned tinted glass of 6 mm thickness shall be used for all windows and ventilators ir toilets.
9.12.04	All glazing work shall conform to IS: 1083 and IS: 3548.
9.12.05	For main power house building glazings, 6mm thk clear reflective toughened glass shall be provided. The glass to be used should be from the manufacturers of glass like Saint Gobair (India) or Asahi (India) or equivalent. The glass should be free from distortion and therma stress. Solar factor 25% or less, Maximum U-value 3.3 W/ SQMK, VLT min 30%: Ligh reflection internal 10 to 15%, light reflection external 10 to 20 %, shading coefficient (0.25-0.28)
9.12.06	For glazings of Air Conditioned Buildings Composite double glazing shall be 24mm thick consisting of 6mm thick clear float glass on inner side and 6mm thick reflective toughened
(: TURBINE GENEF	Image: Constraint of the constr

CLAUSE NO.	एनरीपीमी NTPG	ECHNICAL REQUIREMENT	S	S
	sealed by beading of a glass of 6mm thicknes less, Maximum U-value	ne two glasses shall be separate modized aluminium with outer eq s shall have following technical e 3.3 W/ SQMK, VLT min 30%: 10 to 20 %, shading coefficient (	dge sealed with silicon se characteristics: Solar fac Light reflection internal	alant. Outer ctor 25% or
	Asahi (India) or equiva CER & Control room, shall be min 11mm 1 integrity & radiation co toughened glass comp complied to Class 2B2 Material. The Glass sh standards and sound re of 1.6mm thick galvani form a profile of sec horizontal side suitable shall be filled with min- have a provision of GI side of size M10x80) st Bearing Hinges of size	should be from the manufacturer lent. The glass should be free fr Fire resistant glass partition sha thick clear, toughened, interlay ontrol (EW120) with min 15 min olying to BS476 Part22 or (EN 2 Category of Impact Resistance all have a light transmission ratio eduction of >=37 dB The partitio zed steel sheet (zinc coating no tion 35 mm x 60 mm on the ve e for mounting 120 min Fire Rat eral wool insulation having dens anchor fasteners 14 nos (5 eac uitable for fixing in the opening w e 100x89x 3 mm for the fixing of a approved fire resistant primer of e.	om distortion and thermal all be provided. The fire g vered 120 minute fire rat ute full insulation (EI15) I-1634-1 :1999). The gla to as per EN 12600 saf to of approx. 86% accordin on frame frame shall be mo to less than 120 gm/sqm) ertical sides and 50 x 60 ted Glazed Door Shutter. ity min 96kg/m3. The doo h on vertical side and 4 o ith Factory made template f fire rated glazed shutter	stress. For lass panels ed for both , non wired ss shall be ety Glazing g to EN410 anufactured pressed to mm on the The Frame or frame will n horizontal e for SS Ball . The frame
9.12.07	For internal glazed part	ition, 8mm thick clear toughened	glass shall be provided.	
9.12.08	For Automatic Sliding provided.	doors in Service Building 8 r	nm thick Toughened gla	ss shall be
9.12.09		Service atrium railing shall b .52mm PVB layer + 6 mm heat s		
9.13.00	False ceiling			
9.13.01	conforming to IS : 2095 at all levels, for all kind 0.8 mm thick and galva mm for supporting pa catwalkway grid above adjustment clips, provi ceiling, supporting grid expansion fasteners for ducts, return air grills, seamless and curve	mm thick tapered/square edge b having fine texture finish, includ of work, consisting of light weigh anised as per IS: 277) having m anels of specified size, suspe e, with 4 mm (minimum) galvan ding angle section of minimum d system (minimum 0.8 mm thi or suspension arrangement fro , light fixtures, etc., all comple shape (dome etc.), finished steel supporting system laid in participation	ing providing and fixing of at galvanised steel member naximum grid size of 1200 nded from RCC structur ised wires (rods), with sp 25 mm width along the p ck and galvanised as pe m RCC, providing openi te. (concealed grid and the smooth(seamless) alon	frame work er (minimum ) mm x 600 ral steel or ecial height perimeter of r IS: 277 ), ngs for AC finished flat g with the
9.13.02	with galvanised light g painted with steel capp size of 1200x600. as p	thick mineral fibre board, in tile auge rolled form supporting sys- bing, of approved shade and ber manufacturers details includi on arrangement from RCC, provi , all complete.	stem in double web cons colour, to give grid o ng supporting grid system	truction pre of maximum , expansion
(2 TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 86 OF 142

CLAUSE NO.	एलरीपीमी NTPC	TECHNICAL REQUIREMENT	'S	S
9.13.03	system as per manufa for suspension arrange	n thk calcium silicate board of 'l cturers details including suppor ement from RCC, providing openi ete. (With concealed grid and fini	ting grid system, expansionings for AC ducts, return a	on fasteners
9.13.04	Hunter Douglas/ Durla 20x30x20mm made of help of nylon sleeves a carrier of size 10x38x1 cleat 37x27x25x1.6 m main carrier bracket at mm and width of 34mm in direction perpendicu the main C carrier and used. All sections to b tiles into spring 'T' with size 600x600 and 0.5 100 gms/sqm (both s having NRC of 0.5, e (minimum), including f Glass fiber acoustical f		ding and fixing 'C' wall are along the perimeter of the inter to centre, suspending thick from the soffit with h m and C carrier suspensi haped Spring Tee having is then fixed to the main C elp of suspension brackets r and spring T connectors both side inclusive) Fixing eveled edge global white de of G I sheet having ga ation area with 1.8mm dia ler coated of thickness d perforation and backed of	ngle of size e room with the main C help of soffit on clip and height of 24 c carrier and s. Wherever have to be with clip in color tiles of alvanizing of a holes and 60 microns with a black
9.13.05	of 0.5 mm thick galvan exposed faces of gal coating / super polyes type panels and roll for type panels by clip on way steel channel grid height adjustment clip perimeter of ceiling, ind 0.8 mm thick and ga	d Steel false ceiling system, at al lised as per IS: 277, along with lvanised member to be prepain ter coating minimum 20 DFT, to ormed stove enamelled 0.6 mm arrangement, suspended from I d above with 4 mm (minimum) as, providing angle section of m cluding all labour, material, suppor lvanised as per IS: 277) anch C, providing openings for AC ce ete.	galvanised supporting ste nted with regular modifie form panels of specified thick steel carrier, for fixi RCC slab / structural stee galvanised wires (rods), v ninimum 25 mm leg widtl prting grid system (member for fasteners for making	el members d polyester size for tile ing of lineal l or catwalk with special n along the rs minimum suspension
9.13.06		iling system in square pattern pa auge rolled form. supporting syste Tee support.		
9.13.07		type) of 100 mm nominal width, ape in stainless steel, bright fini		
9.13.08	Additional hangers an fixtures, A.C. ducts etc	d height adjustment clips shall	be provided for return air	r grills, light
9.13.09	shall be provided abo	(Minimum MC75 with maximum ve the false ceiling level for mo g fixtures, AC ducts etc.		
9.13.10	of floor slab of air-co underdeck insulation s	shall be provided on the ceiling ( onditioned area depending upor hall consist of 50mm thick miner and x 25mm mesh wire netting a	n the functional requirem ral wool insulation with 0.0	ents. This 05 mm thick
9.13.11	Suitable cut-outs shall grills, smoke detectors	be provided in false ceiling to t , etc.	facilitate fixing of lighting	fixtures, AC
(: TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 87 OF 142

CLAUSE NO.	एनरीपीमी NTPC	FECHNICAL REQUIREMENT	'S	5
9.14.00	Interior Design			
	definite theme and ac account the multidisci architectural & civil en All the design aspects design & layout, illumi	ior design scheme shall be conce esthetic appearance to inside we plinary engineering activities in gineering for a smooth control h s such as flooring, false ceiling, nation, fire fighting, acoustics a resent an overall unified aesthetic	orking environment. It sha volving power plant tech nierarchy and man machir , furniture, colour scheme nd ergonomics requireme	all take into nology, and ne interface. e equipment
	including common cor main plant building ar	rtaken for this interior design pr trol room, computer room, conf d the following aspects shall be d by Bidder for the control room	erence rooms and office a e reviewed and evaluated	areas in the for design.
	a) Layout, keepi practices.	ng in view the man-machine	interface and suitable	ergonomic
	c) Illumination le	version of the sector of the s	-	taking into
		afety requirements such as air c	onditioning, fire fighting, fi	re escapes,
	e) Microprocesso The above design ph	rs based control system to contro losophy put into practice shall views, scale models, detail drawi	be detailed out through p	
9.15.00	Stainless Steel Hand			
	of 50mm diameter har along with five number brackets, both the en strength (joints should with casted plate of mi 304 cover cap so that high strength anchor far rust proof and more required, it should be floor stone and other th handrail connector sho be tested for approprie EXOVA. Wall thickness developed in high grad strength. Railing Heigh	ockdown railing system comprisi idrail fixed on 50 mm SS round irs 19 mm diameter midrail con d of mid rail should be bush ir not be welded and invisible). The nimum 6mm thickness. Base pla the mounting height fasteners asteners would be used for fixing durable. Onsite welding is stric Tig welding process with same nings would not be damaged and uld be screwed tightened and no itate load testing criteria as pe s of all pipes shall be taken as 2 le SS and whenever required, jo t to be taken @ 1000/ 1200 mm	baluster placed at maximu nected at side of baluster isserted for jointing and to balustrade should be fixe te shall be concealed with are not visible after instal g of baluster, as giving ext ctly not allowed. Whereve grade 304/316 at factory for safety purpose also. E bit to be welded on site. Ra er international railing sta mm. Along with all visible of ints to be filled with bushir	um 1000 c/c r by special o give extra ed onto floor suitable SS llation. Only tra strength, r welding is only so that Baluster and ailing should undard from components
9.16.00	Finishing Schedule			
	Interior and Exterior Fi end of these specificat	nishes shall be as given in Tabl ion.	es-B & C respectively atta	ached at the
(2 TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 88 OF 142

5		ESS EPOXY COATING (TWO COATS)	BITUMASTIC			thick							PAGE 89 OF 142
	MENT	TYPE OF LINING AND THICKNESS EPOXY	EPOXY BITU MORTAR			18 mm thick				12 mm thick	12 mm thick		SUB-SECTION-01 CIVIL WORKS
IENTS	TANT TREAT	TYPE OF L	A.R. TILES				18 mm thick			thick	thick		
TECHNICAL REQUIREMENTS	TABLE – A PROPOSED ACID /ALKALI RESISTANT TREATMENT		BRICKS			75 mm thick	thick		thick		E		CIFICATION PART-B VO.:
TECHNICA	OSED ACID //	(ONE COAT)	A.R.			Bitumen					Bitumen 38 mm	12 mm thick	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.:
	PROF	S.NO. AREA PRIMER	EFFLUENT TREATMENT PLANT	CPU:	a) Neutralisation Pit	i) Floors	ii) Walls Bitumen 115 mm	g Epoxy 150 micron	Pillasters 115 mm	Effluent Drains Bitumen 38 mm	und equipment & dado	d) Regeneration area Bitumen 38 mm	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES
UTPC NTPC		S.NO. AF	EFFL	<del></del>			ii) Walls	iii) Ceiling	iv) Pillas	b) Effluent	c) Floor around	d) Regener	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) BINE GENERATOR AND ASSOCIATED PACKA
CLAUSE NO.													KHURJA SUF TURBINE GENER

CLAUSE NO.	다리 위해 외 NTPC		TECHNICAL REQUIREMENTS	REQUIREM	ENTS			5
		floor & dado			thick			
	e) Acid / Alkali storage area	kali storage area	Bitumen 75 mm		thick	12 mm thick		
	f) Degasser	area floor Bitumen 38 mm			thick	12 mm thick		
	g) Pedestals for	s for supporting equipment	Bitumen 38 mm		thick	12 mm thick		
	h) M.S. Grating / C	ting / Chequered plate	Epoxy 150 micron	ron				
	Note - -		-					
	1. The ab	<ol> <li>The above table is for general guidance only, however, actual</li> </ol>	dance only, howev	ver, actual	areas/ fa	areas/ facilities to be covered shall be as per Scope of work.	1 shall be as per 5	Scope of work.
	2. Suitabl	2. Suitable end sealing shall be provided.	rided.					
	3. Structu	3. Structures shall be tested for waterproofing befor	srproofing befor	e applicat	ion of Acid /	e application of Acid / Alkali Resistant Treatment.	atment.	
	4. This tre	4. This treatment shall be applied on dry surface.	dry surface.					
KHURJA SUI TURBINE GENER	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) BINE GENERATOR AND ASSOCIATED PACKA	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION - VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	CATION RT-B :		SUB-SECTION-01 CIVIL WORKS		PAGE 90 OF 142

CLAUSE NO.	UHR MAR	TECHNICAL REQUIREMENTS	ENTS		5
	5. For laying of AR bricks / tiles, th be of Epoxy / furane 20 m	ying of AR bricks / tiles, the bedding mortar shall be be of Epoxy / furane 20 mm deep and 6 mm thickness.	be of potassium silicate 6 mm thickness and the pointing mortar sh	ickness and the pc	inting mortar sh all
TABLE		٩			
		INTERIOR FINISHING SCHEDULE	EDULE		
S.NO. DESC	S.NO. DESCRIPTION OF AREA FLOORING WALLING CEILING	NG CEILING			
1. Main pow	1. Main power house Building.				
	a)Unloading Bay	Cement concrete with Metallic hardener topping	Acrylic distemper	Acrylic distemper (except metal deck area	. (except metal
	b)Cable vault Cement concrete with Metallic ha	lic hardener topping	Acrylic distemper	Acrylic distemper (except metal deck area	. (except metal
	c) Balance area including passage	Cement concrete with Metallic hardener topping	Acrylic distemper	Acrylic distemper (except metal deck area	. (except metal
	d)SWAS Room Vitrified ceramic tiles. Acrylic emul	/lic emul	sion paint. GI cli	sion paint. GI clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	ling in GRG plaster olumn depth or
	e)Equipment Area, ESP SWGR/ ACP Room/ UAF Room	Cement concrete with Metallic hardener topping	Acrylic distemper.	Acrylic distemper (except metal deck area	. (except metal
	f) UPS Battery charger room Vitrified	ceramic tiles. , Aluminium composite panel claddir	ım composite panel cladding	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	alse ceiling in GRG plaster olumn depth or design
khurja sl Turbine genei	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-01 CIVIL WORKS	ο -0	PAGE 91 OF 142

CLAUSE NO.	다 시TPC	TECHNICAL REQUIREMENTS	ENTS	5
TABLE		ዋ		
		INTERIOR FINISHING SCHEDULE	EDULE	
S.NO. DESC	S.NO. DESCRIPTION OF AREA FLOORING WALLING CEILING	VG CEILING		
	g) Deaerator floor	Cement concrete with Metallic hardener topping.		1
	h) Operating Floor	20 mm thick heavy duty anti skid full body vitrified tile.	Colour coated Metal cladding on A-Row& Gable end, up to crane girder level.	Metal deck roofing (bottom of sheeting with RAL 9002 finish)
	i) General circulation and movement areas	18mm thk. Polished granite honed finish combination as per design stone / marble stone/ Vitrified Ceramic tiles.	Acrylic distemper (except metal dec	netal deck area).
	j) Switchgear room	Heavy duty tiles (Cement Concrete tiles 300mmx300mm)	Acrylic distemper	Acrylic distemper (except metal deck area )
	k) MCC Room	Heavy duty tiles (Cement Concrete tiles 300mmx300mm)	Acrylic distemper	Acrylic distemper (except metal deck area )
	<ol> <li>Control room area including control room, computer room,</li> </ol>	Matt Finish Vitrified ceramic tiles	Partition in fire rated glass with fire rated frames with 2 hr fire rating & Aluminium composite panel cladding for columns and walls	GI clip in tile/p lank metal false ceiling in combination with GRG plaster board border in column depth or as per approved design
khurja sl Turbine genei	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-01 CIVIL WORKS	01 PAGE 5 92 OF 142

CLAUSE NO.	NO. UTPO	TECHNICAL REQUIREMENTS	AENTS	S.	
TABLE		ę			
		INTERIOR FINISHING SCHEDULE	HEDULE		
S.NO. D	S.NO. DESCRIPTION OF AREA FLOORING WALLI	WALLING CEILING			
	m) Control equipment room, Matt finish V	finish Vitrified ceramic tiles (Matt Finish) Partition	Partition in fire rated glass with fire rated frames with 2 hr fire rating & Aluminium composite panel cladding for columns and walls	GI plank metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	or
n) Confi	n) Conference room, senior executive room.	Matt finish Vitrified ceramic tiles (Matt Finish)	Partition in fire rated glass with fire rated frames with 2 hr fire rating & Aluminium composite panel cladding for columns and walls	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	r.
	o) Record room	Ceramic Tiles	Acrylic distemper.	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	Dr
	p) Locker room Ceramic Tiles		Acrylic Emulsion Paint	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design	r
q) Toile	q) Toilet area Ceramic tiles Digitally glazed ceramic		wall tiles up to False Ceiling Height	Calcium Silicate false ceiling.	
KHUR. TURBINE G	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION - VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-01 CIVIL WORKS	-01 PAGE S 93 OF 142	

CLAUSE NO.	TECHNICAL REQUIREMENTS	AENTS	5
TABLE	٩		
	INTERIOR FINISHING SCHEDULE	HEDULE	
S.NO. DESCRIPTION OF AREA FLOORING WALLI	WALLING CEILING		
r) Office Room, Staff Room Vitrified ceramic tiles. Pa	tiles. Partition in fire rated glass	with fire rated frames with 2 hr fire rating & Aluminium composite panel cladding for columns and walls	GI clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design
s) Laboratory area Vitrified Ceramic / Acid/alkali	resistant tiles.	Designer ceramic wall tiles up to False Ceiling Height/ Aluminium composite panel cladding for columns and walls in case of A.C Panel	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design
t) RCC Stair case 18mm thick Granite	(Polished and honed Finished) stone	Polished Granite Stone up to 1.2m. ht. & Acrylic Distemper Paint over wall putty finish for balance heicht.	Acrylic Distemper
u) Lift and Staircase Lobby 18mm thick poli	hick polished granite stone as pattern.	18mm thick polished granite & glass mosaic tile cladding up to False Ceiling Heicht	Gl clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design
v) Passages and general circulation areas.	18mm thick polished Marble Stone/ granite stone.	Acrylic Distemper / acrylic emulsion paint.	
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION - VI, PART-B BID DOC. NO.: THDC/RKSH/JC-9915-371	SUB-SECTION-01 CIVIL WORKS	-01 PAGE S 94 OF 142

CLAUSE NO. (전경해외)	TECHNICAL REQUIREMENTS	IENTS	5
TABLE	e T		
	INTERIOR FINISHING SCHEDULE	HEDULE	
S.NO. DESCRIPTION OF AREA FLOORING WALLING CEILING	NG CEILING		
w) Battery Room	Acid and alkali resistant tile.	Acid and alkali resistant tile up to 1.2m height and chemical resistant paint for balance height	Chemical Resistant paint except in locations where Metal deck has been provided
x) Oil canal, oil room, oil purification Tank and other area s where oil spillage is likely to occur.	Oil resistant paint (epoxy based) 150 micron over primer.	As above except oil canal Oil resistant Paint	As above except oil canal.
y) Pathways including roof area. 22mm thick concrete cheque	concrete chequered tiles.		
2. Service Building			
a) Entrance Lobbies and Lift areas/Foyer/Exhibition space.	18mm thick polished granite stone as/ pattern.	Textured paint /18mm thick polished granite cladding/lacquered glass cladding and glass mosaic tile murals in lift lobby & foyer	GI clip in metal false ceiling in combination with GRG plaster board border in column depth or as per approved design
b) Conference room, senior executive room.	11 mm thk. Laminated wooden flooring	Glazed partition with Aluminium frame/ Acrylic emulsion paint.	Mineral fiber board false ceiling in combination with GRG plaster board border in column depth or as per approved design.
			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION - VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371		ō 

CLAUSE NO.	TECHNICAL REQUIREMENTS	AENTS	\$
TABLE	۴		
	INTERIOR FINISHING SCHEDULE	HEDULE	
S.NO. DESCRIPTION OF AREA FLOORING WALLI	WALLING CEILING		
c) Office Room, Staff Room/Library/Canteen.	Digitally glazed Vitrified ceramic tiles.	Acrylic emulsion paint./ Designer Glass mosaic tile mural in combination with textured paint in Canteen	Mineral fiber board false ceiling in combination with GRG plaster board border in column depth or as per approved design
d) Passage Digitally glazed Vitrified	ceramic tiles.	Acrylic emulsion paint. Gl clip	
e) RCC Stair case 18mm thick Granite (Polished	and Flame Finished) stone	Glass Mosaic Tile cladding in murals and pattern	Acrylic Distemper.
f) Toilet/ Pantry/ Kitchen Ceramic tiles		Digitally glazed ceramic wall tiles up to False Ceiling Height	Acrylic distemper in kitchen / Calcium Silicate false ceiling in toilet and pantry
g) AHU/ A.C. Plant room/MCC Room/Store	Cement concrete with Metallic hardener topping.	Acrylic distemper Acrylic distemper	emper
h) Covered parking area Pavers interlocking cemen	t concrete blocks.		
i) Pathways including roof area. 22mm thick concrete	echequered tiles.		
Note: 1. All wall and roof areas above false ceiling shall be plastered. 2. The colour and pattern of finish shall be as per approved details.	ceiling shall be plastered. all be as per approved details.		
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH//CC-9915-371	SUB-SECTION-01 CIVIL WORKS	-01 PAGE S 96 OF 142

ted a
4. Wherever alternative materials ar e specified, the final selection rests with Engineer-in-charge. This finishing schedule shall also be applicable to si milar functional areas for all other building All the finishing materials shall be applied/provided as per manufacturer specification and guit manufacturer.
Requirement given above are suggestive and minimum. Bidder requirement subject to approval of the Engineer-in-charge.
KHURJA SUPER THERMAL POWER PROJECT     TECHNICAL SPECIFICATION       (2X660 MW)     SECTION – VI, PART-B       TURBINE GENERATOR AND ASSOCIATED PACKAGES     THDC/RKSH/CC-9915-371

CLAUSE NO.	TECHNICAL REQUIREMENTS	AENTS
	TABLEC	
	<b>EXTERIOR FINISHES SCHEDULE</b>	HEDULE
SI.No. DESCRIPTION OF AREA WALL AN	D PROJECTIONS SC	D PROJECTIONS SOFFIT OF PROJECTIONS
<ol> <li>Main plant building &amp; Fire walls in Transformer yard; Other Auxiliary building in steel framed structure.</li> </ol>	Premium Acrylic Smooth exterior paint with silicon additives over suitable primer of Water Proof Cement Paint over plastered surface Approved colour/ colour combination of colour coated metal cladding	Premium Acrylic Smooth exterior paint with silicon additives over suitable primer of Water Proof Cement Paint over plastered surface Approved colour/ colour combination of colour coated metal cladding
2. Building with concrete frame work, etc.	Premium Acrylic Smooth exterior paint with silicon additives over suitable primer of Water Proof Cement Paint over plastered surface For Service building composite Panel Cladding in combination with Premium Acrylic Smooth exterior paint with silicon additives over suitable primer of water proof cement	Premium Acrylic Smooth exterior paint with silicon additives over suitable primer of Water Proof Cement Paint over plastered surface
KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371	SUB-SECTION-01 PAGE CIVIL WORKS 98 OF 142

5			PAGE 99 OF 142
IS			SUB-SECTION-01 CIVIL WORKS
TECHNICAL REQUIREMENTS	ice Paint of approved specification and shade.	shall be as finalized by Engineer. and established brand approved by Engineer.	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC. NO.: THDC/RKSH/CC-9915-371
CLAUSE NO.	<ol> <li>Steel Structure, trestles, etc. High performance Paint of approv</li> </ol>	NOTE : 1. The colour and pattern of finish shall be as finalized by Engineer. 2. All materials shall be of reputed and established brand approved	KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) TURBINE GENERATOR AND ASSOCIATED PACKAGES

CLAUSE NO.	TECHNICAL REQUIREMENTS						
10.00.00	MATERIAL SPECIFICATION						
10.01.00	Cement						
	Fly ash based portland pozzolana cement conforming to IS: 1489 (Part-1) shall be used for all areas other than for the critical structures identified below. Other properties shall be as per IS code.						
	Ordinary Portland Cement (OPC) shall necessarily be used for the following structures.						
	a) TG foundation top deck						
	b) Spring supported decks of all machine foundations such as TDBFP/MDBFP						
	c) RCC for Chimney shell.						
	d) NDCT shell and racker columns of NDCT.						
	The grade of cement shall be Grade 43 for OPC conforming to IS: 8112.						
	In place of fly ash based portland pozzolana cement, OPC mixed with Fly Ash can be used Batching plant shall have facility for mixing fly ash. Fly ash shall conform to IS: 3812(Part I & Part II). Percentage of fly ash to be mixed in concrete shall be based on trial mix. Mix design shall be done with varying percentage of fly ash mix with cement						
10.02.00							
	a) Coarse Aggregate						
	Coarse aggregate for concrete shall be crushed stones chemically inert, hard, strong, durable against weathering of limited porosity and free from deleterious materials. It shall be properly graded. It shall meet the requirements of IS: 383.						
	b) Fine Aggregate						
	Fine aggregate shall be hard, durable, clean and free from adherent coatings of organic matter and clay balls or pellets. Fine aggregate in concrete shall conform to IS: 383. For plaster, it shall conform to IS: 1542 and for masonry work to IS: 2116.						
	c) Petrographic examination of aggregate shall be carried out by the contractor at National Council for Cement and Building Materials (NCB), Ballabgarh, or any other approved laboratory to ascertain the structure and rock type including presence of strained quartz and other reactive minerals for machine foundations, etc. In case, the coarse aggregate sample is of composite nature, the proportions (by weight) of different rock types in the composite sample and petrographic evaluation of each rock should also be ascertained. While determining the rock type, special emphasis should be given on identification of known reactive rocks like chalcedony, opal etc. The procedure laid down in IS 2430 for sampling of aggregates may be followed.						
	The laboratory shall determine potential reactivity of the aggregate, which may lead to reaction of silica in aggregate with the alkalis of cement and / or potential of some aggregates like limestone to cause residual expansion due to repeated temperature cycle. If the same is established, the contractor shall further carry out alkali aggregates reactivity test as per IS 2386 (Pt.VII) and / or repeated temperature cycle						
(; TURBINE GENER	ERMAL POWER PROJECTTECHNICAL SPECIFICATIONX660 MW)SECTION - VI, PART-BSUB-SECTION-D-01PAGEATOR AND ASSOCIATEDBID DOC NO. THDC/RKSH/CC-9915-371CIVIL WORKS100 OF 142CKAGESCIVIL WORKSCIVIL WORKS100 OF 142						

CLAUSE NO.	TECHNICAL REQUIREMENTS						
	test to establish the suitability of the aggregates for the concrete work. The test results, with the final recommendations of the laboratory, as to a suitability of the aggregate, for use in the concrete work for various structures and suggested measures, in case of results are not satisfactory, shall be submitted to the Engineer for his review, in a report form.						
	In case in the report, it is established, that the aggregates contain reactive silica, which would react with alkalis of the cement, the contractor shall change the source of supply of the aggregate or use low alkali cement as per recommendation or take measures as recommended in the report as instructed by Engineer. In case aggregates indicate residual expansion, under repeated temperature cycle test (from 10o Celsius to 65o Celsius and for 60 temperature cycles) the material shall not be used for concreting of TGs', BFPs' and other equipment foundations which are likely to be subjected to repeated temperature cycle. The contractor shall use aggregates free from residual expansion under repeated temperatures cycle test.						
10.03.00	Reinforcement Steel						
	Reinforcement steel shall be of high strength deformed TMT steel bars of grade Fe-500/ <b>Fe 500D</b> and shall conform to IS 1786. However, minimum elongation shall be 14.5%.						
	Mild steel & medium tensile steel bars and hard drawn steel wire shall conform to grade A of IS 2062. Welded wire fabric shall conform to IS 1566.						
10.04.00	Structural Steel						
	Structural Steel (including embedded Steel) shall be straight, sound, free from twists, cracks, flaw, laminations and all other defects. Structural steel shall comprise of mild steel, medium strength steel and high tensile steel as specified below.						
10.04.01	Mild Steel						
	a) Rolled sections shall be of grade designation E250, Quality A/BR, Semi-killed/ killed conforming to IS 2062. All steel plates shall be of Grade designation E250, Quality BR (fully killed), conforming to IS 2062 and shall be tested for impact resistance at room temperature. Plates beyond 12mm thickness and up to 40mm thickness shall be normalized rolled. Plates beyond 40mm thickness shall be vacuum degassed & furnace normalised and shall also be 100% ultrasonically tested as per ASTM –A578 level B-S2.						
	b) Pipes shall conform to IS: 1161.						
	<ul> <li>c) Hollow (square and rectangular) steel sections shall be hot formed conforming to IS: 4923 and shall be of minimum Grade Yst 240.</li> </ul>						
	<ul> <li>d) Chequered plate shall conform to IS 3502 and shall be minimum 6 mm thick excluding projection. Steel for chequered plate shall conform to grade E250A semi killed of IS: 2062 or equivalent grade conforming to ASTM &amp; BS standards only.</li> </ul>						
10.04.02	Medium and High Tensile Steel						
	Rolled Sections and plates shall be of grade designation E350 or higher, Quality B0 (Fully						
(; TURBINE GENER	HERMAL POWER PROJECT     TECHNICAL SPECIFICATION       2X660 MW)     SECTION – VI, PART-B       RATOR AND ASSOCIATED     BID DOC NO. THDC/RKSH/CC-9915-371       CIVIL WORKS     101 OF 142						

CLAUSE NO.	एनरीपीसी NTPC	ECHNICAL REQUIREMENT	S	S					
	shall be normalized ro	S: 2062. Plates beyond 12mm bled. Plates beyond 40mm thic d shall also be 100% ultrasonical	kness shall be vacuum c	legassed &					
10.05.00	Bricks								
	either of burnt clay bri shall be table moulded have minimum compre	Il be used in all construction, exo icks or RCC construction as per d/ machine made of uniform siz essive strength of 75kg/cm2. Bur IS: 13757 and IS: 12894 respec be 25%.	functional / codal provisi e, shape and sharp edge nt clay fly ash bricks and	ons. Bricks s and shall fly ash lime					
10.06.00	Foundation Bolts								
	fabrication of bolt asse Hexagonal nuts and lo	Material and details of foundation bolts shall conform to IS: 5624. Mild steel bars used for the fabrication of bolt assembly shall conform to grade 1 of IS: 432 and/ or grade A of IS: 2062. Hexagonal nuts and lock nuts shall conform to IS: 1363 & IS: 1364 upto M36 diameter and IS: 5624 for M42 to M150 diameter.							
10.07.00	Stainless steel								
	The material specification for stainless steel plates are mentioned in the design concept area of Mill Bunker building.								
10.08.00	Water								
	Water used for cement concrete, mortar, plaster, grout, curing, washing of coarse aggregate, soaking of bricks, etc. shall be clean and free from oil, acids, alkalis, organic matters or other harmful substances in such amounts that may impair the strength or durability of the structure. Potable water shall generally be considered satisfactory for all masonry and concrete works, including curing. When water from the proposed source is used for making the concrete, the maximum permissible impurities, development of strength and initial setting time of concrete shall meet the requirements of IS: 456.								
	All materials brought for incorporation in works shall be of best quality as per IS unless specified otherwise.								
10.08.00	Statutory Requiremer	nts							
	Bidder shall comply with all the applicable statutory rules pertaining to Factories Act, Fire Safety Rules at Tariff Advisory Committee. Water Act for pollution control, Explosives Act, etc.								
	Provisions of safety, health and welfare according to Factories Act shall be complied with. These shall include provision of continuous walkways along the crane - girder level on both sides of building, comfortable approach to EOT crane cabin, railing, fire escape, locker room for workmen, pantry, toilets, rest room etc.								
	plastering/encasing the	proof doors, number of stai structural members (in fire pron recommendations of Tarrif Advis	e areas), type of glazing e						
() TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 102 OF 142					

CLAUSE NO.	एनशैपीमी NTPC	TECHNICAL REQUIREMENT	S	5
	Statutory clearances a	nd norms of State Pollution Contr	ol Board shall be followed	
	Bidder shall obtain app taking up the construct	proval of Civil/Architectural drawir ion work.	ngs from concerned autho	rities before
() TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) ATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 103 OF 142
r r				

CLAUSE NO.	एनरीपीसी NTPC	FECHNICAL REQUIREMENT	s	5
11.00.00	Inspection, Testing a	nd Quality Control		
11.01.00	work (including weldin requirements of this s	of major items of civil works viz. o g), piling, sheeting, etc. shall bo pecification. Wherever nothing is bsence of Indian Standard equiv	e carried out in accordan s specified relevant Indiar	ce with the Standards
	starting of the construct include frequency of s testing laboratory, qualified/experienced n Tests shall be done in	nit and finalise a detailed field G ction work according to the requir ampling and testing, nature/type arrangement of testing app manpower, preparation of forma the field and/or at a laboratory a ertificate from the manufacturer's	ement of this specification of test, method of test, paratus/equipment, deplo t for record, Field Quality oproved by the Engineer.	n. This shall setting of a byment of y Plan, etc. The Bidder
11.02.00	Workmanship and dime	ensional shall be checked as stip	ulated below.	
() TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 104 OF 142

CLAUSE NO.	एनरीपीमी NTPC		FECHNICAL REQUIREMENT	S	S		
12.00.00	ANNEXURES						
	(a) List of Cod	es and	Standards				
	edition includin documents sha	standards, references, specifications, codes of practice, etc., shall be the latest ng all applicable official amendments and revisions. A complete set of all these all be available at site with Bidder. List of some of the applicable Standards, in and references is as following:					
			not covered in Indian Standard other International Standards.				
	Excavation an	d Fillin	g				
	IS :2720	Methods of test for soils(relevant parts)					
	IS:4701	Code	Code of practice for earth work on canals.				
	IS:9759	Guide	lines for dewatering during const	ruction.			
	IS:10379	Code of practice for field control of moisture and compaction of soils for embankment and sub-grade.					
	Properties, St	orage a	nd Handling of Common Buildi	ng Materials			
	IS:269	33 grade for ordinary Portland cement.					
	IS:383	Coarse and fine aggregates from natural sources for concrete.					
	IS:432	Specification for mild steel and medium tensile steel bars and					
	(Part 1&2)	hard drawn steel wires for concrete reinforcement.					
	IS:455	Portland slag cement.					
	IS:702	Industrial bitumen.					
	IS:712	Specification for building limes.					
	IS:1077	Common burnt clay buidling bricks.					
	IS:1161	Steel tubes for structural purposes.					
	IS:1239	Mild steel tubes, tubulars and other wronght steel fillting - MS tubes.					
	IS:1363	Hexagon head bolts, screws and nuts of productions					
	(Part 1-3)	-3) grade - C.					
	IS:1364	Hexag	on head bolts, screws and nuts o	f productions			
	(Part 1-5)	grade-	A & B.				
(; TURBINE GENER	HERMAL POWER PF 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 105 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	٦	ECHNICAL REQUIREMENT	S	S			
	IS:1367 (Part 1-18)	Techni	cal supply condition for threaded	fasteners.				
	IS:1489 (Part-I)		Portland-pozzolana cement. Fly ash based Sand for Plaster.					
	IS:1542	Sand f						
	IS:1566	Hard drawn steel wire fabric for concrete reinforcement. High strength deformed steel bars & wires for concrete reinforcement. Hot Rolled Low, Medium and High Tensile Structural Steel Sand for masonry mortars.						
	IS:1786							
	IS:2062							
	IS:2116							
	IS : 2185	Hollow & solid concrete blocks.						
	(Part 1) (Part 2)	Hollow & solid light weight concrete blocks.						
	IS:2386 (Part I-VIII)	Testing of aggregates for concrete.						
	IS:3812 Specification for fly ash for use as pozzolona and admixture.							
	IS:4082 Recommendation on stacking and storage of construction materie components at site							
	IS:8112 43 grade ordinary portland cement.							
	IS:8500 Structural steel-Microalloyed (Medium and high strength qualiti							
	IS:12269	53 gra	53 grade ordinary portland cement. Specification for fly ash lime bricks. Burnt clay fly ash building bricks.					
	IS:12894	Specifi						
	IS:13757	Burnt o						
	Cast in-situ Co	oncrete	ncrete and Allied Works Mild steel wire for general engineering purpose.					
	IS:280	Mild st						
	IS:456							
	IS:457	Code of practice for plain and reinforcement concrete. Code of practice for general construction of plain and reinforced concrete for dams and other massive structures.						
	IS:516 IS:1199		d of test for strength of concrete. ds of sampling and analysis of co	ncrete.				
	IS:1791	Genera	al requirement for batch type con	crete mixers.				
(2 TURBINE GENER	HERMAL POWER PR 2X660 MW) ATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 106 OF 142			

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMENTS				
	IS:1834 IS:1838		plied sealing compound for joints med fillers for expansion joints in		ructures.	
	IS:2438	Specif	ication for roller pan mixers.			
	IS:2502	Code	of practice for bending and fixing	of bars for concrete reinfo	rcement.	
	IS:2505	Concre	ete vibrators - immersion type.			
	IS:2506	Gener	al requirements for screed board	concrete vibrators.		
	IS:2722		ication for Portable Swing weig bucket type).	h batchers for concrete	(single and	
	IS:2750	Steel s	scaffoldings			
	IS:2751		nmended practice for welding of r ced construction.	nild steel plain and deforn	ned bars for	
	IS:3150	Hexag	onal wire netting for general purp	oses.		
	IS:3366	Specif	ication for pan vibrators.			
	IS:3370 (Part 1-4)		of practice for concrete structures e of liquids.	for the		
	IS:3558	:3558 Code of practice for use of immersion vibrators for consolidating concrete.				
	IS:4014 (Part-1&2)					
	IS:4326	Code of practice for earth quake resistant design and construction buildings.				
	IS:4656	Form v	vibrators for concrete.			
	IS:4925 IS:4990		ete batching and mixing plant. od for concrete shuttering work.			
	IS:5256	Code	of practice for sealing expansion j	oints in concrete lining on	canals.	
	IS:5525	Recon works.	nmendations for detailing of re	einforcement in reinforce	d concrete	
	IS:6461	Glossa	ary of terms relating to cement co	ncrete.		
	IS:6494	Code o pools.	of practice for water proofing of t	underground reservoir and	d swimming	
	IS:6509	Code	of practice for installation of joints	in concrete pavements.		
	IS:7861 (Part -1&2)	Code	of practice for extreme weather co	oncreting.		
(; TURBINE GENER	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 107 OF 142	

CLAUSE NO.	লেরীধীর্মা NTPC	Т	ECHNICAL REQUIREMENT	S	5	
	IS:9012 IS:9103		mended practice for shotcreting. ures for concrete.			
	IS:9417		Recommendations for welding cold worked bars for reinforced conconstruction.			
	IS:10262	Recom	mended guidelines for concrete	mix design.		
	IS:11384	Code c	of practice for composite construc	ction in structural steel and	l concrete.	
	IS:12118	Two pa	arts polysulphide based sealants.			
	IS:12200		of practice for provision of water s onry and concrete dams.	stops at transverse constru	uction joints	
	IS:13311	Non de	estructive testing of concrete - me	ethods of test.		
	(Part 1)	Ultraso	nic pulse velocity.			
	(Part 2)	Rebou	nd hammer.			
	SP-16	Design	codes for reinforced concrete to	IS:456-1978.		
	SP-23	Hand b	oook of concrete mixes.			
	SP-24		atory handbook on Indian stan te. (IS : 456)	dards code for plain and	reinforced	
	SP-34	Hand b	book on concrete reinforcement a	nd detailing.		
	ACI-318	Americ	an Concrete Institute code for st	ructural concrete.		
	Precast Conci	ete Wo	rks			
	SP:7 (Part 6/Sec.7)		ational Building Code - Structural Design efabrication and system building and mixed / composite construction.			
	IS:10297		of practice for design and cor t reinforced/prestressed concrete			
	IS:10505		of practice for construction of floo te waffle units.	rs and roofs using pre-cas	st reinforced	
	IS:15658	Pre-ca	st concrete block for paving.			
	Masonry & All	ied Wor	ks			
	IS:1905	Code c	of practice for structural use of un	reinforced masonry.		
	IS: 2185	Concre Part-3	Concrete Masonry Units - Sp ete Blocks Specification for concrete masor concrete blocks.			
(2 TURBINE GENER	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 108 OF 142	

CLAUSE NO.	एन्रीपीमी NTPC	•	FECHNICAL REQUIREMENT	S	S	
	IS:2212	Code	of practice for brick work.			
	IS:2250	Code	of practice for preparation and us	e of masonry mortars.		
	IS:2572	Code	Code of practice for construction of hollow concrete block masonry.			
	SP:20	Hand I	book on masonry design and con	struction.		
	Sheeting Worl	ks				
	IS:277	Galvar	nised steel sheets (Plan & corrug	ated).		
	IS:513	Cold-re	olled low carbon steel sheets & si	trips.		
	IS:730	Hook b	oolts for corrugated sheet roofing.			
	IS:801		of practice for use of cold formed eral building construction.	light gauge steel structur	al members	
	IS:2527	Code	of practice for fixing rain water gu	tters and down pipe for roo	of drainage.	
	IS:7178	Techn	ical supply condition for tapping s	crew.		
	IS:8183	Bonde	d mineral wool.			
	IS:8869	Washe	ers for corrugated sheet roofing.			
	IS:12093		of practice for laying and fixing of ated galvanised steel sheets.	f sloped roof covering usir	ng plain and	
	IS:12436		med rigid Polyurethane (PUR) al insulation.	and isocyanurate (PIR)	foams for	
	IS:12866		translucent sheets made from sinforced).	thermosetting polyester	resin (glass	
	IS:14246	Contin	uously pre-painted galvanised st	eel sheets and coils.		
	BS:5950	Code	of practice for design of light gaug	ge profiled		
	(Part-6)	steel s	heeting			
	Fabrication ar	nd Erect	tion of Structural Steel Works			
	IS:800	Code	of practice for General Construction	on of steel.		
	IS:813	Schem	ne for symbols for welding.			
	IS:814		ed electrodes for manual meta nese steel.	al arc welding of carbor	a & carbon	
	IS:816	Code o steel.	of practice for use of metal arc w	elding for general constru	ction in mild	
(2 TURBINE GENER	HERMAL POWER PR 2X660 MW) 2ATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 109 OF 142	

CLAUSE NO.	দ্বেরীর্ঘার্ম NTPC	٦		S	S		
	IS:817	Code o	of practice for training and testing	of metal arc welders.			
	IS:1024	Weldin	Welding in bridges and substructured subject to dynamic.				
	IS:1181		Qualifying tests for Metal Arc welders (engaged in welding structures oth than pipes).				
	IS:1182		nmended practice for Radiograph n steel plates	nic examination of fusion	welded butt		
	IS:1608	Mecha	nical testing of metals - tensile te	esting			
	IS:1852	Rolling	and Cutting Tolerances for Hot r	olled steel products.			
	IS:2016	Specifi	cation for Plain washers.				
	IS:2595	Code o	of practice for Radiographic testin	g			
	IS:2629	Hot dip	galvanising of iron and steel				
	IS:3502	Steel c	hequred plate.				
	IS:3613	Accept	tance tests for wire flux combinati	ion for submerged arc wel	ding.		
	IS:3658	Code o	of practice for liquid penetrant flav	v detection.			
	IS:3664	Code metho	of practice for ultra sonic pulse	echo testing contact and	l immersion		
	IS:3757	High s	trength structural bolts.				
	IS:4000	High st	trength bolts in steel structure - co	ode of practice.			
	IS:4353	Sub m	erged arc welding of mild steel a	nd low alloy steel Recom	mendation		
	IS:4759	Hot dip	o zinc coating on structural steel a	and other allied products.			
	IS:5334	Code o	of practice for magnetic particle fla	aw detection of welds.			
	IS:5369	Genera	al requirements for plain washers	and lock washer			
	IS : 6623	High st	trength structural nuts.				
	IS:6649	Harder	ned and tampered washers for high	gh strength structural bolts	s & nuts.		
	IS:6911	Stainle	ess steel plate, sheet and strip.				
	IS:7205	Safety	code for erection of structural ste	eel.			
	IS:7215	Tolera	nces for fabrication of structural s	steel.			
	IS:7307	Approv	ved test for welding procedures				
(2 TURBINE GENER	HERMAL POWER PR 2X660 MW) ATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 110 OF 142		

CLAUSE NO.	एनशैपीम्री NTPC	TECHNICAL REQUIREMENTS						
	(Part - I)	Fusion	Fusion welding of steel.					
	IS:7310 (Part-I)		Approval test for welders working to approval welding procedure. Fusion welding of steel					
	IS:9178 (Part-1to 3)	Criteria	Criteria for design of steel bins for storage of bulk material.					
	IS:9595	Recom steel.	mendations for metal arc weld	ing of carbon & carbon	manganese			
	IS:12843	Tolera	nces for erection of steel structure	es.				
	SP:6 (Part 1 to 7)	ISI Hai	nd book for structural Engineers.					
	Plastering and	d Allied	Works					
	IS:1661	Code o	of practice for application of ceme	ent and cement lime plaste	er finishes.			
	IS:2402	Code o	of practice for external rendered fi	inishes.				
	IS:2547 (Parts 1&2)	Gypsu	m building plaster.					
	Acid and Alka	li Resis	tant Lining					
	IS:158	Ready resistir	mixed paint, brushing, bituminou ng.	ıs, black, lead free, acid, a	alkali & heat			
	IS:412	Expan	ded metal steel sheets for genera	al purpose.				
	IS:4441	Code o	of practice for use of silica type ch	nemical resistant mortars.				
	IS:4443	Code o	of practice for use of resin type ch	nemical resistant mortars.				
	IS:4456 (Part I & II)	Methoo	d of Test for chemical resistant til	es.				
	IS:4457	Ceram	ic unglazed vitreous acid resisting	g tiles.				
	IS:4832	Specifi	cation for chemical resistant mor	tars.				
	(Part - 1)	Silicate	e type					
	(Part - 2)	Resin f	уре					
	(Part - 3)	Sulfur	type					
	IS:4860	Acid re	sistant bricks.					
	IS:9510	Bituma	stic acid resisting grade.					
(; TURBINE GENER	HERMAL POWER PR 2X660 MW) AATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 111 OF 142			

CLAUSE NO.	एनरीपीसी NTPC		ECHNICAL REQUIREMENT	S	S	
	Water Supply,	Draina	ge and Sanitation			
	IS:458	Precas	st concrete pipes (with & without r	einforcement).		
	IS:554		hreads where pressure tight j sions, tolerances and designation		threads -	
	IS:651	Salt gla	azed stoneware pipes and fittings			
	IS:774	Flushir	ng cisterns for water closets and ι	urinals.		
	IS:775	Cast ir	on brackets and supports for was	h basins and sinks.		
	IS:778	Coppe	r alloy gate, globe and check valv	ves for water works purpos	ses.	
	IS:781	Cast c	opper alloy screw down bib taps a	& stop valves for water se	rvices.	
	IS:782	Caulki	ng lead.			
	IS:783	Code o	of practice for laying of concrete p	vipes.		
	IS:1172	Code	of basic requirements of water sup	pply, drainage and sanitat	ion.	
	IS:1230	Cast ir	Cast iron rain water pipes and fittings.			
	IS:1239 (Part 1&2)	Mild St	teel tubes, tubulars and other wro	ught steel fittings		
	IS:1536	Centrif	ugally cast (Spun) iron pressure r	pipes for water.		
	IS:1537	Vertica	ally cast iron pressure pipes for wa	ater, gas and sewage.		
	IS:1538	Cast ir	on fittings for pressure pipe for wa	ater, gas and sewage.		
	IS:1703	Coppe	r alloy float valve for water supply	/ fitting.		
	IS:1726	Cast ir	on manhole covers and frames.			
	IS:1729		on / Ductile iron drainage pipes re pipeline socket and spigot seri		ground non	
	IS:1742	Code o	of practice for building drainage.			
	IS:2064	Selecti	on, installation and maintenance	of sanitary appliances.		
	IS:2065	Code o	of practice for water supply in buil	dings.		
	IS:2326	Autom	atic flushing cisterns for urinals.			
	IS:2548	Plastic	seats and covers for water close	ts.		
	IS:2556	Vitreou	us sanitary appliances (vitreous cl	hina).		
		OJECT	TECHNICAL SPECIFICATION		]	
(; TURBINE GENER	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 112 OF 142	

CLAUSE NO.	দ্বেরীর্ঘার্ম NTPC	Т	ECHNICAL REQUIREMENT	S	S		
	IS:3114	Code c	of practice for laying of cast iron p	pipes.			
	IS:3311	Waste	Vaste plug and its accessories for sinks and wash basins.				
	IS:3438	Silvere	d glass mirrors for general purpo	oses.			
	IS:3486	Cast ire	on spigot and socket drain pipes.				
	IS:3589	steel pi	ipe for water and sewage (168.3	to 2540mm outside diame	eter)		
	IS:3989		ugally cast (Spun) iron spigot a fittings and accessories.	nd socket soil, waste and	d ventilating		
	IS:4111 (Part 1 to 5)	Code c	of practice for ancillary structure in	n sewerage system.			
	IS:4127	Code c	of practice for laying of glazed sto	one ware pipes.			
	IS : 4733	Method	ds of sampling and testing sewag	je effluents.			
	IS:4764	Tolerar	nce limits for sewage effluents dis	scharged into inland surfa	ce waters.		
	IS:1068	Electro chromi	plated coating of nickel plus ch um.	romium and copper plus	nickel plus		
	IS:5329	Code c	of practice for sanitary pipe work a	above ground for buildings	3.		
	IS:5382	Rubbe	r sealing rings for gas mains, wa	ter mains and sewers.			
	IS:5822	Code c	of practice for laying of electrically	y welded steel pipes for wa	ater supply.		
	IS:5961	Specifi	cation for cast iron grating for dra	ainage purpose.			
	IS:7740	Code c	of practice for construction and m	aintenance of road gullies			
	IS:8931		r alloy fancy single taps combiner services.	nation tap assembly and	stop valves		
	IS:9762	Polyeth	nylene floats for float valves.				
	IS:10592	Industr units.	ial emergency showers, eye a	and face fountains and o	combination		
	IS:12592	Specifi	cation for precast concrete manh	ole covers and frames.			
	IS:12701	Rotatio	nal moulded polyethylene water	storage tanks.			
	IS:13983	Stainle	ss steel sinks for domestic purpo	oses.			
	SP:35	Hand plumbi	book on water supply and d ng.	Irainage with special er	nphasis on		
() TURBINE GENEF	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 113 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	٦	ECHNICAL REQUIREMENT	S	S	
	CPH&EEO	Manua	I on sewage and sewage treatme	ent		
	Publication	- as up	odated.			
	Doors Windov	vs and A	Allied Works			
	IS:204	Tower	Bolts.			
	(Part 1)	Ferrou	s metals			
	(Part 2)	Non - f	errous metals			
	IS:208	Door H	landles.			
	IS:281	Mild st	eel sliding door bolts for use with	padlocks.		
	IS:362	Parliar	nent Hinges.			
	IS:419	Putty,	for use on window frames.			
	IS:451	Techni	cal supply conditions for wood so	prews		
	IS:733		ht aluminium and aluminium allo ering purposes.	y bars, rods and sections	for general	
	IS:1003 (Part I)	Timbe	r panelled and glazed shutters (do	oors shutters).		
	IS:1003	Timbe	r panelled and glazed shutters			
	(Part-1)	door sl	hutters.			
	IS:1038	Steel c	loors, windows and ventilators.			
	IS:1081		Code of practice for fixing and glazing of metal (steel and aluminium) doors, windows and ventilators.			
	IS:1285		ht aluminium and aluminium a n (for general engineering purpos		e & hollow	
	IS:1341	Steel b	outt hinges.			
	IS:1361	Steel v	vindows for Industrial buildings.			
	IS:1823	Floor o	loor stoppers.			
	IS:1868	Anodic	coatings on Aluminium and its a	lloys.		
	IS:2202	Woode	en flush door shutters (solid core	type) particle		
	(Part-2)	board	face panels and hard board face	panels.		
	IS:2209	Mortice	e locks (vertical type)			
() TURBINE GENEF	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 114 OF 142	

CLAUSE NO.	एनरीपीमी NTPC	1	ECHNICAL REQUIREMENT	S	S			
	IS:2553	Safety	glass.					
	(Part-1)	Genera	General purposes					
	IS:2835	Flat tra	lat transparent sheet glass.					
	IS:3548	Code o	of practice for glazing in buildings					
	IS:3564	Door c	losers (Hydraulically regulated)					
	IS:3614	Specifi	cation for fire check doors :					
	(Part-1)	plate, r	metal covered and rolling type.					
	(Part-2) IS:4351		ance test and performance criteri cation for steel door frames.	a.				
	IS:5187	Flush b	polts.					
	IS:5437	Figure	d, rolled and wired glass.					
	IS:6248	Specifi	cation for metal rolling shutters a	nd rolling grills.				
	IS:6315	Specifi	cation for floor springs (Hydraulio	cally regulated) for heavy c	loors.			
	IS:7196	Hold fa	ast.					
	IS:7452	Hot rol	led steel sections for doors, wind	ows and ventilators.				
	IS:10019	Mild st	eel stays and fasteners.					
	IS:10451	Steel s	liding shutters (top hung type)					
	IS:12823	Prelam	inated particle boards.					
	Roof Water Pr	oofing	and Allied Works					
	IS:3067		of practice for general design de g and water proofing of buildings		rk for damp			
	ASTM	Standa	ard specification for high solid cor	ntent cold				
	C836-89a		applied elastomeric water proofi g course.	ng membrane for use wi	th separate			
	ASTM	Standa	ard guide for high solid content co	bld				
	C898-89	liquid applied elastomeric water proofing membrane for use with separate wearing course.						
(2 TURBINE GENER	HERMAL POWER PR 2X660 MW) AATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 115 OF 142			

CLAUSE NO.	एनरीपीमी NTPC	٦	ECHNICAL REQUIREMENT	S	S		
	Floor Finishes	and Al	lied Works				
	IS:5318	Code o	of practice for laying of flexible PV	/C sheet and tile flooring.			
	IS:8042	White	portland cement.				
	IS:13755	Dust p	Dust pressed ceramic tiles with water absorption of 3%, E 6% (Group				
	IS:13801	Chequ	ered cement concrete tiles.				
	Painting and A	Allied W	orks				
	IS:162		mixed paint, brushing fire resis as required.	sting, silicate type for us	e on wood,		
	IS:428	Distem	per, oil, emulsion, colour as requ	lired.			
	IS:1477	Code o	of practice for painting of terrous r	metals in buildings.			
	(Part -1) (Part -2)	Pretrea Paintin					
	IS:1650	Specifi	cation for colours for building an	d decorative materials.			
	IS:2074	Ready	mixed paint, air drying, red oxide	e-zinc chrome, priming.			
	IS:2338	Code o	of practice for finishing of wood a	nd wood based materials.			
	(Part -1)	Operat	ions and Workmanship.				
	(Part -2)	Sched	ule.				
	IS:2395	Code o	of pratice for painting concrete, m	asonry and plaster surfac	es.		
	(Part-1)	Operat	ions and Workmanship.				
	(Part -2)	Sched	ule.				
	IS:2524	Code o	of practice for painting of nonferro	ous metals in buildings.			
	(Part -1)	Pretrea	atment				
	(Part -2)	Paintin	g.				
	IS:2932	Ename	el, synthetic, exterior, (a) under co	pating and (b) finishing.			
	IS:2933	Ename	el exterior, (a) under coating, (b) f	ïnishing.			
	IS:4759	Hot dip	zinc coatings on structural steel	and other allied products.			
	IS:5410	Specifi	cation for cement paint.				
() TURBINE GENER	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 116 OF 142		

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREMENTS						
	IS:15489	Plastic er	nulsion paint.					
	IS:6278	Code of p	Code of practice for white washing and Colour washing.					
	IS:10403	Glossary	Blossary of term related to building finish.					
	IS:12027	Silicone b	ased water repellent					
	IS:13238	Epoxy ba	sed zinc phosphate primer (2	pack)				
	IS:13239	Epoxy su	rfacer (2 pack)					
	IS:13467	Chlorinate	ed rubber for paints					
	IS:14209	Epoxy en	amel, two component glossy.					
	BS:5493	Code of corrosion	practice for protective coating	of iron and steel structu	ires against			
	Piling and Fou	ndation						
	IS:1080	Code of p	practice for design and constru	ction of shallow foundation	ns on soils.			
	IS:1904	Code of p Requirem	practice for design and constru nents.	uction of foundation in Soi	ls : General			
	IS:2314	Steel she	et piling sections.					
	IS:2911	Code of p (Relevant	ractice for design and constru Parts)	ction of pile foundations.				
	IS:2950	Code of p	practice for designs and constru	uction of Raft foundation.				
	(Part-1)	Design						
	IS:2974 (Part-1 to 5)	Code of p foundatio	practice for design and constru n.	ction of machine				
	IS:4091		practice for design and cons s and poles.	truction foundations for t	ransmission			
	IS:6403	Code of foundatio	practice for determination ns.	of Bearing capacity	of Shallow			
	IS:8009	Code of p	practice for calculation of settle	ment of foundation.				
	(Part -1)	Shallow f	oundations.					
	(Part -2)	Deep fou	ndations.					
	IS:12070	Code of rocks.	practice for design and con	struction of shallow four	ndations on			
(; TURBINE GENER	HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B D DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 117 OF 142			

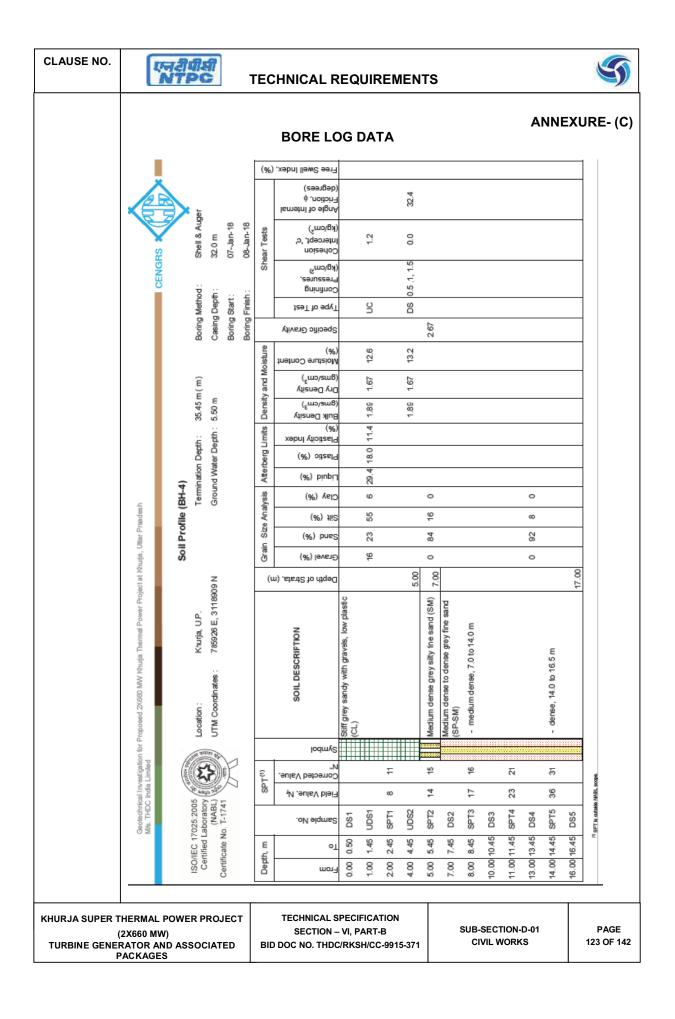
CLAUSE NO.	एनशैषीमी NTPC	1	ECHNICAL REQUIREMENT	S	S		
	ISO 10816	Criteria	Criteria for assessing mechanical vibrations of machines.				
	ISO 1940	Criteria	a for assessing the st of balance of	of rotating rigid bodies.			
	DIN : EN 1390		cal compression spring made of of compression .	round wire and rod : calc	culation and		
	DIN:2096		compression spring out of roun formed compression spring.	d wire and rod : Quality re	equirements		
	DIN:4024	Flexible	e supporting structures for machi	ne with rotating machines			
	Roads						
	IRC:5 (Section-1)		ard specifications and Code of pra al Features of Design.	actice for road bridges,			
	IRC:14	Recom	mended practice for 2cm thick b	itumen and tar carpets.			
	IRC:15	Standa roads.	rd specifications and code of	practice for construction	of concrete		
	IRC:16	Specifi	cation for priming of base course	with bituminous primers.			
	IRC:19	Standa	ard specifications and Code of pra	actice for water bound mad	cadam.		
	IRC:21 (Section-III)		ard specifications and Code of pra at concrete (plain and reinforced)				
	IRC:34	Recom	mendations for road construction	n in water logged areas.			
	IRC:36	Recorr works.	mended practice for the constru	iction of earth embankme	nts for road		
	IRC:37	Guidel	ines for the Design of flexible pay	vements.			
	IRC:56	Recorr control	mended practice for treatment	of embankment slopes	for erosion		
	IRC:58	Guidel	ines for the design of rigid pavem	nents for highways.			
	IRC:73	Geome	etric Design standards for rural (n	oon-urban) highways.			
	IRC : 86	Geome	etric Design standards for urban r	oads in plains.			
	IRC:SP:13	Guidel	ines for the design of small bridge	es & culverts.			
	IRC - Publication		y of Surface Transport (Road wir cations for road and bridge works				
(; TURBINE GENER	HERMAL POWER PF 2X660 MW) AATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 118 OF 142		

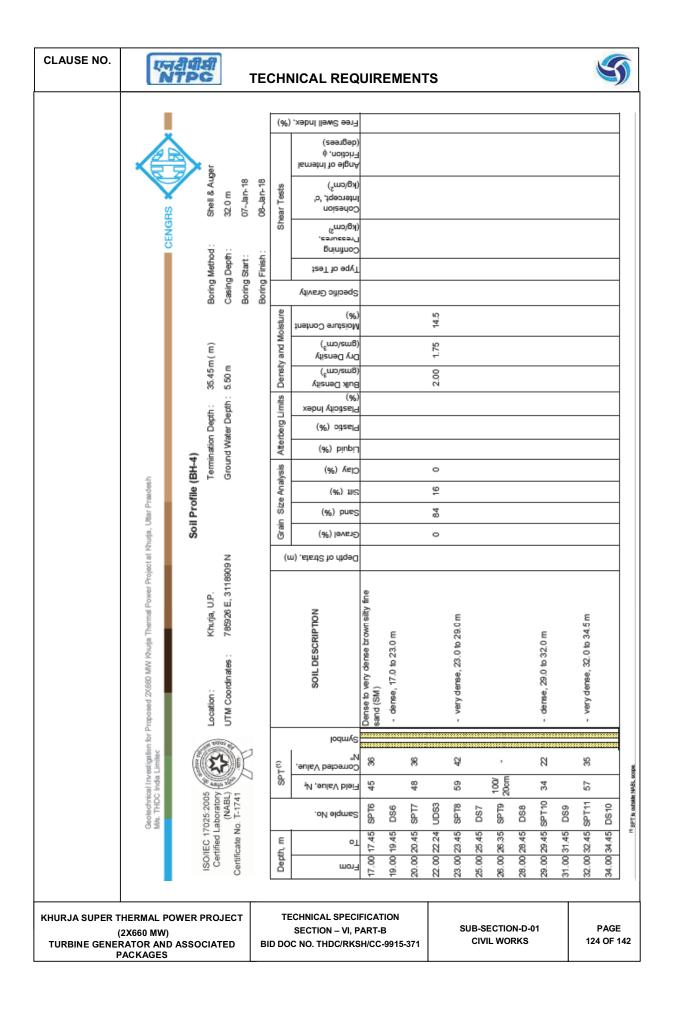
CLAUSE NO.	एन्रीपीमी NTPC	Т	ECHNICAL REQUIREMENT	S	S		
	IS:73	Paving	bitumen.				
	Loading						
	IS:875		Code of practice for design loads (other than earthquake) for Relevant parts) buildings and structures.				
	IS:1893	Criteria	for earthquake resistant design	of structures.			
	IS:4091		of practice for design and constr vers and poles.	ruction of foundation for t	ransmission		
	IRC:6 (Section-II)		rd specifications & Code of pract and stresses	tice for road bridges.			
	Safety						
	IS:1641		f practice for fire safety of buildir ssification.	ngs - General principles of	fire grading		
	IS:1642	Code o	f practice for fire safety of buildir	ngs - Details of constructio	n.		
	IS:3696 (Part-1&2)	Safety	code for scaffolds and ladders.				
	IS:3764	Excava	ation work - code of safety.				
	IS:4081	Safety	code for blasting and related dril	ling operations.			
	IS:4130	Demoli	tion of buildings - code of safety.				
	IS:5121	Safety	code for piling and other deep fo	undations.			
	IS:5916	Safety	code for construction involving u	se of hot bituminous mate	rials.		
	IS:7205	Safety	code for erection of structural ste	eel work.			
	IS:7293	Safety	code for working with construction	on machinery.			
	IS:7969	Safety	code for handling and storage	of building materials.			
	Indian Explosiv Act 1940)	es	(As updated)				
	Architectural I	Design o	of Buildings				
	SP:7	Nationa	al Building Code of India				
	SP:41	Hand I building	book on functional requirement gs)	s of buildings (other tha	n industrial		
(; TURBINE GENER	I HERMAL POWER PR 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 119 OF 142		

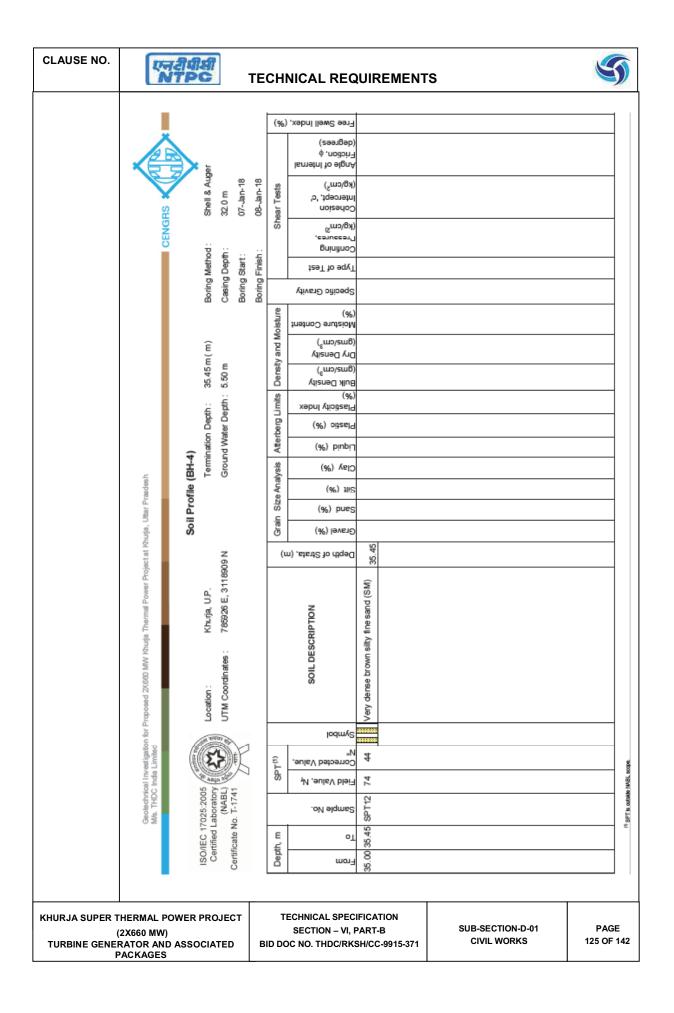
CLAUSE NO.	एन् <b>रीपी</b> मी NTPC	T	TECHNICAL REQUIREMENTS				
	ECBC	Energy	Conservation Building Code				
	GRIHA	Green	Rating For Integrated Habitat As	sessment.			
	Chimney						
	IS:4998 IS:6533		a for design of reinforced chimne of practice for design and constru				
	ICAO	Interna	nternational Civil Aviation Organisation (ICAO)				
	DGCA	Instruc	tion of Director General of Civil A	viation , India			
	ACI:307		pecification for the design and construction of reinforced concre himneys				
	BS:4076	Specifi	pecification for steel chimneys				
	CICIND		Code for concrete chimneys code for steel chimneys				
	ASCE Code	Design and construction of steel chimney liners prepared by Task committ on steel chimney liners. Fossil power committee, Power division publish by ASCE - 1975.					
	IS:1554	PVC in	sulated (heavy duty) electric cab	les			
	IS:2606	Alloy le	ead anodes for chromium plating				
	IS:3043	Code c	of Practice for Earthing				
	IS:9537	The In The Inc The Inc	its for electrical installations. Idian Electricity Rules dian Electricity Act dian Electricity (Supply) Act dian Factories Act				
	IS:2309	Practic	e for protection of buildings and	allied structures against lig	phtning		
	Miscellaneous	6					
	IS:802 (Relevant parts	5)	Code of practice for use of strue mission line towers.	ctural steel in overhead tra	ins-		
	IS:803		Code of practice for design, fabrication and erection of vertical mild steel cylindrically welded in storage tanks.				
	IS:10430 Criteria for design of lined canals and guidance for selection of type of lining.						
(2 TURBINE GENER	HERMAL POWER PF 2X660 MW) RATOR AND ASSOCI ACKAGES		TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 120 OF 142		

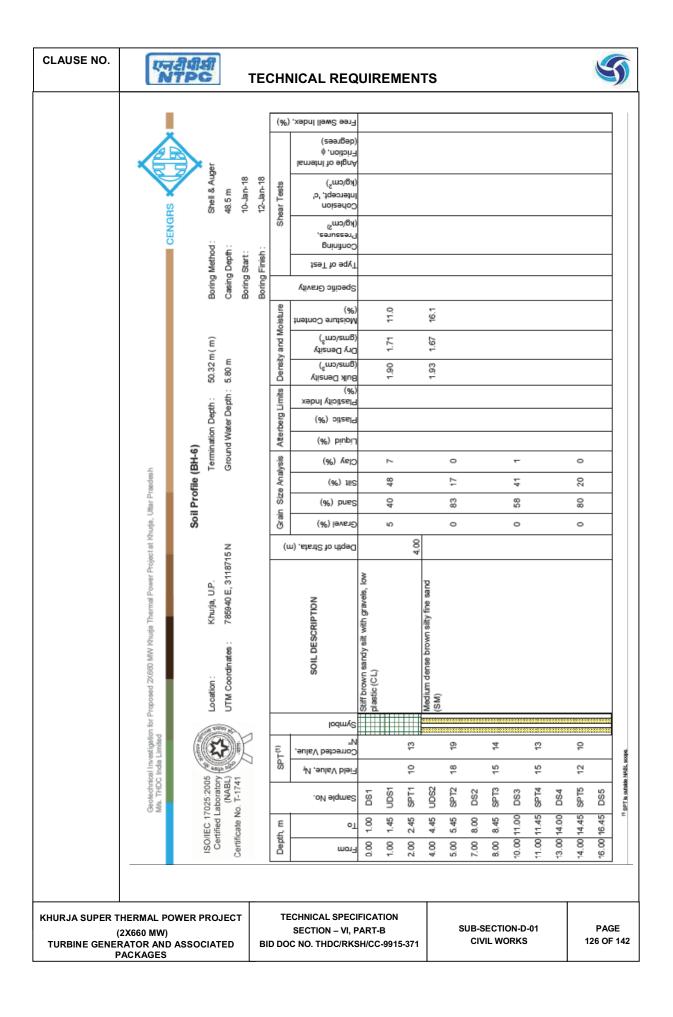
CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQUIREMENT	S	S		
	IS:11592	Code of practice for selection a	nd design of belt conveyor	'S.		
	IS:12867	PVC handrails covers.				
	IS 11504	Criteria for structural design o	f reinforced concrete natu	ıral draught		
	BS:4485 (IV)	cooling towers British Standard : Code of design for water cooling towers				
	CIRIA Publication	Design and construction of buri	ed thin-wall pipes.			
	IS 4671	Expanded polystyrene for them	nal insulation purposes.			
			r			
() TURBINE GENEF	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 121 OF 142		
P	ACKAGES	1				

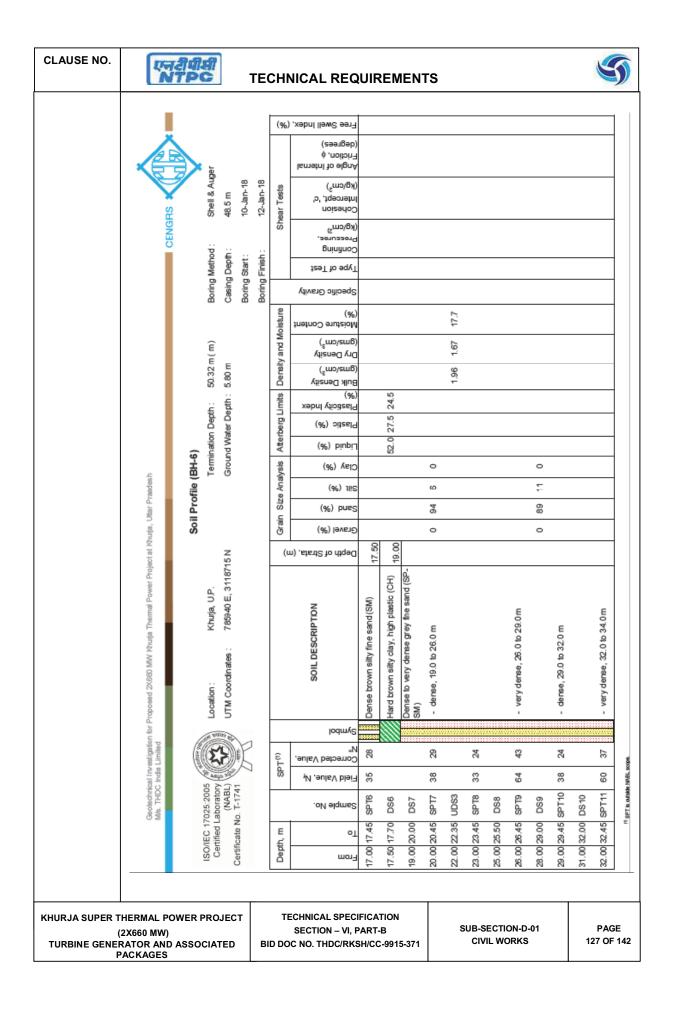
CLAUSE NO.	TECHNICAL REQUIREMENTS						
		ANNEXURE (B					
	co	ONSTRUCTION METHODOLOG	Y				
	Construction and erect	ion activities shall be fully mecha	nized from the start of the	work.			
	dozers, poclains, exca	ackfilling work shall be done u avator mounted rock breakers, r a be done only on isolated places	ollers, sprinklers, water ta	ankers, etc.			
		sting specialized agency, equipp ining existing structures, shall be		; the impact			
	Dewatering shall be do	one using the combination of elect	trical and standby diesel p	umps.			
	Pile installation equip construction of bored p	ment suitable for flushing with iles.	air lift technique shall b	e used for			
	For concreting, weigh used.	batching plants, transit mixers,	concrete pumps, hoists, e	tc. shall be			
	submerged arc weldin cranes and other equi milling machines, etc.	All fabrication and erection activities of structural steel shall be carried out using automatic submerged arc welding machines, cutting machines, gantry cranes, crawler mounted heavy cranes and other equipment like heavy plate bending machines, shearing machines, lathe, milling machines, etc. Use of derricks shall not be permitted. Special enclosures, for blast cleaning of steel structure surface preparation, shall be used.					
	All handling of material	s shall be with cranes. Heavy tra	ilers shall be used for trans	sportation.			
	Mechanized modular u	nits of scaffolding and shuttering	shall be used.				
	Grouting shall be carrie	ed out using hydraulically controlle	ed grouting equipment.				
	Roadwork shall be dor	e using pavers, rollers and premi	x plant.				
	All finishing items sha punching etc. shall not	all be installed using appropriate be permitted.	e modern mechanical too	ols. Manual			
		lifting of construction materials and other surfaces shall be used		pressors for			
	Field laboratory shall be provided with all modern equipment for survey, testing of soil, aggregates, concrete, welding, etc. For testing of steel works, ultrasonic testing machines, radiographic testing machines, dye penetration test equipment, destruction testing equipment, etc. shall be deployed.						
	All persons working at site shall be provided with necessary safety equipment and all safety aspects shall be duly considered for each construction/ erection activity. Moreover, only the persons who are trained in the respective trade shall be employed for executing that particular work.						
() TURBINE GENEF	HERMAL POWER PROJECT 22660 MW) AATOR AND ASSOCIATED ACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 122 OF 142			
				L			

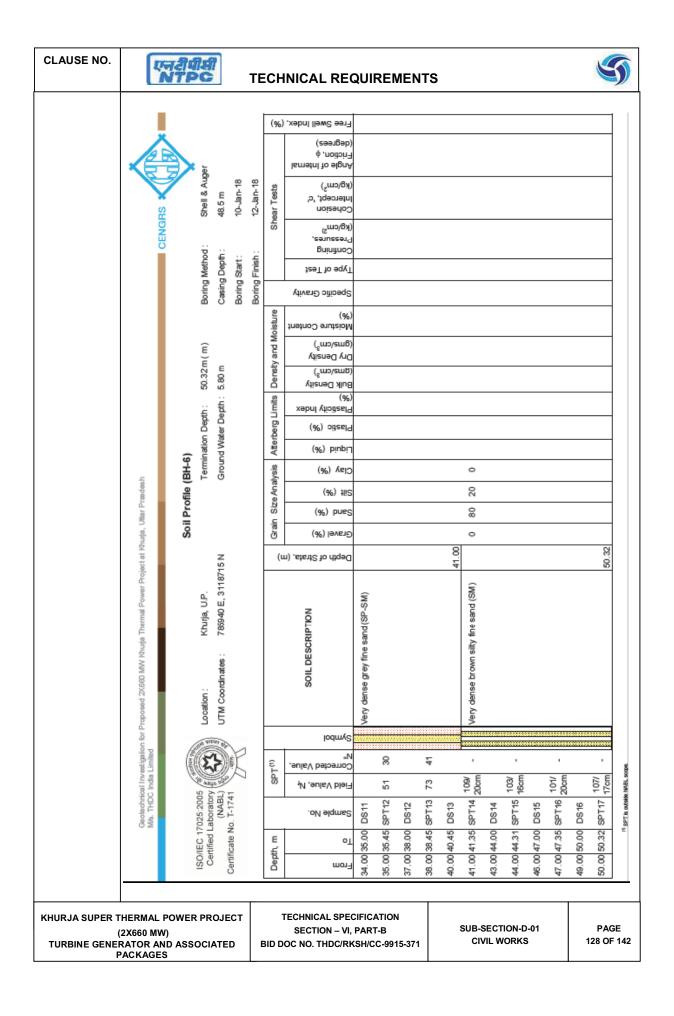


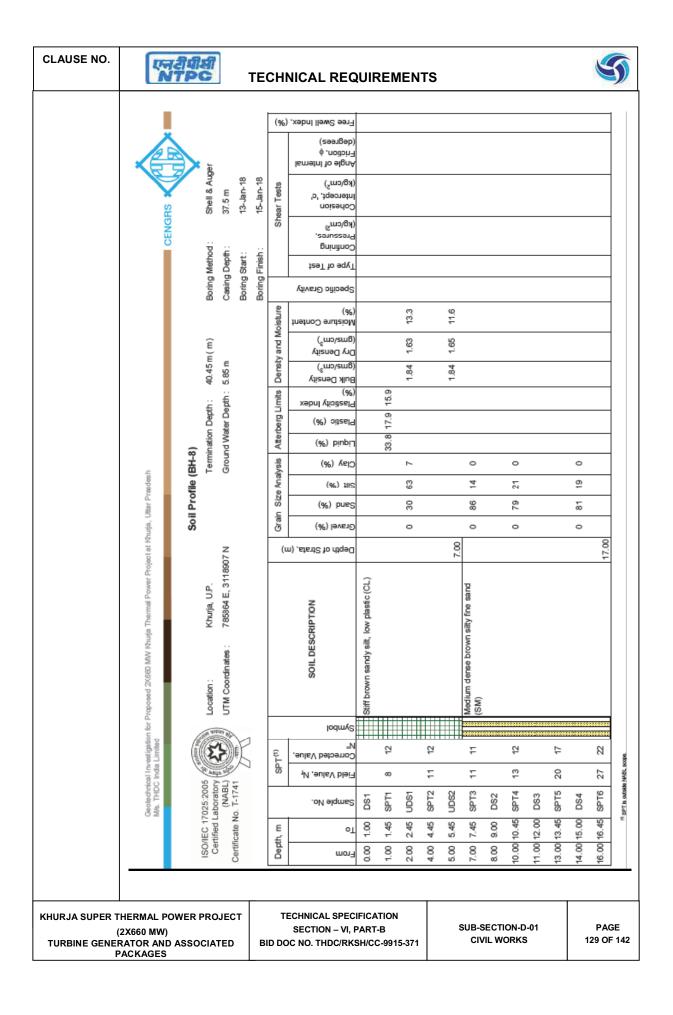


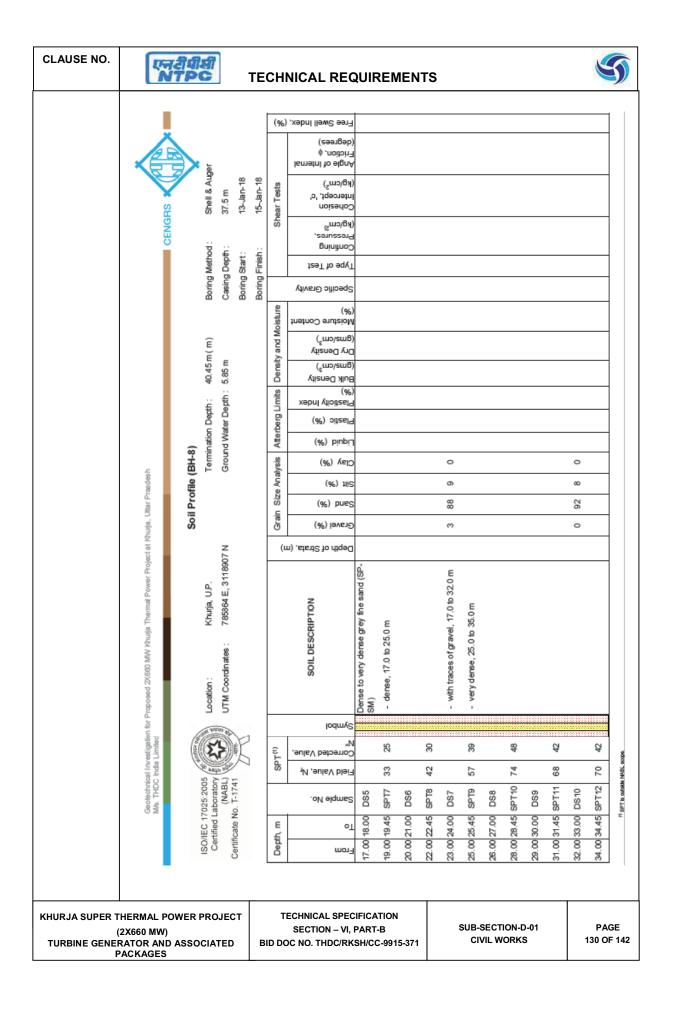


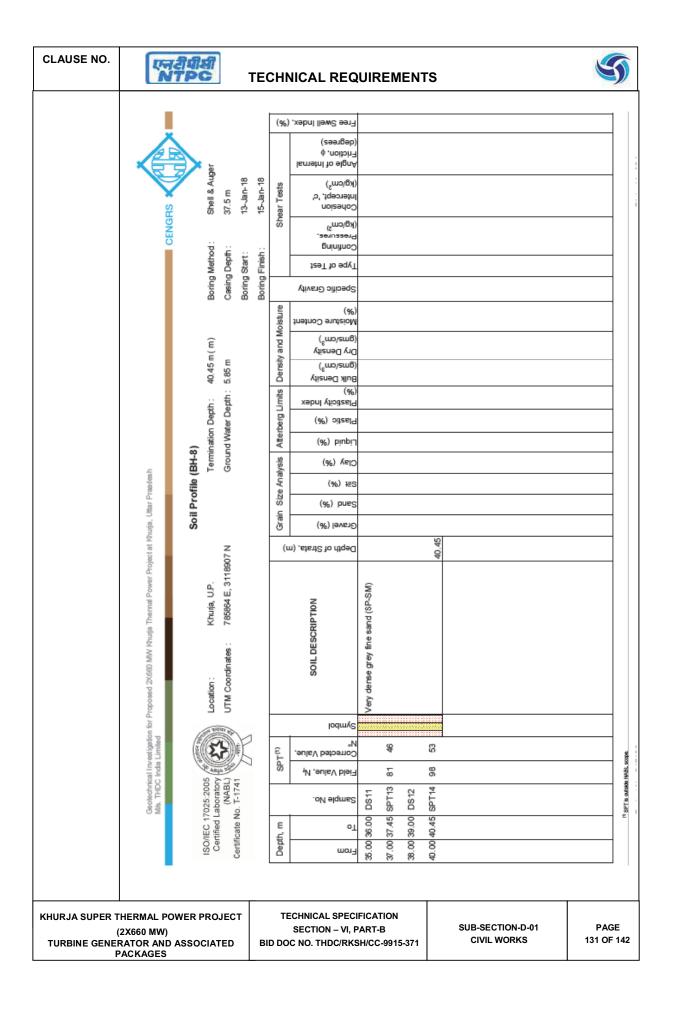


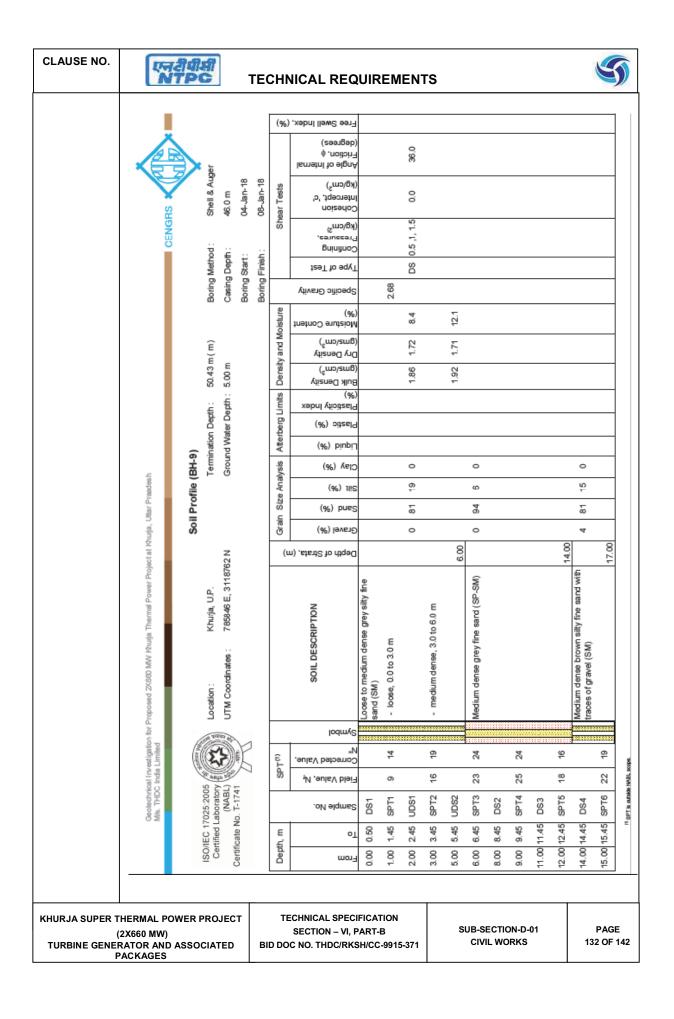


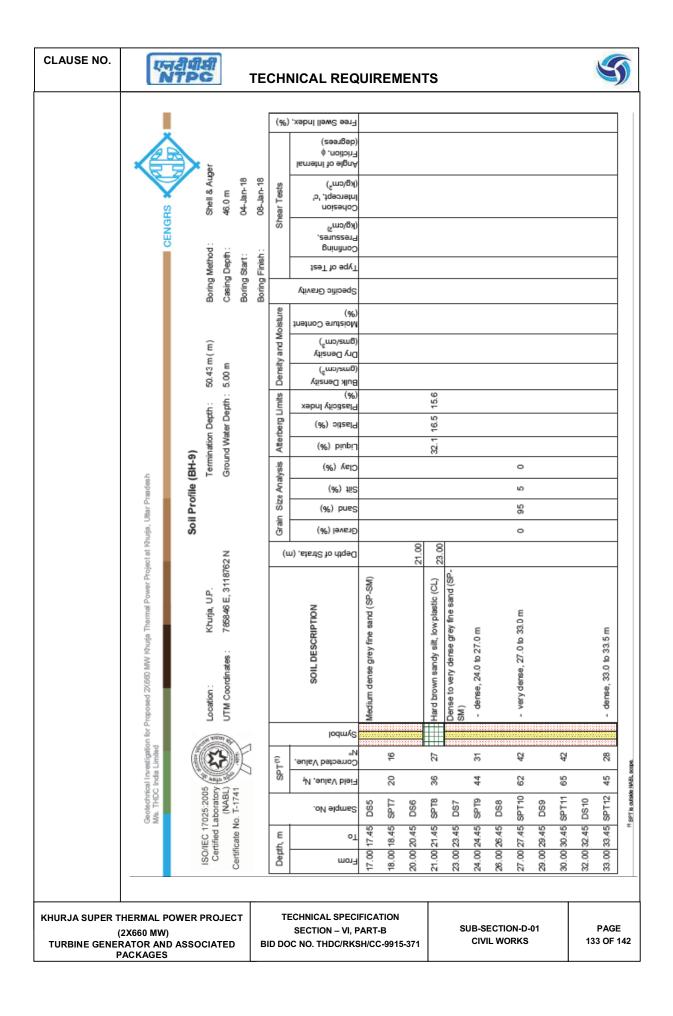


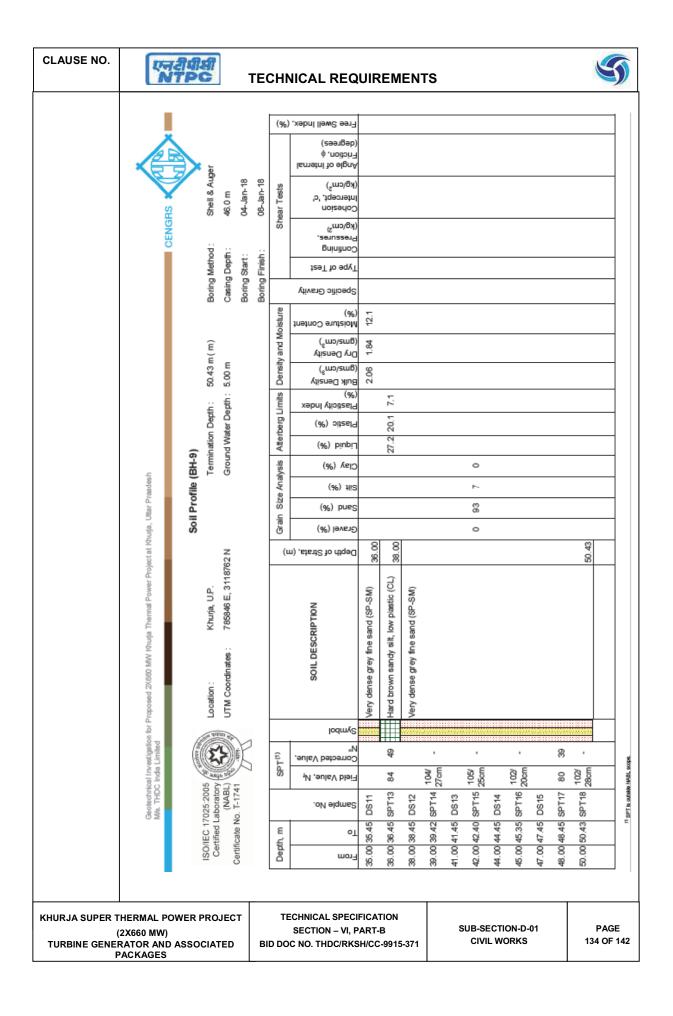












	CRITERIA FOR						
	CRITERIA FOR					ANNE	XURE- (D)
	EQUIPMENT	WIND	RESISTANT	DESIGN	OF	STRUCTU	RES AND
	All structures shall b specified in this docu						art-3) and as
	Along wind forces s Speed method as de			ed by the	Peak(	(i.e. 3 second	gust) Wind
	Along wind forces o also be computed, for Method as defined i forces obtained from	or dynamion n the stan	c effects, using th dard. The structu	ie Gust Fa ures shall b	ctor or be desi	Gust Effective	eness Factor
	Analysis for dynami height to minimum frequency of the stru	lateral di	mension ratio gi	undertake reater thar	n for a n "5" a	any structure v and/or if the	which has a fundamental
	Susceptibility of stru examined and de IS:875(Part-3) and o	esigned/de	tailed according	gly follow			
	It should be estimate the wind loading on shall suitably be est effects.	the struct	ture under consid	leration. Ei	nhance	ement factor, i	f necessary,
	Damping in Struc	tures					
	The damping factor than as indicated be		centage of critical	damping)	to be	adopted shall	not be more
	a) Welded steel strue	ctures	: 1.0%				
	b) Bolted steel struct	ures	: 2.0%				
	c) Reinforced concre	ete structu	res :1.6%				
	d) Steel stacks			· IS: 6533 & whichever			
(2 TURBINE GENER	HERMAL POWER PROJECT 1X660 MW) ATOR AND ASSOCIATED ACKAGES	SE	NICAL SPECIFICATION CTION – VI, PART-B O. THDC/RKSH/CC-991			ECTION-D-01 L WORKS	PAGE 135 OF 142

CLAUSE NO.	एलरीपीसी NTPC	TECHNICAL R	EQUIREMENT	'S	5				
	Appendix-I								
	SITE SPECIFIC DESI	SITE SPECIFIC DESIGN PARAMETERS							
	The various design pa for the project site sha	rameters, as def Il be as follows:	ined in IS: 875 (F	Part-3), to be adopted					
	a) The basic win	d speed "Vb" at t he mean ground		/second					
	b) The risk coeff	icient "K1"	: 1.07						
	c) Category of t	errain	: Category-2						
		<b>F</b>			I				
	HERMAL POWER PROJECT 2X660 MW)		PECIFICATION VI, PART-B	SUB-SECTION-D-01	PAGE				
TURBINE GENE	RATOR AND ASSOCIATED PACKAGES		/RKSH/CC-9915-371	CIVIL WORKS	136 OF 142				

CLAUSE NO.	एনগ্রীর্ঘার্ম NTPC	TECHNICAL	REQUIREME	NTS			S	<b>)</b>
						An	nexure-(	(E)
	CRITERIA FOR I EQUIPMENT	EARTHQUAKE	RESISTANT	DESIGN	OF S	STRUCTUR	RES AN	٩D
	All structures and equipment shall be designed for seismic forces adopting the site specific seismic information provided in this document and using the other provisions in accordance with IS: 1893 (Part 1 to Part 4). Pending finalization of Part 5 of IS: 1893, provisions of part 1 shall be read along with the relevant clauses of IS: 1893:1984, for embankments.							
	A site specific seismic study has been conducted for the project site. The peak ground horizontal acceleration for the project site, the site specific acceleration spectral coefficients (in units of gravity acceleration 'g') in the horizontal direction for the various damping values and the multiplying factor (to be used over the spectral coefficients) for evaluating the design acceleration spectra are as given at Appendix-I.							
	Vertical acceleration values.	spectral values	shall be taken	as 2/3rd of	the cor	responding	horizon <sup>.</sup>	tal
	The site specific design acceleration spectra shall be used in place of the response acceleration spectra, given at figure-2 in IS: 1893 (Part 1) and Annex B of IS: 1893 (Part 4). The site specific acceleration spectra along with multiplying factors specified in Appendix-I includes the effect of the seismic environment of the site, the importance factor related to the structures and the response reduction factor. Hence, the design spectra do not require any further consideration of the zone factor (Z), the importance factor (I) and response reduction factor (R) as used in the IS: 1893 (Part 1 to Part 4).							
	Damping in Structu	res						
	The damping factor than as indicated bel		e of critical dar	mping) to be	e adopt	ted shall n	ot be mo	ore
	a) Steel structure	S			:	2%		
	b) Reinforced Co	ncrete structures	;		:	5%		
	c) Reinforced Co	ncrete Stacks			:	3%		
	d) Steel stacks				:	2%		
		T						
TURBINE GENEI	HERMAL POWER PROJECT (2X660 MW) RATOR AND ASSOCIATED ACKAGES	SECTION	SPECIFICATION - VI, PART-B DC/RKSH/CC-9915-37		S-SECTION		PAGE 137 OF 1	

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQUIREMENT	-S	5
CLAUSE NO.	Method of Analysis Since most structures mass and stiffness, dy out using the respon analysis should be su least 90 percent of the 1). Modal combination Quadratic Combination 1). In general, seismic a horizontal and one ve the three components The spectral accelerat fundamental natural p acceleration curve. For buildings, if the de base shear ( VB) con 1893: Part 1 and usin the response quantitie and base reactions) s permitted if VB is less Design/Detailing for I The site specific des allowance for ductility	in a power plant are irregular in s rnamic analysis for obtaining the se spectrum method. The num ich that the sum total of modal n total seismic mass and shall als n of the peak response quantities in (CQC) method or by an accep analysis shall be performed for ortical) components of earthquak shall be combined as specified ir ation coefficient shall get restrict period of the structure falls to sign base shear (VB) obtained from mputed using the approximate g site specific acceleration speci- es (e.g. member forces, displac- shall be enhanced in the ratio of	shape and have irregular didesign seismic forces shatter of vibration modes constructed on the masses of all modes constructed as performed as perf	Il be carried used in the sidered is at : 1893 (Part er Complete : 1893 (Part wo principal sponse from value if the the spectral ess than the given in IS: lying factor, orey shears reduction is
TURBINE GENEI	HERMAL POWER PROJECT 2X660 MW) RATOR AND ASSOCIATED PACKAGES	TECHNICAL SPECIFICATION SECTION – VI, PART-B BID DOC NO. THDC/RKSH/CC-9915-371	SUB-SECTION-D-01 CIVIL WORKS	PAGE 138 OF 142

CLAUSE NO.	TECHNICAL REQUIREMENTS	S						
		<u>APPENDIX-I</u>						
	SITE SPECIFIC SEISMIC PARAMETERS FOR DESIGN OF STRUCTURES AND EQUIPMENT FOR KHURJA STPP							
	The various site specific seismic parameters for the project site shall be as follows:							
	1) Peak ground horizontal acceleration (MCE)	: 0.32 g						
	<ol> <li>Multiplying factor to be applied to the site specific horizo acceleration spectral coefficients (in units of gravity acceleration to obtain the design acceleration spectra</li> </ol>							
	<ul> <li>a) for special moment resisting steel frames designed and deta as per IS:800</li> </ul>	iled : 0.08						
	<ul> <li>b) for special concentrically braced steel frames designed detailed as per IS:800</li> </ul>	and : 0.06						
	<ul> <li>For special moment resisting RC frames designed and detailed per IS:456 and IS:13920</li> </ul>	d as : 0.048						
	d) for RCC chimney, RCC Natural Draft Cooling Tower	: 0.16						
	e) for Liquid retaining tanks	: 0.096						
	f) for Steel chimney, Absorber Tower, Vessels	: 0.12						
	<ul> <li>g) for design of structures not covered under 2 (a) to 2 (f) above a under 3 below, in general(excluding special structure configuration/ materials)</li> </ul>							
	3) Multiplying factor to be applied to the site specific horizo acceleration spectral coefficients (in units of gravity accelera 'g') for design of equipment and structures where inelastic actio not relevant or not permitted	tion						
	Note: g = Acceleration due to gravity							
	The horizontal seismic acceleration spectral coefficients are furnished i	n subsequent pages.						
( TURBINE GENER	'HERMAL POWER PROJECT       TECHNICAL SPECIFICATION         2X660 MW)       SECTION – VI, PART-B       SUB-SECTIO         RATOR AND ASSOCIATED       BID DOC NO. THDC/RKSH/CC-9915-371       CIVIL WOR         'ACKAGES       CIVIL WOR       CIVIL WOR							

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REQ	UIREMENTS		S	
				APP	<u>ENDIX – I</u>	
	HORIZONTAL SEIS	SMIC ACCELERATIO	<u>ON SPECTRAL</u> units of 'g')	<u>COEFFICIENTS</u>		
	Time Period	Damping Fact	or (as a perce	entage of critical damping)		
	(Sec)	2%	3%	5%	1	
	0.000	1.000	1.000			
	0.030	1.000	1.000			
	0.040	2.240	2.032			
	0.050	2.450	2.222			
	0.060	2.660	2.413			
	0.070	2.870	2.604			
	0.080	3.080	2.794	2.20	0	
	0.090	3.290	2.985	2.35	0	
	0.100	3.500	3.175	2.50	0	
	0.105	3.500	3.175	2.50	0	
	0.110	3.500	3.175	2.50	0	
	0.115	3.500	3.175	2.50	0	
	0.120	3.500	3.175	2.50	0	
	0.125	3.500	3.175	2.50	0	
	0.130	3.500	3.175	2.50	0	
	0.135	3.500	3.175	2.50	0	
	0.140	3.500	3.175	2.50	0	
	0.145	3.500	3.175	2.50	0	
	0.150	3.500	3.175	2.50	0	
	0.200	3.500	3.175	2.50	0	
	0.220	3.500	3.175	2.50	0	
	0.230	3.500	3.175	2.50	0	
	0.240	3.500	3.175	2.50	0	
	0.300	3.500	3.175	2.50	0	
	0.350	3.500	3.175	2.50	0	
	0.400	3.500	3.175	2.50	0	
	0.450	3.500	3.175	2.50	0	
	0.500	3.500	3.175	2.50	0	
	0.550	3.500	3.175	2.50	0	
	0.600	3.173	2.879	2.26	7	
	0.650	2.929	2.657	2.09	2	
	0.700	2.720	2.467			
	0.750	2.539	2.303			
	0.800	2.380	2.159			
	0.850	2.240	2.032	1.60	0	
(2 TURBINE GENER	HERMAL POWER PROJECT 2X660 MW) ATOR AND ASSOCIATED ACKAGES	TECHNICAL SPEC SECTION – VI, F BID DOC NO. THDC/RKS	PART-B	SUB-SECTION-D-01 CIVIL WORKS	PAGE 140 OF 14	

CLAUSE NO.	एनरीपीमी NTPC	TECHNICAL REQ	UIREMENTS		S		
	Time Period         Damping Factor (as a percentage of critical damping)						
	(Sec)	2%	3%	5%			
	0.900	2.116	1.919				
	0.950	2.004	1.818				
	1.000	1.904	1.727				
	1.050	1.813	1.645				
	1.100	1.731	1.570				
	1.150	1.656	1.502				
	1.200	1.587	1.439				
	1.250	1.523	1.382				
	1.300	1.465	1.329				
	1.350	1.410	1.279				
	1.400	1.360	1.234				
	1.450	1.313	1.191	0.93			
	1.500	1.269	1.151				
	1.550	1.228	1.114				
	1.600	1.190	1.080				
	1.650	1.154	1.047				
	1.700	1.120	1.016				
	1.750	1.088	0.987				
	1.800	1.058	0.960				
	1.850	1.029	0.934				
	1.900	1.002	0.909				
	1.950	0.976	0.886				
	2.000	0.952	0.864				
	2.050	0.929	0.843				
	2.100	0.907	0.822				
	2.150	0.886	0.803				
	2.200	0.865	0.785				
	2.250	0.846	0.768				
	2.300	0.828	0.751				
	2.350	0.810	0.735				
	2.400	0.793	0.720				
	2.450	0.777	0.705				
	2.500	0.762	0.691				
	2.550	0.747	0.677				
	2.600	0.732	0.664				
	2.650	0.718	0.652				
	2.700	0.705	0.640				
	2.800	0.680	0.617				
	2.850	0.668	0.606				
	2.900	0.657	0.596				
					-		
(2) TURBINE GENERA	ERMAL POWER PROJECT X660 MW) ATOR AND ASSOCIATED CKAGES	TECHNICAL SPECI SECTION – VI, P BID DOC NO. THDC/RKS	ART-B	SUB-SECTION-D-01 CIVIL WORKS	PAGE 141 OF 14		

CLAUSE NO.	एनरीपीसी NTPC	TECHNICAL REG	UIREMENT	S	S	
	Time Period Damping Factor (as a percentage of critical damping)					
	(Sec)	2%	3%	<b>5%</b>	<u>,</u>	
	2.950	0.645	0.58			
	3.000	0.635	0.57			
	3.050	0.624	0.56			
	3.100	0.614	0.55			
	3.150	0.604	0.54			
	3.200	0.595	0.54			
	3.250	0.586	0.53			
	3.300	0.577	0.52			
	3.350	0.568	0.52			
	3.400	0.560	0.50			
	3.450	0.552	0.50			
	3.500	0.544	0.49			
	3.550	0.536	0.48			
	3.600	0.529	0.40			
	3.650	0.523	0.40			
	3.700	0.515	0.46			
	3.750	0.508	0.40			
	3.800	0.501	0.40			
	3.850	0.495	0.4			
	3.900	0.495	0.44			
	3.950	0.482	0.43			
	4.000	0.482	0.43			
(2 TURBINE GENER	HERMAL POWER PROJEC 2X660 MW) AATOR AND ASSOCIATED ACKAGES	SECTION – VI, I	PART-B	SUB-SECTION-D-01 CIVIL WORKS	PAGE 142 OF 142	

## CLARIFICATIONS

SL. NO.		ENQUIR	Y SPECIFICATIO	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
	SECTION / PART	BOOK/ SUB-SEC.	PAGE NO.	CLAUSE NO.	-		
1	VI/C VI/A	GTR A-2	28 of 89 1 of 3	8.10.01	Lube Oil & FRF: All the first fills of consumables and one year's topping requirements of consumables such as greases, oil, lubricants, servo fluids/ control fluidsetc. Bidder shall supply a quantity not less than 10% of the full charge or one (1) year topping requirement mentioned above (Whichever is higher) of each variety of lubricants, servo fluids, gases, chemicals etc. (as detailed above) which is expected to be utilized during the first year of operation. This additional quantity shall be supplied in separate Containers. Bidder shall also supply a quantity not less than 10% of the full charge of each variety of lubricants, servo fluids, gases, chemicals etc (as detailed above) used which is expected to be utilized during the first year of operation. This additional quantity shall be supplied in separate containers.	Clause 1.03.00 & 8.10.01 are contradictory. Bidder understand that a quantity not less than 10% of the full charge of each variety of lubricants to be supplied in separate containers, which is expected to be utilised during the first year of operation/ topping up. Therefore, Lube Oil & FRF quantity required for First Fill + 10% of full charge is to be supplied.	Bidder may note that first fills of consumables along with topping up requirement (which shall not be less than 10% of the full charge) to be considered. The specification requirements are clear.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 1 OF 86
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SL.	T	ENO: "					Frankrung Clarification
SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
2	VI/B	A-01	2 of 3	1.04.00	The plant shall be designed to an events	CLARIFICATIONS	District a second state as a stift of
2	VI/D	A-01	2013	1.04.00	The plant shall be designed to operate	Bidder understand that the Mode	Bidder to comply the specification
					continuously under two shift and cyclic	of Operation of the plant is as	requirement.
					modes. The design would cover	"Base Load" as per Specification	
					adequate provision for quick start up	Clause 3.00.00 of VI-A-A-01, Page 1	
					and loading of the units to full load at	of 13.Hence, the clause 1.04.00 of	
					a fast rate. The unit shall have	VI-B-A-01 at Page 2 of 3 to be	
					minimum rate of loading or unloading	deleted.	
					of 5% per minute above the control		
					load (i.e. 50% MCR). Plant shall be		
					capable of minimum N1 number of		
					daily load cycles (N1 shall not be less		
					than 2), i.e. load variation from 100%		
					to 50 % (and vice versa) of MCR		
					without affecting the design life of		
					boiler and turbine systems. In addition,		
					the plant shall also be capable of		
					minimum N2 number of daily load		
					cycling (N2 shall not be less than 1)		
					from 50% to 30% (and vice versa) of		
					MCR with a minimum ramp rate of 3%		
					per minute without affecting the		
1					design life of boiler and turbine		
					systems.		
i –							

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 2 OF 86
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SL.         ENQUIRY SPECIFICATION         TENDER SPECIFICATION REQUIREMENT         DESCRIPTION OF COMMENTS/	Employer Clarification
NO. CLARIFICATIONS	. ,
No.       CLARECATIONS         3       VI/B       A-01       2 of 3       1.05.00       Bidder shall furnish, within 6 (six) months from the date of placement of award/during detail engineering, following details:1. 'Fatigue Damage', resulting froma. The number of Cold start up, Warm start up and Hot start up as defined elsewhere in the specification andb. Load cycling during defined plant life.2. Creep Damage.3. Creep-Fatigue interaction curve for materials (selected for vulnerable locations) for which fatigue and creep damage shall lie within acceptable limits.5. Material data used for determining the fatigue and creep along with details of its validation.7. Details of specific changes in design to accommodate the defined load cycling.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 3 OF 86
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SL.		ENOLU	RY SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.		LINQUI				CLARIFICATIONS	
4	VI/A	A-3	9 of 10	13.00.00	13.01.00: The set of maintenance and repair tools including all special tools and tackles used during the installation, commissioning, testing, calibration, modification and maintenance shall be handed over to the employer.13.02.00: In addition, one set of all special tools and tackles required for the installation, commissioning, testing, calibration, modification and maintenance of equipment(s)/ system shall also be supplied. These tools and tackles shall not be used for erection/commissioning purposes and shall be in new condition, when handed over to the Employer. These tools and tackles shall be separately packed and brought to site. A list of all such special tools and tackles shall be submitted along with the offer.	Bidder understand that for Steam Turbine & Generator, only One set of tools & tackles is required to be supplied.	Two sets of maintenance and repair tools to be supplied. One set consisting of tools and tackles used during the installation, commissioning, testing, calibration, modification and maintenance. Another set consists of new and unused set of tools and tackles. Specification requirement are clear. Bidder to comply.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371         CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03    PAGE 4 OF 86	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 4 OF 86
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CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TE	ECHNICAL SPECIFICATION)
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
5	VI/B	A-3	30 of 92	1.23.00	Type test(s) to be conducted:Life cycle test, meridional yield rupture test and squirm test on one each of following type of metallic expansion joints:i. Condenser neck (if applicable)ii. Cross- over pipe (largest size)iii. LPH extraction line (highest pressure and temperature)iv. LPT Gland bellows (if applicable)	CLARIFICATIONS We understand Type test of metallic expansion joints are to be conducted for:(ii) Cross-over pipe (largest size) - only one metallic expansion joint which is of largest size.(iii) LPH extraction line (highest pressure & temperature) - only one metallic expansion joint which bears highest pressure and temperature.(iv) LPT Gland bellows (if applicable) - only one metallic expansion joint which is of largest size.THDC to confirm Bidder's understanding.	Specification requirements are clear. Bidder to comply.
6	VI / A Functional Guarantees	Functional Guarantee	2 of 20	1.00.01 (g)	All instruments required for performance testing shall be of the type and accuracy required by the ASME PTC code. Prior to the start of the initial operation, the contractor shall get these instruments calibrated in an independent test Institute approved by the Employer.	Calibration in a Laboratory of National/ International repute shall also be acceptable, provided that the laboratory is certified for the respective calibration purpose (i.e. according to ISO 17025 or NABL) or at Bidder's NABL accredited calibration centre and supervision of the same is not envisaged. Calibration standards are in accordance with international certification and ASME PTC 6 code.	The requirement specified in the technical specification to be considered.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 5 OF 86	
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SL. NO.		ENQUIR	Y SPECIFICATION	l	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
			18 of 20	2.02.02	The test procedures, Calibration Standards, Calibration procedures etc., shall be subject to Employer's approval. All the instruments including the flow nozzle shall be calibrated by the contractor before initial operation in a reputed international institute as approved by the Employer. These calibrations shall be performed in the presence of the Employer.		
7	VI / A / Functi onal Guara ntee	Functional Guarantee	2 of 20	1.00.01 (i)	The PG test procedure including demonstration tests shall be submitted within 90 days of the date of Notification of Award and finalization of the PG test procedure shall be done within 180 days from the date of Notification of Award.	The start of work on performance test procedure depends on placing of order from NTPC at bidder and on Technical inputs from NTPC. The 90/180 days after award of contract to bidder are considered as too short. It is recommended to have 180/90 days before First commissioning.	Bidder to comply the specification requirement.
8	VI / A / Functi onal Guara ntee	Functional Guarantee	2 of 20	1.00.01 (i)	However, preliminary test reports shall be submitted to the Employer after completing each test run.	The data of each test run will be furnished at end of each test run, however, detailed test report will be submitted within one month after successful completion of PG test.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 6 OF 86	
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
9	VI/B	A-3	30 of 92	1.22.03	(h) Variation in power factor, frequency, generator hydrogen pressure and voltage.	Hydrogen pressure is maintained constant during operation to ensure operational safety of generator. Hence, the correction for generator hydrogen pressure is not applicable.	The correction is considered to facilitate the bidder to match with the boundary condition while conducting PG test when there is a change in the boundary condition. If any bidder does not want to consider any correction then it is up to them. However, the technical specification requirement will remain the same.
10	VI / A / Functi onal Guara ntee	Functional Guarantee	18/19 of 20	2.02.03	When the system is properly isolated for a performance test, the unaccounted for leakages should not be more than 0.1% of the design throttle flow at that load. To achieve the above value of unaccounted for leakages, the Bidder shall prepare the unit before start of initial operation. However, during the test, if it is found that the unaccounted for leakage is more than 0.1% of design throttle flow at that load, then heat rate will be increased by an amount equal to half the difference between actual unaccounted for leakage expressed as percentage of design throttle flow at that load and 0.1% (allowed by the code).	"When the system is properly isolated for a performance test, the unaccounted for the leakage shall not exceed 0.3% of test throttle flow at that Load." "However, during the test, if it is found that the unaccounted for leakage is more than 0.3% of design throttle flow at that load, then heat rate will be increased by an amount equal to half the difference between actual unaccounted for leakage expressed as percentage of design throttle at that load and 0.3% ".	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 7 OF 86	
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
11	VI / A / Functi onal Guara ntee	Functional Guarantee	19 of 20	2.02.04	Period of ageing shall be considered from the date of first synchronization to the date of conductance of PG test. In calculating the above factor any period(s) during which the turbine has not been in operation at a stretch for more than a week shall not be considered.	Aging is a physical phenomenon and once steam enters into the cycle the aging of the components start. This is irrespective of whether the machine is in operation or not. Hence the aging period will be considered from the date of first synchronization to the conductance of PG test without any exclusion. Hence, last para to be deleted.	Bidder to comply the specification requirement.
	VI/B/ Operat ing capabil ity of plant	Operatin g capability of plant	1 of 3	1.02.00 (c)	Operate continuously with HP heaters out of service with maximum specified cooling water temperature, 3% cycle make up and normal auxiliary steam requirement being tapped from cold reheat line, to generate maximum output without over stressing turbine components.	Steam parameters at exhaust of turbine casings are selected based on Turbine cycle parameters conceived by employer. Variation in these exhaust parameters is governed by limits of excursions permitted by OEM design/ IEC/ other design codes. Hence, to ensure safety of HP Turbine module, it can operate continuously with HP heaters out of service subject to HP exhaust pressure remaining within allowable limits.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 8 OF 86	
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SL.		ENQUIF	RY SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.						CLARIFICATIONS	
12	VI/B	A-3	3 of 92	1.01.02 (g)	Extent and duration of permissible variations in rated steam temperature shall be same as specified for rated steam temperature upto 566 deg C in IEC-45 even though rated steam temperature exceeds 566 deg C.	Bidder is offering proven turbine modules designed with temperature/ pressure variations as per OEM guidelines. Increasing these limits to IEC-45 limits (valid upto566 deg C) shall call for redesign of modules, which is not feasible. Hence variation in offered proven modules shall be as per OEM guidelines.	Bidder to comply the specification requirement.
13	VI/B	A-3	29 of 92	1.22.01 (Note)	Any Additional heat balances deemed necessary by the Employer shall be furnished. All the heat balancesshaft driven auxiliaries, if any.	Since generation of HBDs at different conditions involves detailed calculations. The same needs to be performed at one go. Therefore HBDs for new conditions cannot be done repeatedly. Hence List of HBDs should be finalised within 3 months of signing contract and later request cannot be complied with.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 9 OF 86	
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SL. NO.	ENQ	JIRY SPECIFICATION	I	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
14	VI/B/ Pre-co Pre- & com com & com	n 3 of 17	3.02.02	Turbine Generator Set Capability The steam turbine generator unit shall be capable of delivering at generator terminals the output as indicated by the BIDDER in the heat balances submitted along with his bid, under the following condition (a) Maximum continuous output at generator terminals corresponding to both strings of HP heaters out of operation, under rated steam conditions, at a condenser pressure of 89 mm of Hg (Abs) and 3% make up& Aux. Steam requirement tapped from CRH, generating not less than the rated output OR output corresponding to design BMCR heat duty, whichever is less without overstressing turbine components.	These tests will be done with available plant instruments without any additional tolerance. However, NTPC to provide load whenever requested by bidder after all preparatory work is done during commissioning period to carry out the demonstration.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 10 OF 86
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SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
15	VI/B/Pr e-com & com	Pre-com & com	3 of 17	3.02.03 (i)	<ul> <li>H.P./L.P. Bypass Capabilities</li> <li>The HP &amp; LP Bypass system should satisfy the following functional requirements under automatic interlock action. It should come into operation automatically under the following conditions: <ul> <li>(a) Generator circuit breaker opening.</li> <li>(b) HP - IP stop valves closing due to turbine tripping.</li> <li>(c) Sudden reduction in demand to house load.</li> </ul> </li> <li>Under all these conditions, while passing the required steam flows as per the relevant heat balances, the condenser should be able to swallow the entire steam without increasing the exhaust hood temperature and condenser pressure beyond the maximum permissible value indicated by the BIDDER in his offer and accepted by the EMPLOYER. The same shall be demonstrated.</li> </ul>	CLARIFICATIONS This test can only be done by tripping the unit, accordingly NTPC to provide opportunity to trip the unit during commissioning after all preparatory work is done by bidder.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 11 OF 86
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NO.		ENQUIK	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
	1404	<b>-</b> · · ·	4 6 9 9	4.04.04		CLARIFICATIONS	
16	VI/G/	Technical	4 of 30	1.01.01	(x) 65% unit rated output under	HBDs will be generated in line with	Bidder to comply the specification
	Technic al data	data sheet/			modified sliding pressure operation at	cl no.1.22.01/Sec-VI/ Part B of	requirement.
	sheet/	DA2(I)			condenser pressure of 77 mm Hg (abs)	chapter steam turbine and	
	DA2(I)				with 0% and 3% make up.	auxiliaries system in tender	
						specification. (i.e. HBD at 65% unit	
						rated output under modified	
						sliding pressure operation at	
						condenser pressure of 77 mm Hg	
						(abs) with 0% and 3% make up is	
						not applicable).	
17	VI/G/	Technical	6 of 30	1.01.02	The expansion lines are to be	In line with cl no.1.22.04 /Sec-VI/	Bidder to comply the specification
	Technic al data	data sheet/			furnished for the following operating	Part B of chapter steam turbine	requirement.
	sheet/	DA2(I)			conditions:	and auxiliaries system, Turbine	
	DA2(I)				i) 660 MW output under rated steam	expansion line diagrams are to be	
					conditions at condenser pressure of 77	furnished for Guaranteed load	
					mm Hg (abs) & 0% make up	points. Hence, Turbine expansion	
						line diagrams will be generated for	
						guaranteed load points only.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 12 OF 86
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SL.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.						CLARIFICATIONS	
18	VI/G/ Technic	Technical data	12 of 137	2.34.06	Pressure drops	The data which is proprietary in	Bidder to comply the specification
	al data	sheet/				nature cannot be furnished. Hence	requirement.
	sheet/	DA2(II)			i) Extraction lines to HPH-5A &	Pressure drop values will be	
	DA2(II)				i) From stage outlet to turbine flange.	furnished for selected items as	
					ii) From turbine flange to heater inlet	below	
						i) Extraction lines to HPH-5A &	
					j) Extraction line to deaerator	i) From stage outlet to turbine	
					i) From stage outlet to turbine flange.	flange.	
					ii) From turbine flange to deaerator	ii) From turbine flange to heater	
					inlet	inlet	
						j) Extraction line to deaerator	
					k) Extraction line to LPH-3	i) From stage outlet to turbine	
					i) From stage outlet to turbine flange.	flange.	
					ii) From turbine flange to heater inlet	ii) From turbine flange to deaerator	
						inlet	
					l) Extraction line to LPP-2	k) Extraction line to LPH-3	
					i) From stage outlet to turbine flange.	i) From stage outlet to turbine	
					ii) From turbine flange to heater inlet	flange.	
						ii) From turbine flange to heater	
					m) Extraction line to LP Heater(s) &	inlet	
					Condenser neck	I) Extraction line to LPP-2	
					i) From stage outlet to turbine flange.	i) From stage outlet to turbine	
					ii) From turbine flange to heater inlet	flange.	
						ii) From turbine flange to heater	
						inlet	
						<b>m)</b> Extraction line to LP Heater(s) &	
						Condenser neck	
						i) From stage outlet to turbine	
						flange.	
						ii) From turbine flange to heater	
						inlet	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 13 OF 86	
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#### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ **Employer Clarification** NO. **CLARIFICATIONS** 19 VI/G/ 13 of 137 Technical 2.34.07 Gland leakage coefficients Such data requested in data sheets Bidder to comply the specification data Techni a) Stop and control valves is proprietary in nature, hence, requirement. sheet/ cal b) HP front cannot be furnished. DA2(II) data c) HP rear sheet/ d) Reheat stop & control valve DA2(II) e) IP front f) IP rear 20 VI/G/ Technical 47 of 137 4.01.15 i) Design back end loading T/hr-m2 As per Cl. 1.06.00 (h)/sec-VI/Part-B Bidder to comply the specification Techni data ii) Back end loading under following of chapter Steam turbine and requirement. sheet/ cal conditions T/hr-m2 auxiliaries, back end loading under DA2(II) data a) EMCR V.W.O. condition not to exceed sheet/ 90% of design stress value. b) VWO DA2(II) c) VWO + over pressure. Accordingly, back end loading will d) HP heaters out be furnished for these two load cases only to substantiate the 21 VI/B/ Steam 9 of 92 1.06.00 Ensure stress induced in LPT blading Bidder to comply the specification design margins. Steam turbine (h) due to back end steam loading under requirement. turbine and V.W.O. conditions not to exceed 90% & auxiliari of design stress value. auxiliar е ies VI/B/St 30 of 92 22 1.22.06 Steam Furnish turbine clearance diagram Turbine clearance diagram Bidder to comply the specification turbine eam indicating values for radial & axial indicating values for radial & axial requirement. turbine and clearances and leakage rate from clearances and leakage rate from and auxiliari glands will be furnished for design glands. auxiliar е condition only. ies 23 VI/B PRE-04 of 17 3.02.03(ii) Oxygen content in condensate, at For supercritical projects, oxygen is Bidder to comply the specification COM & (b) hotwell outlet, shall notexceed 0.015 dosed in the condensate system to requirement. COM CC per litre over the entire load range prevent the corrossion of the and shall be determined according to piping and fittings. Hence, limiting calorimetric Indigo - Carmine method. of oxygen content to 0.015cc/l at

CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TEC	CHNICAL SPECIFICATION)
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KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 14 OF 86
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SL. NO.		ENQU	IRY SPECIFICATIC	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
		A-3	31 of 92	2.00.00 (h)	Max. oxygen content of condensate leaving the condenser shall be 0.015 CC per litre over the entire load range.	hotwell outlet is not required. This is in-line-with the practice adopted for other 660/ 800 MW supercritical projects and is an internationally accepted practice. Customer is requested to accept the same and remove this clause.	
24	VI/B	B-01	11 of 40	6.00.00 (15-G)	Permanently connected independent sensing unit for each Generator shall be provided along with necessary terminal equipment to detect turn to turn shorting in field winding of Generator.	Bidder understands that Independent flux sensor is to be provided for each generator. However, flux monitoring unit/ evaluation unit, suitable for monitoring flux sensor signal from more than one generators, can be common for both the generators.	Bidder's understanding is in order.
25	VI/B	D-01	6 Of 142	4.01.00	Face of the buildings and facilities are located in such a way so as to have an offset of minimum 20m with respect to centre line of double lane road and 15 metre with respect to centre line of single lane road.	Bidder requests to enforce this clause subject to the layout constraints. At few locations , this may be difficult to maintain. Please confirm	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371         CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03    PAGE 15 OF 86	
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SL.	ENQUIRY SPECIFICATION TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ Employer Clarification							
NO.		ENQUIP	A SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	CLARIFICATIONS	Employer Clarification	
26	VI/B	D-01	7 Of 142	5.01.00 f)	Architectural design of all Power Plant Building shall be suitable for installation of solar photovoltaic panels on roof tops for renewable energy purpose	Bidder understands that if live load in excess of solar panel loads has been considered on TG building roof, then solar panel load need not be applied separately. Please confirm	Bidder is advised to refer clause 6.02.02 of Part B Sub Section D-01 of Technical specification which states "Imposed loads in different areas shall include live loads, erection, operation and maintenance loads. Equipment loads (which constitute all loads of equipment to be supported on the building frame) are not included in the imposed loads furnished below and shall be considered in addition to imposed loads."	
27	VI/B	D-01	8 Of 142	5.01.00 j)	All the buildings and site development including landscaping shall be designed to take care of rain water harvesting &ground water recharging.Development of rain water harvesting scheme for the project and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.	Bidder understands that rain water harvesting only for the buildings covered in this specification is under bidder scope of works and not all the buildings of the plant. Please confirm	Rain water harvesting for the buildings covered in this package is under bidder scope of works and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 16 OF 86
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				L	LARIFICATION NO 03 TO BIDI		IENTS (TECHNICAL SPECIFICATION)		
SL. NO.		ENQUI	IRY SPECIFICATIO	N	TENDER SPECIFICATION REQ	UIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Em	ployer Clarification
28	VI/B	D-01	8 Of 142	5.01.00 k)	For control rooms in MPF construction technology incorporated	•	Bidder understands that the said provision is to be incorporated only for internal walls of the control room which is the AC area. Please confirm. Further, it is requested to give detailed specification for dry wall construction technology.		juested to refer to Technical n.
29	VI/B	D-01	8 Of 142	5.01.00 l)	Full glass wall partitionwi aluminium frame to be p between CCR, CERof Offs RoomsandMPH Control r	rovided ite Control	Bidder opines that full glass wall partition is not suitable owing to movement of panels/ equipments that may damage the glass. It is suggested to use half height glass partition over aluminium glazed partition. Please confirm		juested to adhere to the f bid documents.
30	VI/B	D-01	8 Of 142	5.01.00 l)	Full glass wall partitionwi aluminium frame to be p between CCR, CER of Offs Control Rooms and MPH room.	rovided site	Bidder understands that these partitions are to be provided in the main control room only and not for auxiliary control rooms for specific buildings. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.	
31	VI/B	D-01	8 Of 142	5.01.00 m)	There shall be comprehen landscape development i plant area to create a ple healthy environment.	n entire	Bidder understands that the scope of landscaping would only be in and around the buildings covered by this specification. Please confirm.	Comprehensive landscape development to the plant area <b>under the scope of this package</b> shall be in Bidder's scope. Bidder is requested to refer amendment to Technical Specification in this regard.	
			•	X 660 MW)TURB HDC/RKSH/CC-99	INE GENERATOR AND 15-371	CLARIFICATIC	on No. Thdc/rksh/cc-9915-371-clrf-03		PAGE 17 OF 86

SL.       ENQUIRY SPECIFICATION       TENDER SPECIFICATION REQUIREMENT       DESCRIPTION OF COMMENTS/       Employer Clari							Franklauren Olanifiaatien
NO.				TENDER SPECIFICATION REQUIREMENT	CLARIFICATIONS	Employer Clarification	
32	VI/B	D-01	9 Of 142	5.02	The roof slab shall consist of 40mm thick (min.) RCC slab supported on profiled metal deck sheet.	Bidder understands that this thickness of 40 mm is the thickness above the crest of the metal deck sheet.	For roof slab supported on metal deck, minimum thickness of Concrete above crest of metal deck shall be 40 mm.Bidder is requested to also refer amendment to the Technical Specification in this regard
33	VI/B	D-01	10 Of 142	5.02.01	All edges of openings shall have edge protection angles (minimum ISA 75x75x6) and handrails with hand posts (Hand post spacing 1.50maximum) (Hand post spacing 1m maximum).	Hand Post spacing information has been given twice. Please confirm the Hand Rail spacing to be adopted.	Bidder is requested to refer amendment to Technical Specification
34	VI/B	D-01	10 of 142	5.02.01 ii	The building shall have connectivity with walkways from Boiler & Service Building through sliding bearing only	Bidder understands that since, TG building can have only sliding connection for interconnection, the horizontal force due to C-D bay piping shall be transferred on Boiler/Service building and not on TG building.	Interconnections from Boiler/Service Building shall have sliding bearing at TG building end.
35	VI/B	D-01	10 Of 142	5.02.01 ii	Adequate number of thermal expansion gap (minimum 2.00m) between adjacent structural frames at expansion joint and minimum 50mm between RCC slabs at expansion joint)shall be provided between the units and Common Control Building.	Bidder requests to modify the minimum gap requirement for steel building to 1.5 m to facilitate smooth transitions for crane movement.Please confirm	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 18 OF 86
		FAGE 10 OF 00

SL. NO.		ENQUIF	RY SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
36	VI/B	D-01	10 Of 142	5.02.01 ii	The roof truss to column connection shall be bolted connection using high strength bolts (grade 8.8/ IS 1367). The roof truss of Turbine Hall shall be adequately braced in plan using Tie level and rafter level bracings.	Based on the information given, bidder understands that roof truss provision is also an option in addition to provision of I girders for supporting the turbine bay roof. Please confirm.	This option is already stipulated in specification for Main Powerhouse (TG bay) roof.
37	VI/B	D-01	11 Of 142	5.02.01 iii	In front of the power transformers, RCC fire barrier wall shall be provided as per functional requirement in lieu of brick wall at A-row	Bidder understands that the requirement of fire barrier wall shall be as per the electrical norms and the same may or may not be required. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.
38	VI/B	D-01	11 Of 142	5.02.01 iii	The 'A' row & Gable End columns projecting inside the turbine hall shall be concealed with single skin profiled metal sheet from operating floor level to crane girder bracket top level.	Bidder understands that there would be double skin cladding from operating floor till crane bracket level. However, this requirement has been mentioned as two single skin claddings at this level. Please confirm if the glasswool between the sheets is required.	Bidder is requested to adhere to the provisions of bid documents.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 19 OF 86	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 19 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO. 39	VI/B	D-01	11 of 142	5.02.01 iii	The external vertical face (herein stated as 'C' row) facing (& adjacent to) the Boiler area shall be completely covered upto the Deaerator floor level with vertical cladding comprising 3.0m high brick wall on ground floor followed by either single skin metal sheeting with runners or brick wall sandwiched with single skin metal sheeting on external face (for all floors requiring 4 hours of fire rating e.g.cable spreader room, ventilation/ air washer room, AHU	CLARIFICATIONS Considering the difficulties of space constraint and multiple openings, bidder proposes to have only brickwall cladding instead of brickwall cladding in addition to single sheet cladding.	(Bidder is requested to adhere to the provisions of bid documents.)
40	VI/B	D-01	12 of 142	5.02.01 iii	Roomsand air conditioned areas) in addition one no ladies toilet shall be provided in each unit at 0.00M and mezzanine floor level and CCR level.	Bidder understands that ladies toilet is to be provided at 0 m & CCR level. However, mezannine floor at EL(+) 8.5 is not suitable for providing ladies toilet. Please confirm the location and floor elevation where ladies toilet is to be provided.	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 20 OF 86	
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#### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT **DESCRIPTION OF COMMENTS/ Employer Clarification** NO. CLARIFICATIONS VI/B D-01 13 of 142 5.02.02 41 Bidder has the option to choose Bidder understands that this Bidder's understanding is correct. either Alternative -1 or Alternativeadditional warranty is only for 2 based on his design philosophy the foundations (of TG & BFP) and not for the equipments and practice. However in case Alternative-2 is adopted by bidder, coming over it. Please confirm then the bidder has to furnish extended warranty of five years for satisfactory static and dynamic performance of the foundation system. 14 of 142 5.02.03 42 VI/B D-01 The end portals shall be designed Bidder is requested to adhere to the In line with the standard (ii) as rigid frames hinged (pinned practice and also all other provisions of bid documents. support) at the base plate level (on executed projects, Bidder top of the trestle column). proposes to have the support condition as fixed in one direction and pinned in other direction. 5.02.04 43 VI/B D-01 15 of 142 Bidder understands that the This building shall be five storeyed Total floor area of the building shall (ii) (Ground +4 stories above) and shall total area of building includes be 4500 sq.m. be provided with floor area of 4500 the area at the ground floor also. Hence, plan area of sq.m with RCC framed structure. building required is 900 Sqm. Please confirm. 17 of 142 5.03.01.0 44 VI/B D-01 The minimum grade of concrete for Bidder understands that this The minimum grade of concrete for 4 all RCC structures shall be M30. statement is valid for liquid all RCC structures pertaining to CPU shall be M30. retaining structures only and minimum grade of concrete shall be governed by clause 08.02.01. Please clarify. KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND

#### CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03

SL. NO.		ENQUI	RY SPECIFICATIO		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
45	VI/B	D-01	17 of 142	5.03.01.0 5	Factor of safety against overturning and sliding The structure shall be checked for minimum factor of safety of 1.5 against overturning conditions (ratio of stabilizing moment to overturning moment) and 1.4 against sliding conditions as per IS: 456.	Bidder opines that IS 456 gives 1.4 as factor of safety for overturning and same shall be modified in the specification . Please confirm	Bidder is requested to adhere to the provisions of bid documents.
46	VI/B	D-01	17 of 142	5.03.01.0	Minimum tensile Reinforcement in each direction for all foundation slabs / rafts shall be 0.2% of cross sectional area.	Bidder opines that this value of 0.2 % is the old value of minimum reinforcement when Fe415 grade steel was used. Since, Fe500 grade steel is to be used for this tender, bidder suggests usage of minimum reinforcement as per IS 456. This is also in line with specification clause 6.03.24.Please confirm	Bidder is requested to adhere to the provisions of bid documents.
47	VI/B	D-01	17 of 142	5.03.01.0 8	All Insert plates (except edge protection angles) provided in liquid retaining structures shall be 12 mm thick GI with lugs not less than 12 mm diameter.	Bidder requests to allow usage of flats also as lugs for insert plates. Please confirm.	Bidder is requested to refer amendment to technical specification in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 22 OF 86
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NO.		- ENQUIRY SPECIFICATION			TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
			47 - 5440	<b>5 00 04 0</b>		CLARIFICATIONS	
48	VI/B	D-01	17 of 142	5.03.01.0 7	Minimum thickness of foundation	Bidder understands that cable	Minimum thickness of foundation
				/	slab / raft and base slab of all liquid	trench/drains not being liquid	slab / raft and base slab of all liquid
					retaining tanks / pits shall not be	retaining structure, this	retaining tanks / pits shall not be
					less than 250 mm.	provision of minimum thickness	less than 250 mm.
						is not applicable on these.	
49	VI/B	D-01	18 of 142	5.03.02	The ceiling of neutralization pit	Bidder understands that	If there is provision of ceiling over
					shall be provided with one coat of	Neutralization Pit being an open	the neutralizing pit, than this clause
					epoxy primer followed by 2 coats	structure , there is no ceiling	shall be applicable.
					of epoxy paint (150 micron).	and hence, provision of epoxy	
						primer and paint are not there.	
						Please confirm.	
50	VI/B	D-01	20 of 142	5.04.00	Complete sewerage system	Bidder understands that	Complete sewerage system
					including Packaged Type Sewage	sewerage system for only the	including Sewage Treatment Plant(s)
					Treatment Plant for STG Island	buildings in bidder scope is	for buildings/facilities in the STG
					facilities within the plant is in	covered under the scope of	Island is in the scope of Bidder.
					bidder's scope.	works for this tender. Please	·
					·	confirm.	
<mark>51</mark>	VI/B	D-01	20 of 142	<b>5.05.00</b>	PLANT STORM WATER DRAINAGE	Bidder understands that the	RCC Storm water drainage system
					SYSTEM	scope of plant storm water	till nearest trunk storm water drains'
						drainage will be limited to	as specified in Part A Section D-1 of
					Complete storm water drainage	connecting the water drainage	the specifications is in Bidder's
					system of STG Island package area	till nearest trunk storm water	scope
					is in bidder's scope.	drains. This is as per Part A	
						Section D-1 of the specifications	
						(Refer Page 1 of 4). Please	
						confirm.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 23 OF 86	
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SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification	
52	VI/B	D-01	21 of 142	5.06.00	All roads in STG Island package area shall be of rigid pavements unless otherwise specified. The design of rigid pavement shall be carried out as per IRC: 58.	Bidder understands that as brought out in Part A Section D- 1 of the specifications, bidder scope of works would be limited to constructing the approach roads of the building that are part of this tender. Please confirm.	Bidder's understanding is correct.	
53	VI/B	D-01	26 of 142	6.02.02	Equipment loads (which constitute all loads of equipment to be supported on the building frame) are not included in the imposed loads furnished below and shall be considered in addition to imposed loads	Bidder opines that this is an extremely general statement and cannot be applied everywhere. For example, in rotor removal area all the live loads are primarily due to equipments. Hence, Bidder suggests to replace the statement as " Where live loads due to equipment are within the range provided below for imposed loads, equipment loads shall not be considered additionally. However, loads due to major equipments like dearator, Heater, flash Tanks, Valves etc are required to be applied separately over and above the imposed load values furnished below". Please confirm.	Provision of specification are clear in this regard. Bidder is advised to refer clause 6.02.02 of Part B Sub Section D-01 of Technical specification which states "Imposed loads in different areas shall include live loads, erection, operation and maintenance loads. Equipment loads (which constitute all loads of equipment to be supported on the building frame) are not included in the imposed loads furnished below and shall be considered in addition to imposed loads."	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 24 OF 86	
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SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
54	VI/B	D-01	27 of 142	6.02.02	Imposed load for Mezzanine Floor - 1.0 T/Sqm	Bidder understands that mezzanine floor corresponds to the floors coming between ground floor and operating floor. Further, live load for 8.5 m floor should be increased to 1.5 T/Sqm. If confirmed, Necessary Amendment may please be issued.	By Mezzanine floor, floor at intermediate level in AB bay (usually at EL(+) 8.5 or 9 m) is meant. Bidder to kindly note that specified values of imposed loads in Clause 6.02.02 of Part B Sub Section D-01 of Technical Specification are minimum values and if Bidder opines that actual load will be higher, then higher impose loads shall be considered for structural analysis and design. Bidder to also kindly note that loads due to equipment, piping and other facilities shall be applied in addition to the minimum imposed loads specified in the Technical Specification.
55	VI/B	D-01	27 of 142	6.02.02	Imposed load for Roof Floor where equipment are located/not located given as 0.5 T/Sqm and 0.15 T/Sqm	Bidder understands that since solar panel are very light equipments of average weight 80 kg/Sqm, such roofs shall be loaded with 0.15 T/Sqm. Please confirm.	Bidder is advised to refer clause 6.02.02 of Part B Sub Section D-01 of Technical specification which states "Imposed loads in different areas shall include live loads, erection, operation and maintenance loads. Equipment loads (which constitute all loads of equipment to be supported on the building frame) are not included in the imposed loads furnished below and shall be considered in addition to imposed loads." Bidder is also requested to refer amendment to Technical Specification
56	VI/B	D-01	28 of 142	6.02.02	Imposed load for cover of channels/trenches given as 0.40 (General)	Unit of this load is given as T/sqm. However, to bring in clarity, bidder requests to mention the unit of this load whether this is given in T/Sqm or T/m	Specified value of loading is in T/sqm.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 25 OF 86
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SL. NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification		
57	VI/B	D-01	28 of 142	6.02.02	Imposed load for walkway (general) has been given as 0.5 T/Sqm and for Pipe cable gallery walkway as 0.4 T/Sqm. Walkway for crane gantry has not been given.	Bidder suggests to maintain walkway load for crane gantry on A and B Row as 0 4 T/Sqm in line with Pipe Cable gallery walkway.	Bidder's suggestion of considering imposed load of 4 T/sqm is impractical. Bidder is advised to consider Imposed load on crane girder walkway as 0.5 T/ sqm in line with minimum imposed loads specified for walkway (general).		
58	VI/B	D-01	29 of 142	6.02.07	Temperature Load	Bidder request that Values of maximum and minimum temperature and hence annual temperature variation may be mentioned.	Bidder is requested to refer Climatological table provided as Annexure VI to Part A Sub Section A- 0 of Technical Specification		
59	VI/B	D-01	30 of 142	6.03.02 (i)	Paving in crane corridor shall be designed for the maximum load due to movement of crane.	Bidder requests to clarify the meaning of crane corridor.	Crane corridor is the area where the movement of heavy duty cranes are expected during construction/ erection activity. These corridors shall be decided by the bidder as per his requirement.		

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 26 OF 86
--	---	---------------

SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
60	VI/B	D-01	29 of 142	6.02.08	Structures shall be designed considering an additional load on account of differential settlement of 1 in 1000 between any two adjacent columns, subject to a maximum differential settlement of 8 mm in case of foundations resting on soils & 4mm in case of foundations resting on rock/ pile.These differential settlement loads shall be taken into consideration for design of footings & structures of Main Power House & Control Toweronly. Further, in the analysis of differential settlement loads, adjacent columns interconnected with bracings are preferably to be provided with combined footing. In such cases, where rigid combined foundations are provided below braced columns, differential settlement between those columns needs not be considered. Moreover,the columns supported on the rigid raft need not be considered. However, differential settlement between the raft and the adjacent column footing of the same structure are to be considered. In the structural analysis for differential loads, following approach may be considered: All the alternate columns in structure shall be applied downward displacement as described above and analyzed at a time. The resultant forces/ reactions shall be considered with reversible effects for design of structures and footings.	Bidder requests the owner to enforce this clause subject to actual settlement at site. All the interior columns in longitudinal direction will have similar loadngs (except for braced bay which would be having combined foundations) and will be supported on pile foundations. Pile layouts would be designed for almost full capacity and this would be true for all the columns, chances of differential settlement is minimum.As Soil Bearing capacity (SBC) and Pile capacity is already based on settlement criteria, this additional Specification requirement need not be considered in design. Bidder hence requests the owner to change the wordings as " Possibility of Differential Settlement will be examined and if required differential settlement load shall be applied as given in specifications". Please Confirm.	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 27 OF 86	
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SL. NO.		ENQUI	RY SPECIFICATIO	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
61	VI/B	D-01	33 of 142	6.03.11	If RCC floor/roof is assumed to act as diaphragm, transmitting lateral loads to braced bays, it shall be provided with shear connectors	Bidder understands that the shear connectors are to be provided in Main beams.	If RCC floor/roof is assumed to act as diaphragm, transmitting lateral loads to braced bays, it shall be provided with shear connectors Bidder is also requested to refer amendment to Technical Specification in this regard.
62	VI/B	D-01	33of 142	6.03.15	Sewers shall be designed for a minimum self-cleansing velocity of 0.75m/sec and the maximum velocity shall not exceed 2.4m/sec. The maximum velocity for pipe drains and open drains shall be limited to 2.4m/sec and 1.8 m/sec. respectively. However, minimum velocity of 0.6m/sec. for self- cleansing shall be ensured.	Sewers being open channel flow, the minimum and maximum velocity limits are different at different places in the specifications. Please clarify.	Provisions of clause 6.03.15 of Part - B Sub Section D-01 shall be considered for sewer design.
63	VI/B	D-01	35of 142	6.03.22	The RCC slab shall be minimum 150mm thick above the top surface (crest) of the metal deck sheet.	Bidder understands that this clause shall not apply to Turbine Bay roof of Main powerhouse for which a thickness of 40 mm has been mentioned elsewhere in the specifications.	For floor slabs supported on metal deck, minimum thickness of Concrete above crest of metal deck shall be 150 mm. Turbine Bay roof slab shall be minimum 40 mm thick above crest of metal deck as specified in Clause 6.03.23 of Part B Sub Section D-01 of Technical Specification

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 28 OF 86	
--	---	---------------	--

SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
64	VI/B	D-01	36 of 142	6.03.22	For outdoor structural steel columns, about 300 mm height of steel columns above the top of paving level shall be provided with at least 125 mm thick encasement with minimum reinforcement to prevent corrosion of the steel columns from surface water.	Bidder understands that this clause is applicable for outdoor columns of pipe and cable racks. Other steel columns in Main powerhouse area shall be given nominal encasement.	Columns of Pipe and Cable racks shall be considered as outdoor columns. Bidder is also requested to refer amendment to the Technical Specification in this regard.
65	VI/B	D-01	36 of 142	6.03.24 (b)	Minimum penetration of piles into Pilecap shall be 75 mm and clear cover to the main reinforcement at the bottom face of the pile cap shall be 100 mm.	Bidder opines that minimum clear cover value of 100 mm is too stringent given the exposure conddition of the project location. It is suggested to maintain this value as per IS 456 i.e. 75 mm. please confirm	Bidder is requested to adhere to the provisions of bid documents.
66	VI/B	D-01	36 of 142	6.04.01 c	All steel structures shall be designed by following basic design criteria in ISO 12944 Part 3. However, where it is not feasible to follow the design criteria given in ISO 12944 Part 3 where the steel surface are inaccessible for application of protective coating, corrosion allowance of 1.5 mm shall be kept in thickness(over the design thickness) of structural steel members for Khurja Super Thermal Power Project.	Bidder understands that design thickness need not be increased by 1.5 mm if the structural component can be painted before erection. The word "inaccessible" is not applicable for subsequent painting. Please confirm	Bidder is requested to adhere to the provisions of bid documents. Bidder is also requested to refer amendment to the Technical Specification in this regard.

SL. NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
67	VI/B	D-01	38 of 142	6.04.08	All structural steel members in switchyard (excluding fencing and gate) shall be hot dip galvanised as specified elsewhere.	Bidder understands that switchyard is not part of scope of works for this tender. Please confirm	Switchyard Civil Works are excluded from Scope of this Package. Bidder is also requested to refer amendment to the Technical Specification in this regard.
68	VI/B	D-01	42 of 142	7.02.02 j	Permissible settlement table	This table is blank and no information is available. Please provide.	The table is available in the specification
69	Part E	-	-	-	Tender Drawings	Please furnish the following drawings in Auto Cad format 1. General Layout Plan 2. Topographical Survey 3. Site Levelling plan	Bidder to kindly note that provision of drawings in Auto CAD format is not envisaged. Drawings shall only be provided in pdf format.
70	VI/B	D-01	38 of 142	6.04.09	For reinforced concrete work. i) The protection for concrete sub- structure shall be provided based on aggressiveness of the soil, chemical analysis of soil/sub-soil water and presence of harmful chemicals/salts.	Please furnish the chemical analysis results of ground water and sub soil samples.	Bidder is requested to refer the amendment to technical specifications in this regard.
71	VI/B	D-01	21 of 142	5.05.00	The invert levels of the drains shall be decided in such a way that the water can easily be discharged to the natural water bodies above the high flood level.	Please provide the high flood level of the plant area.	Refer 'Area Drainage Study' report issued as an amendment to Technical Specification

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 30 OF 86
--	---	---------------

SL. NO.		ENQUI	RY SPECIFICATION	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
72	VI/B	D-01	2 of 142	1.01.00	Bidder or his agencies engaged as detailer for fabrication drawings should have the experience of detailing for powerhouse structures or steel plant or Industrial structures like Petro/ Chemical/ Refinery/Cement etc.Bidder shall obtain the approval of detailing agency for making fabrication drawings before engaging them.	Bidder understands that only approval of the detailing agency is required. Fabrication drawings prepared by detailer is not subject to approval. Please confirm	Fabrication drawings are not subject to approval by Owner. Bidder is also requested to refer amendment to the Technical Specification in this regard.
73	VI/B	D-01	4 of 142	3.02.00 €	Architectural presentation drawings, detail drawings, perspective view & 3D model. All drawing and document shall be duly stamped by the registered architect.	Bidder understands that 3D Model only for public buildings envisaged in the scope of works are to be submitted. Please confirm	3D Model for MPH Building and Service Building shall be submitted
74	VI/B	D-01	5 of 142	3.03.00 e)	All statutory clearance and permits from concerned local bodies/authorities, write-up on various statutory requirements and their compliance for various buildings, facilities, structures and systems, etc.	Bidder understands that all such clerances are in the scope of owner. Bidder however will provide the supporting documents/drawings etc. Please confirm	Obtaining all statutory clearance and permits from concerned local bodies/authorities, write-up on various statutory requirements and their compliance for various buildings, facilities, structures and systems, etc. is in Bidder's scope. Bidder is requested to adhere.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 31 OF 86	
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SL.		ENQUIF	RY SPECIFICATION	l	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.						CLARIFICATIONS	
75	VI/B	D-01	43 of 142	7.02.03	The minimum diameter of pile shall	Bidder proposes that based on	Bidder is requested to adhere to the
				(ii)	be 600 mm. The allowable load	the actual geotechnical report,	provisions of bid documents.
					capacity of the pile in different	apart from the three types of	
					modes (vertical compression,	piles given in the clause, few	
					lateral and pullout) shall be as per	additional types of piles (with	
					approved geotechnical report &	minimum diameter 600 mm)	
					shall be limited to following	can be used for specifically	
					values	dealing with pile foundations	
						wherein lateral/uplift load is	
						critical. In these additional piles	
						the restriction of uplift capacity	
						(35% of vertical capacity) and	
						Lateral capacity (5 % of vertical	
						capacity) may be dispensed	
						with. Please confirm	
76	VI/B	D-01	4 of 142	3.01.00	Plants 'General Layout Plan'	This clause refers to submission.	Bidder is requested to adhere to
				(c).	drawing with coordinates of roads,	As railway lines and Green Belt	provisions of bid documents.
					boundary wall, buildings and	are not in scope of bidder, it is	Bidder is also requested to refer
					facilities, pipe/cable corridors,	requested to include these	amendment to the Technical
					railway lines, Green Belt etc.	items as exclusions in Part A.	Specification in this regard.
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KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 32 OF 86
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SL.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.		1	1	•		CLARIFICATIONS	
77	VI/B	D-01	138 of 142	ANNEXU	For buildings, if the design base	Please refer to IS 1893 Part 4	Bidder is requested to adhere to
				RE -E	shear (VB) obtained from modal	wherein provision of base shear	provisions of bid documents.
					combination is less than the base	enhancement is not	
					shear (`VB) computed using the	there.Hence, Bidder envisages	
					approximate fundamental period	no base shear enhancement and	
					(Ta) given in IS:1893: Part 1 and	request the owner to allow the	
					using site specific acceleration	analysis and design as per IS	
					spectra with appropriate	1893 part 4.	
					multiplying factor, the response		
					quantities (e.g. member forces,		
					displacements, storey forces,		
					storey shears and base reactions)		
					shall be enhanced in the ratio of		
					`VB/ VB. However, no reduction		
					is permitted if `VB is less than VB.		
78	VI/B	D-01	101 of 142	10.04.02	Rolled Sections and plates shall be	Bidder understands that Rolled	Bidder to kindly note that provision
					of grade designation E350 or	sections are not available in	is there in Technical Specification for
					higher, Quality B0 conforming to IS:	E350 grade. Please confirm	using E250 or E350 grade of steel
					2062.		(Clause 10.04.00 of Part B Sub
							Section D-01 of Technical
							Specification).Bidder is requested to
							adhere to the provisions of bid
							documents.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 33 OF 86	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 33 OF 86
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SL. NO.		ENQUIF	RY SPECIFICATION	I	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
79	VI/B	D-01	100 of 142	10.01.00	Cement Fly ash based portlandpozzolana cement conforming to IS: 1489 (Part-1) shall be used for all areas other than for the critical structures identified below. Other properties shall be as per IS code.Ordinary Portland Cement (OPC) shall necessarily be used for the following structures. a) TG foundation top deck b) Spring supported decks of all machine foundations such as TDBFP/MDBFP c) RCC for Chimney shell. d) NDCT shell and racker columns of NDCT.	Bidder understands that Chimney and NDCT are not part of this contract. Please confirm.	Civil Works for Chimney and NDCT are not in the scope of this package. Bidder is also requested to refer amendment to Technical Specification in this regard
80	VI/B	D-01	70 of 142	9.02.01	RCC staircase shall be provided for main entrance of Turbine building; control tower area and all other RCC construction buildings.	Please define the main entrances in cases of Turbine building and Control tower. Further, it is suggested to have steel staircase for steel structure and RCC staircase for RCC building.	Staircase with lift lobby is normally considered main entrance of MPH building and hence shall be provided with RCC staircase. For other areas, other relevant clauses of technical specification shall be followed.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 34 OF 86	
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SL. NO.		ENQUI	RY SPECIFICATION	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
81	VI/B	D-01	85 of 142	9.11.11	Electrically operated, self operable/closing, aluminium framed with tinted glass, sliding doors shall be provided at the entrance of all common control rooms, entrance lobby of facility building.	Bidder understands that these doors are to be provided for main control room only and not for control rooms provided in smaller buildings outside Main power house . Please confirm.	Bidder is requested to adhere to provisions of bid documents.
82	VI/B	D-01	82 of 142	9.10.10	All internal paints shall be of low VOC content conforming to GRIHA rating for reduction of VOC content.	Bidder requests to provide extent of maximum permissible VOC that may be given.	Maximum permissible VOC shall be 50g /litre
83	VI/B	D-01	32 of 142	6.03.08	The vertical deflection of metal deck sheet for floor shall be limited to span/250.	Bidder understands that deck sheets to be used for roofing are to be checked in deflection for DL + LL case (Self weight of green concrete and deck sheet and construction live load of 0.1T/Sqm) only and not for wind load. Deck sheet used for side cladding shall however be checked for deflection in wind load case. Please confirm.	Bidder is requested to refer amendment to the Technical Specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 35 OF 86
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SL. NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
	) ///D		70 (140			CLARIFICATIONS	
84	VI/B	D-01	70 of 142	9.02.01 b	All stairs shall have a maximum riser height of 180mm and a minimum tread width of 275 mm. Minimum clear width of stair shall be 1200 mm unless specified otherwise.	Bidder opines that riser height of 180 mm can be maintained everywhere, however,minimum tread width of 275mm and minimum clear width of staircase as 1200 mm may be difficult to attain ocassionally wherein staircases of lesser tread and width may be allowed. Please confirm.	Bidder is requested to adhere to provisions of bid documents.
85	VI/B	D-01	71 of 142	9.03.02	Minimum Toilet facilities have been provided	Small buildings and pumphouses where only 1-2 users would use the toilet, the requirement of pantry, physically challenged person toilet, Janitor space etc can be dispensed with. Please confirm.	Bidder is requested to adhere to provisions of bid documents.
86	VI/A	D-1	1 of 4	1.00.0	Anti -weed treatment has been included in the scope of civil works	Bidder understands that anti weed treatment is not required to be done for areas where paving slab would come. Please confirm.For other areas, please furnish the detailed spec. for anti weed treatment	Bidder's understanding is correct. Successful Bidder has to propose anti-weed treatment and get it approved by EIC.
87	VI/A	D-1	1 of 4	1.00.0	Detailed geotechnical investigation has been included in the scope of works.	Bidder understands that geotechnical investigation has to be carried out for the area under bidder scope of works only.	Bidder's understanding is correct.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 36 OF 86	
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CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)	
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SL. NO.	ENQUIRY SPECIFICATION			١	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
<mark>88</mark>	VI/A	<mark>D-1</mark>	<mark>1 of 4</mark>	<mark>1.00.0</mark>	Sewerage system with Packaged	Considering that there are	Complete sewerage system
					type Sewage Treatment Plant	multiple packages for the entire	including Packaged Type Sewage
					(STP) for facilities in bidder's scope.	plant area, Bidder understands	Treatment Plant for KHURJA SUPER
						that there would be only one	THERMAL POWER PROJECT (2X 660
						sewage treatment plant which is	MW) TURBINE GENERATOR AND
						not part of scope of works of	ASSOCIATED PACKAGES facilities
						the current tender. Further,	within the plant is in bidder's scope.
						bidder understands that only	
						collection and transfer to STP	Bidder to refer clause 5.04.00,
						for buildings in the current	Section-VI, Part-B (page 20 of 142)
						tender is in bidders scope.	of Technical Specification.
						Please confirm.	
89	VI/B	D-1	37 of 142	6.04.02	Painting of Steel Surfaces	Bidder understands that this	This clause is applicable for all steel
					Embedded in concrete	clause will not be applicable for	surfaces embedded in concrete.
						cases where steel structure is	
						only encased by concrete (	
						Example- Base plate, Column	
						lower part, Wall beam etc) .	
						Please confirm.	
90	VI/B	D-1	38 of 142	6.04.08.	All structural steel members in	Bidder understands that	See clarification at S.no. 67 above.
					switchyard (excluding fencing and	Switchyard is not in the scope of	
					gate) shall be hot dip galvanised as	works in the current tender.	
					specified elsewhere	Please confirm.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 37 OF 86
--	---	---------------

CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)	)
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SL. NO.		ENQUI	RY SPECIFICATION	1	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
91	VI/B	D-1	20 of 142	5.05.00	Storm water drain shall be designed taking into account the finished ground levels of the plant area, drainage pattern, intensity of rainfall, etc. with a return period of 50 years. These values shall be based on minimum rainfall intensity of 75mm/hr and minimum runoff coefficient 0.6.	Bidder understands that design rainfall intensity to be taken for design is 75 mm/hr. Otherwise it is requested to provide the design value.	Provisions of Technical Specification are clear in this regard. Bidder is requested to adhere to provisions of bid documents.
92	VI/B	D-1	40 of 142	7.02.01	e) Bidder shall also ensure that there is no damage to existing nearby foundations and the foundations pertaining to this package are not placed at shallower depth than the nearby foundations. If required depth of foundation is deeper than the existing foundations, proper protection shall be provided to existing foundations.	Please furnish the details of existing foundations nearby the project site.	In this clause the "existing foundations" refers to foundations which are already constructed either under this package or under any other package existing at the time of construction of foundations.
93	VI/B	D-1	41 of 142	7.02.02	Offsite buildings & structures, CPU, Transformer yard area (except transformer foundations) and all other structures which are not founded on pile foundation are to be placed on open foundation and if the depth of foundation is less than 5.0m below the EGL than the ground improvement shall be done using stone columns as per clause 7.02.04.	Method of ground improvement if required, shall be decided based on approved Geotechnical Investigation Report. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 38 OF 86	
--	---	---------------	--

	CLARIFICATION NO 05 TO BIDDING DOCOMENTS (TECHNICAE SPECIFICATION)						
SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
94	VI/B	D-1	41 of 142	7.02.02 i)	During design, the Allowable	Allowable bearing pressures	During design, the Allowable Bearing
					Bearing Pressure shall be adopted	shall be adopted based on	Pressure shall be adopted after
					after approval of geotechnical	approved Geotechnical	approval of geotechnical
					investigation report. However, the	Investigation Report.Please	investigation report. However, the
					maximum allowable bearing	Confirm.	maximum allowable bearing
					pressure shall be as per approved		pressure shall be lower of the two
					geotechnical report and shall be		values i.e. as per approved
					limited to the values as		geotechnical report and as per the
					furnished in Table-1. The ground		values furnished in Table-1.
					improvement scheme shall be		Bidder is requested to also refer the
					approved by owner before		amendment to technical
					execution.		specifications in this regard.
95	VI/B	D-1	42 of 142	7.02.02 j)	For open foundations, the total	Please furnish the total	Bidder to refer Clause no. 7.02.02 (j)
					permissible settlement shall be	permissible settlement	for permissible settlement for the
					governed by IS: 1904/ IS: 13063	requirement for different	specific structures.
					and from functional requirements	structures.	
					whichever is more stringent.		
					However, total settlement shall be		
					restricted to the following:		

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 39 OF 86	
--	---	---------------	--

SL.		ENQUI	RY SPECIFICATION	l	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification	
NO.			40 - 5440	7 00 00		CLARIFICATIONS		
96	VI/B	D-1	42 of 142	7.02.03	Following structures are to be placed on pile foundation: Main Power house including Control room, TGs, Service Building, Transformer foundations, Pipe cable gallery, any other heavily loaded structure etc.	a. "Any other heavily loaded structure" etc. may please be specified in which pile foundation is required. Please clarify. b.Piling should be mandatory in case of GT foundation only. UT, UAT and Station Transformers shall be placed on raft foundation. Please confirm. c. Pipe and cable galleries require very low values of bearing capacity (About 8-10 T/Sqm which is available). Moreover, the design is often governed by uplift forces which would be taken care of by the specification requirement Minimum depth of	Bidder is requested to refer amendment to technical specifications in this regard.	
97	VI/B	D-1	43 of 142	7.02.03 i)	Two stage flushing of pile bore shall	foundation shall be 5m below the existing ground level. As such pile foundations are not mandatorily required in pipe & cable racks. Please confirm.	Piddor is requested to adhere to the	
91			43 01 142	1.02.031)	Two stage flushing of pile bore shall be ensured by airlift technique duly approved by the Employer.	Flushing of pile bore shall be done as per IS 2911 Part-1 Section-2. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 40 OF 86	
--	---	---------------	--

	1						
SL. NO.		ENQU	IRY SPECIFICATION	1	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
98	VI/B	D-1	43 of 142	7.02.03 ii)	The minimum diameter of pile shall	The allowable load capacity of	The allowable load capacity of the
					be 600 mm. The allowable load	the pile in different modes	pile in different modes (vertical
					capacity of the pile in different	(vertical compression, lateral	compression, lateral and pullout)
					modes (vertical compression,	and pullout) shall be as per	shall be least of the three values i.e.
					lateral and pullout) shall be as per	approved geotechnical report.	as per approved geotechnical
					approved geotechnical report &	Please confirm.	report, as per the values furnished in
					shall be limited to following values:		following table of technical
							specification and capacity achived in
							pile load tests.
							Bidder is requested to also refer the
							amendment to technical
							specifications in this regard.
99	VI/B	D-1	43 of 142	7.02.03 ii)	The uplift and lateral load capacity	The uplift and lateral load	Bidder is requested to adhere to the
					shall be respectively restricted to	capacity of pile should not be	provisions of bid documents.
					35% and 5% of the allowable load	restricted to 35% and 5% of the	
					capacity in vertical compression.	allowable load capacity in	
						vertical compression. The same	
						shall be as per actual calculation	
						and based on initial pile load	
						test results. Please confirm.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 41 OF 86
--	---	---------------

SL.	CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)								
NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification		
100	VI/B	D-1	47 of 142	7.02.05	Ground Improvement below roads & drains: In order to mitigate liquefaction below roads & drains, ground improvement by dynamic compaction or any other method can be done.	Ground improvement below roads, drains, paving, pits, trenches and grade slab is not required as the same will be rested on controlled compacted fill. To mitigate liquefaction if any, necessary ground improvement as per approved Geotechnical Investiagtion Report will be provided below the foundation of the buildings/structures only. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.		
101	-	-	-	-	General	Please furnish the electrical resistivity values of sub strata of the project site.	Bidder is requested to refer amendment to the Technical Specification		
102	VI/B	D-1	11 of 142	5.02.01	In front of the power transformers, RCC fire barrier wall shall be provided as per functional requirement in lieu of brick wall at A-row	Bidder proposes that for fire protection, option of providing 345 thick brick wall should be given in addition to the RCC wall at A Row. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.		
103	VI/B	D-1	24 of 142	5.08.00	RCC Firewall shall also be provided between the transformers wherever required.	Bidder proposes that for fire protection, option of providing 345 thick brick wall should be given in addition to the RCC wall between the transformers. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.		

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 42 OF 86	
--	---	---------------	--

SL.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO. 104	VI/B	D-1	40 OF 142	7.02.01	For equipment's of static weight between 1.5 T and 20 T, the equipment may be supported on compacted sand filling with the load intensity below the equipment limited to 4T/m2. The minimum depth of foundation is 1.0m below FFL. Other requirements of sand compaction below the foundation shall be adhered, as specified elsewhere in the specifications.	CLARIFICATIONS Bidder requests an additional option of resting the equipment of static weight between 1.5 T and 20 T on compacted earth fill (as per specification) also. Load intensity to be restricted to 4 T/Sqm. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.
105	SECTI ON VI, PART- B	A-3	76 OF 92	7.02.01	one (1) no of Electrically operated travelling cranes (Double Girder type) for each unit with associated auxiliaries, alongwith electrical equipment, control & instrumentation as required and specified shall be provided in the BC bay for erection and maintenance of Boiler feed pump and their auxiliaries.	One (1) no. of electrically operated travelling crane for each unit with associated auxiliaries, along with electrical equipment, control & in- strumentation as required and specified shall be provided in the BC bay for <b>operation and</b> <b>maintenance</b> of Boiler Feed Pumps and their auxiliaries.	Bidder to comply specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 43 OF 86
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SL.		ENOLIIR	Y SPECIFICATION		TENDER SPECIFICATION REQ		DESCRIPTION OF COMMENTS/	Fmi	oloyer Clarification
NO.					CLARIFICATIONS				
106	SECTI ON VI, PART- B	A-8	6 OF 6	2.01.00	Suitable EOT Crane/HOT Cra Monorail beams with hoists Pulley Blocks of adequate ca meet the erection and main requirements are to be prov the vendor for the various a equipment. Some of the are equipment not covered by cranes are indicated below. balance areas/ equipment, in hereinafter, the requirement Specification shall be follow (a) Feed water heaters & de (b) Various pumps & Heat E (c) Condenser Water Boxes rear) (d) Vacuum Pumps (e) Butterfly Valves (f) Control I (g) Auxiliary cooling water (a pumps and DM cooling water of ECW systems. (h) Central Lube Oil System (i) Any other equipment. The above requirement given respective chapter is to be a	s/Chain apacity, to ntenance vided by areas/ eas/ TG hall EOT For not listed nts of yed. eaerator. Exchangers. (front & CW Fluid Room clarified) er pumps room.	<ul> <li>a) Heaters are handled by TG Hall EOT in AB Bay &amp; then dragged to their locations. As such no separate EOT/Hoist is required.</li> <li>Also, one time erection of De- aerator shall done by mobile crane from CD Bay. As such no separate EOT Crane / Hoist is required.</li> <li>i) There is no other major equipment. Hence no other EOT/ Hoist is being envisaged.</li> <li>Please confirm.</li> </ul>	Bidder to con requirement	mply specification
107	SECTI ON VI, PART- A	A-3	8 OF 10	10.02.00	EOT CRANE FOR BOILER F PUMP Further the EOT crane sha necessary facilities such a beam with swivelling arra and slings for erection as maintenance of the equip	EED all have as lifting angement well as	Lifting beam and swiveling arrangement for BFP crane is not required. Hence same is not being considered. Kindly confirm.	Please refer regard.	amendment in this
	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371						DN NO. THDC/RKSH/CC-9915-371-CLRF-03		PAGE 44 OF 86

SL.					Employer Clarification
	ENQUIRT SPE	ECIFICATION	TENDER SPECIFICATION REQUIREMENT		Employer Clarification
NO.	ENQUIRY SPE SECTI ON VI, PART- E	Drawing No.: 9915-999- POM-F- 002	TENDER SPECIFICATION REQUIREMENT TENDER DRAWINGS FOR TURBINE GENERATOR AND ASSOCIATED PACKAGES (LAYOUT DRAWINGS) Dimension marked * are indicative only	DESCRIPTION OF COMMENTS/ CLARIFICATIONS 1. Bidder understands that dimensions/ levels marked as * (including operating floor level) are tentative and can be changed/ optimized by the	Employer Clarification Bidder understanding is correct.
				bidder taking care of minimum/ binding requirements mentioned elsewhere in the specification. 2. Bidder understands that equipment layouts furnished in the specification are tentative and can be changed/ optimized (like location/ level of TDBFP, MDBFP, Heaters etc.) by the bidder taking care of minimum/ binding requirements mentioned elsewhere in the specification. Please Confirm.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 45 OF 86
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### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ **Employer Clarification** NO. **CLARIFICATIONS** 2.01.00 109 SECTI 3 OF 10 A-9 (b.) Matching pieces/ Tubular For the piping under SG scope, **Technical Specification** ON VI. matching pieces for connection Transition Pieces/ Sleeves: Requirements are Clear. Bidder to PART-(i) The TG contractor shall also with TG scope equipment/valve Comply the same. А supply under their scope necessary etc. should be considered in SG material matching pieces/sleeves, package at TG/SG interface shop welded to equipment/valve point. Please confirm. (in TG package scope of supply) nozzles mentioned at (ii) below, in case material of nozzles for these equipment/valve etc. is dissimilar to the connecting pipe material (SG package scope) at SG/TG interface point. 110 Thermal Insulation specification Necessary Amendment for including -" Part-B Techncial Specifications for for TG scope piping Power Cycle Piping / Chapter A9 " is &equipments is not available in the tender documents. Kindly being issued. Bidder to refer the same for these queries. provide the same. SEC 111 B-1 8 of 15 1.11.00 04 no. s of Lighting mast shall be Station Lighting Minimum number required for VI/ Lighting Masts is not specified in considered. PARTthe specification. Please confirm А the minimum number. SEC 112 B-0 6 OF 9 3.11.00 Bidder would like to clarify that D.C. Systems 1.25 ageing factor shall apply to VI/ An ageing factor of 1.25 shall be for plante batteries the both. PARTapplicable ageing factor shall be considered. В 1.0 as per IEEE 485. Please confirm.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 46 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
113	SEC VI/ PART- B	B-05	4 of 23	3.02.02(F)	Cantilever arms of 320mm, 620mm and 750mmwith tray in position	Since only 600mm, 300mm and 150mm are to be installed as per technical specification, Cantilever arms of 300mm for 150mm wide tray, 450mm for 300mm wide tray and 750mm for 600mm wide cable tray shall be provided. The same is in line with other NTPC projects executed by Bidder.	The Technical specification is clear bidder to comply specification.
114	SEC VI/ PART- B	B-05	2 of 23	2.01.05	The cable vaultmaintenance of cables.	600mm wide and 2.1m high movement pas-sage shall be provided for walk ways in cable vaults / cable spreader room for easy maintenance of cables. Please accept.	As per the Specification 800MM wide passage shall be provided.
115	SEC VI/ PART- B	B-12	5 of 8	4.01.03	The standard length of HT Cable shall be 1000m for all single core750m for 3 core cable.	Standard length for single core and 3 core cable HT power cable shall be 500/750m so as to avoid wastage. Please accept.	The standard drum length for HT power cables with a maximum tolerance of +/- 5%, may be decided by the bidder subject to condition that there shall not be any joint in cable, where application length of cable is up to & including 1000 meter for single core cable, and 750 meter for multicore cable.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 47 OF 86
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SL.		ENOLU	RY SPECIFICATIO		TENDER SPECIFICATION REQ		DESCRIPTION OF COMMENTS/	Em	ployer Clarification
NO.				UIREIVIEINI	CLARIFICATIONS				
116	SEC VI/ PART- B	B-06	12 of 62	4.22.00	Employer reserves the rig the cable entries, if requir detailed engineering, with additional commercial im	red during hout any	Bidder understands that LV switchgear can have top or bottom cable entry. Please confirm.	bottom cable may be allow	ars shall generally have e entry. Top cable entry ved in case of layout uring detail engg.
117	SEC VI/ PART- B	B-02	2 of 9	3.01.00 (b)	Continuous duty LT moto 200 KW Output rating (at ambient temperature), sh Premium Efficiency class- conforming to IS 12615, c IEC:60034-30. HT motors minimum design efficiency Tolerance on efficiency va applicable as per IEC 6003	50 deg.C nall be IE3, or shall have cy of 95 % alue	Bidder would like to clarify that the starting current for IE3 motors shall be followed as per IS 12615 only. Please confirm.	subject to th KVA at rated not exceed t requirement	ification is in order e ratio of locked rotor voltage to rated KW he specification at clause no. 8.00.00, art-B, sub-section B-02.
118	SEC VI/ PART- B	B-03	4 of 6	2.14.05	All LT power cables of size than 120 sq.mm. shall be insulated and sizes shall b 1Cx300, 1Cx630, 3Cx150 sq.mm. However for cable upto 120 sq.mm. both XL insulated & PVC insulated cables are acceptable.	XLPE De 1Cx150, & 3Cx240 e sizes PE	Bidder requests owner to allow 3Cx185 sq.mm. & 3Cx300 sq.mm. cable sizes in addition to the sizes specified in the referred clause. Please Accept.		al specification is clear. mply Technical
119	SEC VI/ PART- B	B-03	4 of 6	3.01.00(b)	1.1KV grade PVC power c have aluminium conductor(compacted typ sizes above 10 sq.mm), PV Insulated, PVC inner shea applicable) armoured/ unarmoured, PVC outer-s conforming to IS:1554 (Pa	be for VC othed (as sheathed	Bidder proposes Copper conductor for 2.5 & 4 sq.mm cable sizes.Please Accept.	Noted.	
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371						CLARIFICATIO	NN NO. THDC/RKSH/CC-9915-371-CLRF-03		PAGE 48 OF 86

SL. NO.		ENQUI	RY SPECIFICATIO		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
120	SEC VI/ PART- B	B-05	4 of 23	3.1.04	Cable troughs shall be required for branching out few cables from main cable route.	CLARIFICATIONS The following sentence may be considered instead of the sentence on the left column mentioned in the specification i.e. "Wherever few cables are branching out from main trunk route troughs/ Local Buried Pipe / Slit / Branch Trays shall be used. Please confirm. (The above is in line with other clauses of specification since the specification also informs to use Slits, branch trays.)	The Technical specification is clear bidder to comply Technical specification.
121	SEC VI/ PART- B	B-05	6 of 23	3.05.01	33 kV, 11 kV, 6.6 KV and 3.3kV grade joints and terminations shall be type tested and Type Test reports as per IS: 13573 part-II and IEC-60502 shall be furnished.	Previously conducted type test reports of similar termination & jointing kits shall be furnished.Please accept.	Please refer clause NO.7.01.01 SEC VI/ PART- B, B-05 it states that "the contractor shall submit for Owner's approval the reports of all the type tests as listed in this specification and carried out within last ten years from the date of bid opening".
122	SEC VI/ PART- B	B-05	7 of 23	3.07.01	Cable lugs/ferrules for power cables shall be tinned copper solderless crimping type suitable for aluminium compacted conductor cables. Cable lugs and ferrules for control cables shall be tinned copper type.	Aluminium solderless crimping lugs/ ferrules shall be used for Aluminium power cables. Copper lugs shall be used for control cables.Please Accept.	The Technical specification is clear. Bidder to comply Technical specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 49 OF 86	
--	---	---------------	--

### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ **Employer Clarification** NO. CLARIFICATIONS 3.09.01 123 SEC 7 of 23 B-05 The cable clamps/ties required to Self-locking, Nylon ties shall be The Technical specification is clear. VI/ used for clamping of multicore clamp multicore cables shall be of Bidder to comply Technical PART-SS-316 material, 12mm wide, cables.Please Accept. specification. В polyster coated ladder lock type. 124 SEC B-05 10 of 23 4.4.04 Single core cable in trefoil Single core cable in trefoil The Technical specification is clear. VI/ formation shall be laid with a formation shall be laid with a Bidder to comply Technical PARTdistance of four times the diameter distance of three times the specification. В of cable between trefoil center diam-eter of cable between lines and clamped at every one trefoil center lines resulting in clear space of 1D between the metre. cables. Kindly confirm (Please note that 1D shall be sufficient to bolt the trefoil clamps as the trefoil clamps can be placed offset) 10 of 23 125 SEC B-05 4.4.09 Wherever few cables are branching The following sentence may be The Technical specification is clear. VI/ out from main trunk route troughs considered instead of the Bidder to comply Technical PARTspecification.. shall be used. sentence on the left column В mentioned in the specification i.e. "Wherever few cables are branching out from main trunk, route troughs/ Local Buried Pipe / Slit / Branch Trays shall be used".Please confirm. (The above is in line with other clauses of specification since the specification also informs to use Slits, branch trays.)

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
126	SEC VI/ PART- B	B-05	11 of 23	4.4.14(3)	Power and control cables for AC drives and corresponding emergency AC or DC drives shall be laid in segregated routes. Cable routes for one set of auxiliaries of same unit shall be segregated from the other set.	This clause shall be complied to the extent feasible for essential drives only based on layout constraint .Drawing for the same shall be submitted to customer for approval during detail engineering Please Accept.	The Technical specification is clear. Bidder to comply Technical specification.
127	SEC VI / PART- B	B-02	5 of 9	7.10.00	3.3 KV motors shall be offered with dust tight phase separated double walled (metallic as well as insulated barrier) Terminal box. Suitable termination kit shall be provided for the offered Terminal box. The offered Terminal Box shall be suitable for fault level of 250 MVA for 0.12 sec.	3.3 KV motors shall be offered with dust tight phase separated double walled (metallic as well as insulated barrier) Terminal box. Suitable termination kit shall be provided for the offered Terminal box. The offered Terminal Box shall be suitable for fault level of 25 KA for 0.12 seconds as per CEA guidelines and 11 KV motor PSTB requirements. Please Confirm.	Bidder to comply specification requirements.
128	SEC VI / PART- B	B-12	1 OF 8	2.02.00	All cables including EPR cables	As per specification (vol VI/Part B, B12,clause no.3.03.00 ) only Trailing cables are EPR insulated. No HT Power cables are with EPR insulation. Fire Survival (FS) HT power cables are not envisaged. Please confirm.	Bidder to comply technical specification

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 51 OF 86	]
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CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)
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SL. NO.		ENQUIF	RY SPECIFICATIO		TENDER SPECIFICATION REQ		DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Emj	oloyer Clarification
129	SEC VI / PART- B	B-12	3 of 8	2.10.00(C )	In addition to manufactur identification on cables as following marking shall al provided over outer shea Screen Fault current _ Sec. (Value of current & be indicated )	s per IS, lso be th : _KA for	According to IS 7098 Part-2 embossing of screen fault current is not required on outer sheath. Please confirm	Bidder to con specification	nply technical
130	SEC VI / PART- B	B-03	2 OF 6	2.02.00	All cables including EPR ca	ables	As per specification (vol VI- 1/Part B, B09, clause no. 6.00.00) only Trailing cables are EPR insulated. No LT Power cables are with EPR insulation. Fire Survival (FS) LT Power cables are not en-visaged. Please confirm.	Bidder to con specification	nply technical
131	SEC VI / PART- B	B-04	1 OF 6	2.02.00	All cables including EPR ca	ables	As per specification (vol VI- 1/Part B, B09, clause no. 6.00.00) only Trailing cables are EPR insulated. No LT control cables are with EPR insulation. Fire Survival (FS) control cables are not envisaged. Please confirm.	Bidder to con specification	nply technical
132	SEC- VI /Part-B	IIIC-07	2 OF 14	2.01.00 (4c)	Durable marking at interv exceeding 625 mm shall i manufacturer's name, ins material, conductor's size of pairs, voltage rating, ty cable, year of manufactur provided on outer sheath	nclude sulation e, number vpe of rer to be	Progressive marking by embossing shall be provided @ 5 meter to include manufacturer's name, insulation material, conductor's size, number of pairs, voltage rating, type of cable, and year of manufacturer.Please confirm.	Bidder to col requirement	nply with specification
	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					CLARIFICATIO	ON NO. THDC/RKSH/CC-9915-371-CLRF-03		PAGE 52 OF 86

SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
133	SEC- VI /Part-B	C-01	5 of 5	7.05.00	For coastal areas, all conduits / cable sub trays / cabling accessories shall be provided with durable epoxy coating forall exposed surfaces.	Since the project is not located in coastal area, the requirement provided in clause no. 7.05.00 is not being considered. Please confirm.	Bidder to comply with specification requirement.
134	Single line diagra m- STG packa ge XXXX -999- POE- J-002.					Rating of UT, GT, ST, Unit sevice transformer, station service transformer, MV switchboard & LV switchboard has already been indicated by customer in SLD. It is assumed that sizing has already been done by customer and these are the final rating to be considered for tendering purpose.	Bidder understanding is clear.
135 136	SEC-VI /Part-B SEC-VI /Part-B (QA)	IIIC-10 E-40	8 of 8 1 of 1	14	Public Address System	Technical specification is not available for Public Address system.Therefore, it is assumed that Public Address system is not applicable for TG package	Bidders understanding is correct. Bidders understanding is correct.
137	SEC- VI /Part-B (QA)	E-45	1 of 1		Cathodic protection	Technical specification is not available for Cathodic protection. Therefore, it is assumed that Cathodic protection is not applicable for TG package	Cathodic protection shall be applicable for the station under ground piping as per the scope of this package. Bidder to comply specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 53 OF 86
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### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ **Employer Clarification** NO. CLARIFICATIONS 138 SEC B-0 7 of 9 4.00.00 Islanding scheme As per tender specification SEC-Bidders control system shall be VI/ The plant shall be designed to VI/Part-A, TERMINAL POINTS & compatible for the same. PARToperate in islanding mode of EXCLUSIONS clause no.11.02.01. В operation by tripping all the lines switchyard is excluded from and generators except for one prebidders scope. Islanding scheme selected unit, which shall run with (in line with earlier projects) should be in scope of the available plant load under such switchvard vendor. Please condition. confirm. SECTI 139 SUB-PAGE 1.01.00 Bidder understands that the The Contractor shall provide SUB SECTION IIC-01, PART-A in SECTIO ON VI. 1 OF 33 **Control & Instrumentation system Control & Instrumentation system** conjunction with its Appendices N-IIC PARTfor control, monitoring and for control, monitoring and form the scope of Control & А operation to be provided for TG & operation of entire plant including Instrumentation system for this Associated Packages only.Please all the systems, equipment etc package. confirm. covered under various sections of these specification(like Mechanical sections for SG/TG/Auxiliaries/Offsite etc, Electrical sections for Generator/MCC/SWGR/ Transformer etc.), in all regimes of operation in safe and most efficient manner. SECTI PAGE 1.00.00 140 SUB-The scope of C&I systems under SECTIO ON VI. 2 OF 7 this specification Steam Turbine N-IIC PARTand Generator (STG) C&I system & А TG Stand-alone C&I System is covered in Part-A and Part-B of this specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

#### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT **DESCRIPTION OF COMMENTS/ Employer Clarification** NO. CLARIFICATIONS 141 SECTI 6 of 24 4.05.00 SUB-Condensate polisher vessels As per referred clause, Pre-Scope of pre-filter is clearly SECTION A -ON VI/ (a-1) complete with condensate inlet Filter need to be used. However mentioned in scope chapter of Part-PART-5 & P&I Diagram Of and outlet connections, pre-В as per P&I diagram, Pre-Filer is A & also in Part-B. Bidder to comply Condensate & not applicable. specification requirement & filters,.....all fittings Polishing SECTI Plant and appurtenances etc. as specified Please clarify. incorporate the pre-filters in ON VI/ (9915-371-PARTdetailed P&ID to be submitted and as required. 110-POM-Е A-001)Revduring detailed engg. А SUB-13 of 24 5.06.00 142 SECTI Pre Filter (Cartridge Filter). We understand that the If Pre-Confirmed. Bidder to refer Cl No. SECTIO ON VI/ Filters is applicable, then the 2.02.00 of Chapter A-5, Part-A of N A - 5 PARTsame shall be employed for the **Technical Specification.** В commissioning period, start up period as well as normal continuous operation. Please confirm. SECTI 5.06.00 143 SUB-13 of 24 The configartion& Cycle period Pre Filter (Cartridge Filter). Qty is mentioned in Part-A Chapter SECTIO ON VI/ details of Pre-Filters has not A-5. Bidder to provide other details NA-5 PARTbeen provided. as per proven practice meeting В Please provide. system requirements. 144 SECTI P&I P&I Diagram Of Condensate Terminal point for Filling of DM Bidder to refer drg. Plant water Diagram Of ON VI/ Polishing Plant. water storgae tank in CPU scheme and TP details. Condensate PART-Polishing & regeneration area has not been Е Plant **PLANT WATER SCHEME & TP** beenprovided.We understand (9915-371-110-POM-DETAILS that the filling of DM water A-001)-Revstorage tank in CPU А PLANT Regeneration area is in Owner's WATER scope. SCHEME & TP DETAILS Please confirm. (9915-999-POM-A-037)-Rev-C KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 **PAGE 55 OF 86**

SL. NO.		ENQUIR	Y SPECIFICATION	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
145	SECTI ON VI/ PART- B	Mechanica I	-	-		Owner to note that we have not found any detailed technical specification of Equipment for Hydrogen Generation Plant in mechanical portion of technical specification. We understand that Hydrogen Generation Plant is not applicable for this project. Please clarify.	Bidder's understanding is correct.
146	SECTI ON VI/ PART- B	CIVIL WORKS/ SUB- SECTION- D-01	20 of 142	5.04.00	Complete sewerage system including Packaged Type Sewage Treatment Plant for STG Island facilities within the plant is in bidder's scope and MBBR technology shall be used for centralized sewerage treatment plant Bidder shall have to provide complete arrangement for sewage disposal up to the sewage treatment plant including pumping facilities.	We understand that, complete arrangement for sewage disposal of only TG area up to the sewage treatment plant needs to be provided. However as per stated clause bidder to provide Sewage Treatment Plant for complete plant facilities. Please clarify the scope of STP.	Complete sewerage system including Packaged Type Sewage Treatment Plant for STG Island facilities within the plant is in bidder's scope. Bidder to refer clause 5.04.00, Section-VI, Part-B (page 20 of 142) of Technical Specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 56 OF 86	
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SL.		ENOUR		Ľ	LARIFICATION NO 03 TO BIDDING DOCUM	, , ,	Franklauren Clauifiaatian
NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
147	ON VI, PART- B	SUB- SECTION- A-3 TURBINE GENERAT OR AND AUXILIARI ES	PAGE 3 OF 92	1.01.03 (a)	Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to aminimum of 2580 Tonnes/hr. For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of 2580T/hr. or 102% of turbine VWO steam flow, whichever is higher.	CLARIFICATIONS The BMCR flow rate of 2580 T/Hr as specified in the specification seems to be on the higher side. For a 660 MW plant the BMCR flow rate is generally in the range of 2100 to 2150 T/Hr. Customer is requested to check and confirm the same	Refer amendment in this regard.
148	PLAN T WATE R SCHE ME & TP DETAI LS			Drg No- 9915-999- POM-A- 037	whethever is higher.	Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to aminimum of 2580 Tonnes/hr. For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of 2580T/hr. or 102% of turbine VWO steam flow, whichever is higher.	Refer amendment regarding BMCR flow.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 57 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
149	ON – VI, PART- A	SUB- SECTION- A-4 EQUIPME NT COOLING WATER SYSTEM	PAGE 1 OF 1	1.02.00	To meet the condensate transfer system one (1) no of horizontal centrifugal type Condensate transfer pumpfor each unit without any standbyThe capacity of each pumpshall be designed considering minimum 20 % of the TMCR Condition condensate flow	Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to aminimum of 2580 Tonnes/hr. For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of 2580T/hr. or 102% of turbine VWO steam flow, whichever is higher.	Bidder to comply specification requirements.
150	ON VI, PART- B	SUB- SECTION- A-4 EQUIPME NT COOLING WATER SYSTEM	PAGE 2 OF 20	2.08.00	Make up to the closed loop primary circuit shall be taken from the DM water transfer pumps located near DM water storage tank and emergency make up shall be from the discharge of condensate transfer pumps.	Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to aminimum of 2580 Tonnes/hr. For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of 2580T/hr. or 102% of turbine VWO steam flow, whichever is higher.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 58 OF 86
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SL. NO.		ENQUIRY	SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
151	ON VI, A- PART- CC B SA	ECTION	PAGE 14 OF 24	5.10.00	capacity of each tank shall be equivalent to 1.5 times the DM water required for one(1)regeneration operationHowever, the capacity of each DM water storage tank shall be 600m <sup>3</sup> minimum.	CLARIFICATIONS Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to aminimum of 2580 Tonnes/hr. For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of 2580T/hr. or 102% of turbine VWO steam flow, whichever is higher.	Bidder to comply specification requirements.
152	ON VI, SE PART- N- B AI CO IO	ECTIO - A10 IR ONDIT ONING YSTE	2 OF 37 and 4 OF 37	7 and 18.5	As per clause 7:- In air conditioning system the return air shall be through ducts and use of plenum space for return air shall be avoided. Further, for service building where various floors are airconditioned and no intermediate or intervening floor are left non-air- conditioned, the space above false ceiling shall be used as return air plenum. As per clause 18.5:- Insulation for supply and return air ducts: Supply and return ducts shall be insulated	There is contradiction in requirement of return air duct for service building. Further customer to note that due to large size of service building it is not feasible to provide return air duct for service building. In view of the this bidder have envisaged space above false ceiling as return air plenum. Please confirm.	Refer Amendment in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 59 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
153	SECTI ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM and sub section- D- 01 (CIVIL WORK)	2 OF 37 and 87 OF 142	2.00.00 13 and 9.13.10	As per clause no. 2.00.00 13:- Requirement of Underdeck Insulation (for A/C area) Underdeck insulation of 50 mm nominal thickness of glass wool (32 Kg/cu.m) or rock wool (48 Kg/cu.m) shall be provided if: i) Non A/C area is located just above the A/C area. In this case, underdeck insulation shall be provided underneath of the ceiling of A/C area. ii) Non A/C area is located just below the A/C area. In this case, underdeck insulation shall be provided underneath of the ceiling of A/C area. iii) Non A/C area is located just below the A/C area. In this case, underdeck insulation shall be provided underneath of the ceiling of Non A/C area. iii) Underneath the ceiling of AHU room located below the non A/C area or exposed to Atmosphere.As per clause no. 9.13.10:- "Underdeck insulation shall be provided on the ceiling (underside of roof slab) and underside of floor slab of air-conditioned area depending upon the functional requirements. This underdeck insulation shall consist of 50mm thick mineral wool insulation with 0.05 mm thick aluminium foil & 0.6 mm x 25mm mesh wire netting and shall be fixed to the ceiling with 2 mm wire ties."	CLARIFICATIONS Different requirements are mentioned in two different clauses. Bidder proposes underdeck insulation as per clause no. 2.00.00.13. Please confirm .	Both the referred clauses for underdeck insulation are in-line with each other. Hence, Bidder to comply with Specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 60 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
154	SECTI ON VI, PART- B	SUB- SECTIO N- A10 AIR CONDIT IONING SYSTE M	1 OF 37	1.02.00	All equipments shall be located indoor unless otherwise agreed to by the Employer. The equipment and layout shall generally be in accordance with the General Layout Plant drawings	CLARIFICATIONS We understand that Unitary air filtration unit, cooling tower and its tank, water softening plant, outdoor unit of condensing unit, outdoor unit of package AC and outdoor unit of split AC as applicable shall be located outdoor open to atmosphere. Please Accept.	Unitary air filtration units shall be located indoor (steel shed) and for rest of the equipments, Bidder's understanding is correct.
155	SECTI ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	3 OF 37	2.00.00	For other areas, where A/C load is of the order of 25-60 TR, Direct Expansion (D-X) type air cooled condensing units alongwith AHUs shall be provided depending on the availability of space/ layout etc. For areas, where A/C load is of the order of 5-25TR, ductable split/packaged A/C shall be provided. Smaller areas which are away from the D-X type condensing unit /central chilling units which may require air conditioning upto 5 TR rating shall be served with non-ductable Split (Hi- wall/Cassette) air conditioner units as per requirement.	Kindly provide the selection criteria if AC load exceed 60 TR.	For areas, where A/C load is more than 60 TR, water cooled chillers shall be provided.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371         CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03    PAGE 61 OF 86	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 61 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
156	SECTI ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	24 OF 37	7.02.03 and 7.02.04	As per clause no.7.02.03:- Bidder shall provide Microprocessor/PLC based Control System along with Human Machine Interface System with two nos. Operator work station and one (1) no A-4 size color laser printer located at service building control room. As per clause no.7.02.04:-The operation of each Air Conditioning system shall be possible through Microprocessor based dedicated controllers to be provided by Contractor for each Screw /centrifugal Chiller units with local start / stop & indication for main plant A/C system in addition to Main DDCMIS based Control system of A/C plant (provided by contractor) for Main plant area , " ESP CONTROL ROOM, FGD CONTROL ROOM & AHP CONTROL ROOM" further these microprocessor based control panels of Chiller units shall be suitably interfaced with DDCMIS based Control panels	Different requirements are mentioned in two different clauses. Bidder proposes DDCMIS based control system for complete AC and Ventilation system of TG- package. Please confirm .	Bidder to refer Clause No. 2.03.01 of Sub-Section-IIC (Control & Instrumentation System) and 3.02.00 of Appendix-I to Sub- Section-IIC (Control & Instrumentation System), Part-A of Technical Specification. Further, Bidder to refer <b>Amendment</b> in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 62 OF 86
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SL.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO. 157	ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	24 OF 37 and 2 OF 37	7.02.03 and 2.00.00 (4)	As per clause no.7.02.03:- Adequate nos. of occupancy sensor and day light sensor shall be provided. CO2 sensor shall be provided in each AHU room to regulate the fresh air fan damper. <b>As per clause no.2.00.00 (4):-</b> The fresh air quantity for air-conditioned areas of Control Room / Control Equipment Room / UPS, etc. shall be 0.45 M3/minutes/person or 1.0 air change per hour whichever is greater. However, for areas like service building, etc. quantity of fresh air shall be minimum 1.5 air changes per hour. Fresh air fan capacity shall be minimum 10% of the total CMH value of working indoor units	CLARIFICATIONS As per clause 2.00.00 (4) continuous fresh air is required and fresh air requirement sizing criteria is also mentioned. In view of the above CO2 sensor to regulate fresh air is not envisaged. Please confirm .	Refer <b>Amendment</b> in this regard.
158	ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	24 OF 37	7.02.03	Adequate nos. of occupancy sensor and day light sensor shall be provided. CO2 sensor shall be provided in each AHU room to regulate the fresh air fan damper.	Day light sensor are required for switch off/on the light (Eclectic light like LED etc.) as per the availability of sun light, hence same are not applicable for AC system. Please confirm.	Noted. Refer <b>Amendment</b> in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 63 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
159	SECTI ON VI, PART- B	SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	26 OF 37	7.04.00 (a)	Inside room temperature and humidity shall be maintained by controlling the chilled water flow by means of motor operated three way modulating valve and by varying the flow by means of VFD driven AHU's which shall get its signal from Control system for main plant A/C system. For Service building & Administrative building inside room temperature and humidity shall be controlled by varying the chilled water flow of secondary chilled water pumps through VFD driven motor and by varying the air flow of AHU through VFD driven motor.	CLARIFICATIONS As per clause 3.00.00 AHU's with VFD are required for service building only. Further Administrative building is not applicable for subject project. Please clarify.	Bidder's understanding is correct. Further, Administrative Building is not covered in scope of TURBINE GENERATOR AND ASSOCIATED PACKAGES for KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW).
160	SECTI ON VI, PART- B	SUB SECTIO N-A11 VENTIL ATION SYSTE M	13 OF 25	4.06.00	Acoustic Insulation:- All ducts up to a distance of 5 meters from Air washer unit fan, UAF fan and other centrifugal fan outlet shall be acoustically lined from inside with 25 mm thick resin bonded glass wool of 48 Kg/Cu.M density and 30 gauge perforated aluminium sheet having 5 mm dia perforation at 8 to 10 mm centre-to-centre distance. Insulation shall be fixed on wooden frame of 600 x 600 mm dimension. Fiber glass tissue sheet shall be applied over the outer surface of insulation before applying perforated aluminium sheet. Application of acoustic insulation shall be inline with the requirements specified above.	From the moist air of Air washer/UAF acoustic insulation get rotten and will smell, hence same is not technically recommended in the wet ventilation system. Please review the same.	Acoustic insulation is required to reduce noise level within the specified limit. Hence, Bidder to comply with Specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 64 OF 86	
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SL.		ENQUIR	Y SPECIFICATION	<u> </u>	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.						CLARIFICATIONS	
161	Sectio n VI / Part E	List of tender drawing s		Drawing no. 9915- 999-POM- A-037	As per TP-13 in table, make up water flow for HVAC is mentioned as 60 CMH.	As per the drawing 9915-999- POM-A-037 HVAC make up water is in Water system pacakge and make-up water shall be provided as 60 CMH. However we have requirement of 100 CMH make up water flow for HVAC. Pressure requirement shall be furnish during detail engineering. Please confirm to provide make up water for HVAC as per above requirement.	Make-up water requirement of 60 CMH as specified in referred tender drawing for various A/C and ventilation equipments under TURBINE GENERATOR AND ASSOCIATED PACKAGES for KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW) is sufficient. Bidder to comply with specification requirement.
162	SECTI ON VI, PART- B	SUB SECTION- A11 VENTILAT ION SYSTEM and SUB- SECTION- A10 AIR CONDITI ONING SYSTEM	2 OF 25 24 of 37 27 OF 37	2.00.00 9(iv), 7.02.02 and 7.07.00 ( e )	As per clause 2.00.00 9(iv):-Cable Galleries of ESP/FGD Building As per clause 7.02.02:-"ESP control rooms, FGD control room & AHP control room" shall be maintained by controlling the chilled water flow by means of motor operated three way modulating valve at chilled water line, humidified system and duct heater. As per clause 7.07.00 ( e ):- Relative humidity and temperature measurement of all control rooms and CERs, ESP control room, FGD control room and all major air-conditioned areas shall be available in DDCMIS. Relative humidity and temp. measurement for main plant control room and CERs to be available in multiple numbers.	Scope of AC and Ventilation system for"ESP control rooms, FGD control room & AHP control room" is not in TG- bidder scope. Please clarify.	Refer <b>Amendment</b> in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 65 OF 86	
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SL.	ENQUIRY SPECIFICATION			0	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.		LINCOIN				CI ARIFICATIONS	
163	SECTI ON VI, PART- B	SUB- SECTION A - 8 SERVICE ELEVATO RS	2 OF 6	1.02.00, iv)	False ceiling: Powder painted	Since, elevator car and ceilings shall be of SS 304, false ceiling shall be of SS 304 accordingly. Hence, it cannot be powder painted. Please confirm the acceptance.	Technical Specifications are clear. False ceiling shall be powder painted as specified at Clause 1.02.00, iv), Sub-section A-8, Part B, Section VI of the technical specifications if the material of construction of false ceiling is other than SS 304.
164	SECTI ON VI, PART- B	SUB- SECTIO N A - 8 SERVIC E ELEVAT ORS	3 OF 6	1.03.01, d)	Bidder shall provide emergency indicator to indicate the location of elevator in case of elevator being stuck up between the floors through automatic flashers (both audio & visual)	<ul> <li>There are two condition which are envisaged for stuck-up of elevator:</li> <li>If the elevator is stuck between floors in power condition, the floor indicator will be visible with a message – "Out of Service".</li> <li>If the elevator is stuck between floors in Power-off condition, the floor indicator will not be available. Once power is restored the lift moves to the nearest landing &amp; the indicator will get updated.</li> <li>Further, as per reputed / regular elevator suppliers, stuck-up condition positioning of elevator cannot be indicated in either of above condition. Kindly furnish acceptance.</li> </ul>	Bidder to comply the technical specifications.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 66 OF 86
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SL.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQ		DESCRIPTION OF COMMENTS/	Emp	bloyer Clarification
NO.							CLARIFICATIONS	-	-
165	SECTI ON-VI, PART- A	MANDAT ORY SPARES	25 OF 59	20	Passenger Elevator		We understand that spares mentioned under the referred clause, are meant for entire elevators for TG Building and Service building area. 1 lot of spares as defined under referred clause, shall be considered for entire station as capacity of both TG building and service building elevators are same. Please confirm.	Bidder under	rstanding is correct.
166	SECTI ON-VI, PART- A	MANDAT ORY SPARES	25 OF 59	20	Passenger Elevator		Spares mentioned under clause 20 of mandatory spares, Section VI, Part A are only considered for mandatory spares for Elevators. No other spares mentioned in Electrical and C&I part have been considered for Elevators. Please confirm.		ecification requirement s regard .Bidder to
167	SECTI ON VI, PART- B	SUB- SECTION A - 8 SERVICE ELEVATO RS	2 OF 6	1.02.00, 2	Emergency safety devices: T be provided with safety dev attached to the lift car fram placed beneath the car. The device shall be capable of st and sustaining the lift car up governor tripping speed wit load in car.	vices le and e safety topping p at the	Safety device in form of limit switches are placed below the lift car to stop and sustain the lift car. Further, safety governors are also installed on sides of car which come in operation during free fall of elevator or when speeds are higher than trip-ping speeds. During above mentioned situations safety governor gradually hold the guiderail and bring the elevator to complete rest. Kindly provide confirmation.	Confirmed.	
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371         CLARIFICATION NO. THDC/RKSH/CC-9915-371							N NO. THDC/RKSH/CC-9915-371-CLRF-03		PAGE 67 OF 86

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SL. NO.			Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification	
168	SECTI ON VI, PART- B	SUB- SECTION A - 8 SERVICE ELEVATO RS	1 OF 6	1.02.00	Flooring of Cabin: Vitrified ceramic tiles of mat finish	There is ambiguity in tender specification for flooring of cabin in elevator for TG Building & Service Building. We have envisaged Vitrified ceramic tiles of mat finish for flooring of cabin in elevators inline with clause no. 1.02.00 of sub section A-8. Please confirm.	specification for flooring of cabin in elevator for TG Building & Service Building. We have envisaged Vitrified ceramic tiles of mat finish for flooring of cabin in elevators inline with clause no. 1.02.00 of sub section A-8. Please confirm.	Bidder's understanding is not correct. Flooring of Cabin shall be Vitrified ceramic tiles of mat finish as specified at Clause 1.02.00, Sub- section A-8, Part B, Section VI of the
	SECTI ON VI, PART- B	SUB- SECTION A - 8 SERVICE ELEVATO RS	2 OF 6	1.02.02	Bidder to take care of granite tiles (approx 80 kg) to be provided for cabin flooring in selecting counter weights.			technical specifications. Further bidder has to take care of tiles' weight (approx 80 kg) to be provided for cabin flooring in
	SECTI ON – VI, PART- B	SUB- SECTIO N-01 CIVIL WORKS	94 OF 142	Table B, 1. u	Main power house Building Lift and Staircase Lobby: 18mm thick polished granite stone as pattern. 18mm thick polished granite & glass mosaic tile cladding up to False Ceiling Height.		selecting counter weights as specified at Clause 1.02.02, Sub- section A-8, Part B, Section VI of the technical specifications. Table B,1.u and Table B, 2.a of Sub-	
	SECTI ON – VI, PART- B	SUB- SECTIO N-01 CIVIL WORKS	95 OF 142	Table B, 2. a	Service Building Entrance Lobbies and Lift areas/Foyer/Exhibition space: 18mm thick polished granite stone as/ pattern. Textured paint /18mm thick polished granite cladding/lacquered glass cladding and glass mosaic tile murals in lift lobby & foyer		section 01-Civil Works, Part B, Section VI of the tecnical specifications pertain to lift & staircase lobby, entrance lobbies etc.and, hence, are not applicable for elevator car internals.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 68 OF 86	
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SL.		ENQU	JIRY SPECIFICATIO		TENDER SPECIFICATION REQ		DESCRIPTION OF COMMENTS/		Employer Clarification
sl. No. 169	VI / A	A-1	JIRY SPECIFICATIO	DN 5 (ii)	TENDER SPECIFICATION REQ The Bidder/ its sub-vendo have designed, manufact erected and commissione cranes of capacity 100T o with minimum crane span meters, which is in succes operation in at least one for a minimum period of year.	or should cured, ed EOT or more n of 28 ssful (1) station	DESCRIPTION OF COMMENTS/ CLARIFICATIONS We understand that the requirement of EOT cranes mentioned in the said clause of provenness criteria includes Double Girder EOT Cranes, Gantry Cranes, Semi-Gantry Cranes etc. since design of all these types of cranes are governed by similar Indian Standards (design of Gantry/Semi-Gantry Crane being more stringent w.r.t. requirement of wind load design of these cranes). Please confirm. Since Double Girder EOT Cranes supplied in power station are designed based on similar Indian Standard (i.e. IS 3177 and IS 807) as for any other building viz. Steel Plant (which is comparatively heavier duty w.r.t power station), workshop sheds, manufacturing units, cement factories, oil refineries etc; we understand that the word 'station' indicated in provenness criteria includes crane supplied in any of the said buildings and not only power station.	(i) (ii)	Employer Clarification Specification requirement is clear. Bidder to comply specification requirement. Bidder's understanding is correct.
170	VI / B	A-3	73 of 92	7.01.00 (iv)a	Vertical deflection caused working load and weight in central position not to 1/900 of the span	of trolley	Please confirm. As per IS 807 the vertical deflection of the crane shall be 1/750 of the span of the crane (if the span of the cranes is		r to comply the specification ement.
	VI / B	A-3	78 of 92	7.02.16	The vertical deflection of girder shall not exceed 1/ span.		more than 12m), and 1/600 of the span (if the span of the crane is less than 12m).Kindly confirm.		
			DWER PROJECT (2 Document No.: T		BINE GENERATOR AND 9915-371	CLARIFICATIO	ON NO. THDC/RKSH/CC-9915-371-CLRF-03		PAGE 69 OF 86

SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
171	VI / B	A-3	73 of 92	7.01.00 (v)	Buffers to be designed to bring the loaded crane to rest from a speed of 50% of the rated speed.	Buffers and end stoppers shall be designed to bring the loaded crane to rest. However, for sizing of Buffers and end stoppers unloaded crane shall be taken into consideration as the suspended load on hook does not transfer to the buffer and end stopper during impact. This suspended load acts on vertical direction only as it is not a stiff masted crane. Kindly accept.	Bidder to comply the specification requirement.
172	VI / B	A-3	75 of 92	7.01.00 (xiv)	Rails to be as per relevant Indian Standard and joints to be butt welded by thermit welding or fusion welding.	Rail to rail joints may be allowed by end clamping method also which is a proven practice in crane industry. Welding of rail and its associated tests are very difficult to carry out at site.	Bidder to comply the specification requirement.
173	VI / B	A-3	82 of 92	7.10.00 (a)	Maximum Span/Depth Ratio for Girder: Plate girders : 18	As per IS 807:2006 clause 25.1, span by depth ratio shall not exceed 25. Kindly accept.	Bidder to comply the specification requirement.
174	VI / B	A-3	76 of 92	7.02.02	EOT Crane for BFP: The EOT crane shall be pendent operated.	We understand that BFP crane shall be pendent push button	Bidder to comply the specification requirement.
	VI / B	A-3	79 of 92	7.05.00	Radio remote Control of EOT Crane:	operated only. Kindly confirm	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 70 OF 86
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SL. NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
175	VI / B	A-3	78 & 79 of 92	7.04.00 (viii)	Master controller - Desk type having following features	As per standard industrial practice, we understand that Master controller is applicable only for TG Hall crane.	Bidder to comply the specification requirement.
176	VI / B	E-47	17 of 23	7	THE CRANES SHALL BE COMPLETELY ASSEMBLED AT SHOP FOR FINAL TESTING. ALL TESTS FOR DIMENSION, DEFLECTION, LOAD, OVERLOAD, HOISTING MOTION, CROSS TRAVEL ETC. AS PER IS-3177 SHALL BE CARRIED OUT AT SHOP	All test for hoisting & Cross travel shall be demonstrated at Works. However LT i.e Long travel motion testing cannot be shown at Works since the required civil structure including rail to suit the crane span cannot be developed at manufacturer's works. The same shall be demonstrated at site.	Bidder to comply the specification requirement.
177	VI/A	IIC	244 / 392	2.04.12	Suitable interfacing (through OPC protocol) hardware/ software for proven, reliable and full duplex communication link between HMIPIS of DDCMIS and following systems through station LAN as already indicated at Clause no. 2.04.11. (i) SG-DDCMIS (For signal exchange from TG-C&I for ERP) (ii) SG-DDCMIS (For signal exchange of numerical relay data)	<ul><li>THDC may please clarify if the duplex communication link herein refers to FO cable link or wireless link.</li><li>THDC to provide the location and distances of em-ployers WS, SG DDCMIS from station LAN.</li></ul>	The communication link here refers to FO cable link only. The network panels for Station LAN shall be located in Unit#1 Control Equipment Room (CER). As indicated in the referred clause this interface shall be through Station LAN only. There is no reference to WS DDCMIS in the referred clause.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 71 OF 86	
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SL. NO.	ENQUIRY SPECIFICATION				TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
178	VI/A	IIC	259 / 392	11.00.00 (1 to 5)	INTERFACING REQUIREMENT TO/FROM EMPLOYER'S PROCURED CONTROL AND INSTRUMENTATION SYSTEM PADO TG Soft link to employer DDCMIS SOE System: Quantity of SOE signal shall be approximately 250 Nos. H/W signal exchange for employer procured control system Mater slave clock	The terminal point for interface of employer systems viz., PADO, Employer DDCMIS, SER, H/W interface, Master clock system shall be TBs/ HMI N/W/ DDCMIS of contractor. THDC may please confirm.	Please refer Cl. No. 7.04.00 of Terminal Points & Exclusions Chapter in Part A of technical specifications, which clearly states that terminal point for al interfacing with Employer's systems shall be Employer's Switch/Hub/Terminal/port
179	VI/A	IIC	1 of 1	APPENDIX- A	LIST OF PC STATION	We understand PC stations are only in the scope of bidder's scope. whereas, connectivity of PC station with employer's station LAN shall be by employer.	The PC stations in the referred Appendix shall be part of the Contractor supplied system and shall be used for Contractor supplied DDCMIS. These PCs shall not be interfaced with Employer's Station LAN.
180	VI/A	IIC	262 / 392	13.09.00 4.00.00 (h)	Comprehensive Annual Maintenance Contract (AMC) for three (03) years after warranty period shall be provided by the contractor for SWAS. Comprehensive Annual Maintenance Contract (AMC) for three (03) years after warranty period shall be provided by the contractor for analyser instruments of CPU plant.	THDC may please clarify the extent of scope of com- prehensive AMC for CEMS as the same is subject to interpretations during contract execution stage and involve cost implication.	Bidder to note that Continuous emission monitoring system (CEMS) for Stack emission & its AMC is not part of this package.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RK	RKSH/CC-9915-371-CLRF-03	PAGE 72 OF 86
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SL. NO.		ENQUIF	RY SPECIFICATIO	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
181	VI/A	lic	270 / 392	1.00.00	The scope of C&I systems under this specification Steam Turbine and Generator (STG) C&I system && TG Stand-alone C&I System is covered in Part-A and Part-B of this specification.	CLARIFICATIONS The scope applicable for the package shall be as specified in PART A. whereas the technical require-ments of the scope defined in Part A shall be in ac- cordance with Part-B. THDC may please confirm.	SUB SECTION IIC-01, PART-A in conjunction with its Appendices form the scope of Control & Instrumentation system for this package
182	VI/A	IIC	294 / 392	1.00.00	3. All cable trays/ sub trays, rigid and flexible conduits, GI/HDPE Conduits, conduit fittings, cable glands, junction boxes including temperature transmitter JBs(both DIN rail mounted and dual temp type), lugs, pull boxes accessories and all supports between the cable trays (trunk route) and equipments as required for installation of all cables, on as required basis	THDC may please provide the BOQ of cable trays/ sub trays, conduits, JBs and other accessories for cables of employer package systems.	Bidder to estimate the same based on the following: a) Quantites of interfaces with external systems given in Cl. No. 11.00.00, SUB-SECTION-IIC, Part-A b) Location of the systems indicated in the GLP c) The terminal points and exclusions defined in the Terminal Points and Exclusions chapter.
183	VI/A	TERMIN AL POINTS & EXCLU- SIONS	309 / 392	7.02.00 e)	A. Terminal points  Employer's DDCMIS Marshalling cab-inets for hardwired signal exchange from SG C&I and BOP C&I control systems.	THDC may please furnish the BOQ of cables to be considered for hardwired interface of employer's SG/ BOP C&I systems with contractor's DDCMIS.	Bidder to refer Cl. No. 11.00.00, SUB-SECTION-IIC, Part-A of specification wherein tentative quantity of signal exchange with BOP C&I and SG C&I system panels is already mentioned. Further, it may be noted that the BOP C&I and SG C&I system panels shall also be placed in the CER. Accordingly, Bidder may estimate the CER to CER cable quantity based on above two considerations.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND		
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 73 OF 86

SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
184	VI/A	TERMIN AL POINTS & EXCLU- SIONS	309 / 392	7.02.00 f)	Employer's Vibration Monitoring sys-tem cabinet TB's for connecting raw buffer signals of SG related main plant auxiliaries & CW pumps to vi-bration diagnostics and analysis sys-tem.	THDC may please furnish the list of SG main plant auxiliaries and CW pumps (along with location and distances) that are to be connected to biddersvibra-tion analysis system. THDC to furnish the BOQ of ca-ble to be considered for connectivity of employer's VMS with contractor's vibration analysis system.	Bidder to refer Cl. No. 3.00.00 (a), SUB-SECTION-IIC, Part-A of specification wherein quantity of raw buffer signals of SG main plant auxiliaries and CW pumps is already mentioned. VMS of SG auxiliaries shall be placed in the unit CER and that for CW pumps shall be placed in CW Pump house. Location of CW pump house Pump is available in the General Layout Plan. Accordingly, Bidder may estimate the cable quantity cable quantity based on above quantities and location.
185	VI/A	Mandator y spares	340 / 392 347 / 392		Group-B: Mandatory Spares Group-C: Mandatory Spares	THDC Please clarify the classification of Group B & C Mandatory spares.	Group B are for sub-assemblies. Group C are for Inventory Spares.
186	VI/A	Mandator y spares	363 / 392	1.00.00 (7)	7) ANALYSERS	THDC may please clarify the analyzer spares referred herein correspond to SWAS.	This clause is for Analysers coming in CPU system. For SWAS Analysers refer to Clause 6.00.00 under C&I Mandatory Spares.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 74 OF 86	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 74 OF 86
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SL. NO.		ENQUIR	RY SPECIFICATIO	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
187	VI/B	IIIC-07	1 OF 14	1.01.06	Wherever the quantity has been defined as on as required basis, the same are to be furnished by contractor on as required basis within his quoted lump sum price without any further cost implication to the Employer.	CLARIFICATIONS It is observed in some instances that discrete quanti-ties as well as "on as required basis"/ "shall be decid-ed during detailed engineering" are indicated in the contract quantities. In such scenario, bidder shall consider discrete quantities. In case of any change of requirement during contract execution shall be han-dled separately through addition/ deletion criteria. THDC may please confirm.	Bidder's query is very generic in nature. Bidder to note that any scope variation during detailed engineering shall be settled as per provisions defined in the contract.
188	VI/B	IIIC-02	24 of 26	13.06.00	Bidder shall deploy at least one engineer, one supervisor and two technicians in the team. The Employer shall approve the exact nos. & composition of team members.	THDC may please review the requirement of warran-ty deputation for SG DDCMIS. Since the package is not EPC, the warranty obligations can be met from contractor's works on as required basis. In view of the same, THDC may please delete the requirement of warranty deputation.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 75 OF 86
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#### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT **DESCRIPTION OF COMMENTS/ Employer Clarification** NO. CLARIFICATIONS 189 VI/B IIIC-02 24 of 26 13.02.00 No repairs/replacement shall normally THDC may please note that Bidder to comply with specification be carried out by the Employer when unauthorized repairs/ trouble requirement. the plant is under the supervision of shooting by unauthorized Bidder's supervisory engineers. If in agencies for DDCMIS/ other the event of any emergency in the critical C&I equipment may judgment of employer, delay could result in improper functioning of cause serious loss or damage, repairs the system and withdrawal of may be made by the employer or a warranty obligations. In view of third party chosen by the employer the same, THDC may kindly without advance notice to the bidder review the clause for deletion and the cost of work shall be paid by the bidder. 190 VI/B IIIC-02 24 of 26 13.03.00 The Bidder shall provide warranty It shall be the responsibility of Bidder to comply with specification spares and an exhaustive list of the contractor to meet the requirement. warranty spares including warranty obligations as components for system hardware prescribed in the con-tract. Any and instrumentation and repair/ replacement of items/ peripherals based on (and keeping equipment as part of warranty adequate margin over) normally obligations shall be handled on experienced failure rate shall be as required basis. Supplying of submitted by the spares required for war-ranty Bidder for Employer's review ahead along with main regarding adequacy of the same. equipment may not match the actual requirement and will lead to mis-management of spares for warranty. In view of the above, we request THDC to kindly de-lete the clause on warranty spares.

CLARIFICATION NO 03 TO BIDDING DOCUMENTS (	TECHNICAL SPECIFICATION)
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KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 76 OF 86

SL.		ENOLIIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
NO.		LINCOIN			TENDER STEEL CATION REQUIREMENT	CLARIFICATIONS	Employer claimeation
191	VI/B	IIIC-02	24 of 26	14.02.00	The AMC shall cover total	We understand the 99.7%	Bidder to comply with specification
					maintenance of all hardware &	system availability obligation of	requirement.
					software coming under the scope	contractor during AMC period	
					of DDCMIS and shall include free	corresponds to comprehensive	
					repair/replacement of all cards/	AMC period of one year and	
					modules/	does not include hardware	
					peripherals/cables/components	support of two years. THDC may	
					etc., correction of software	please clarify.	
					problems and supply of expendable		
					items. The Bidder shall ensure		
					99.7% availability of the system		
					with the AMC.		
192	VI/B	SUB-	3 OF 4	6.00.00	Software package for Merit order	Only short write-up is provided.	Please refer Cl. No. 2.01.00 of SUB-
		SECTIO N - IIIC-			rating programme	NTPC/THDC to provide detailed	SECTION-IIC CONTROL &
		02				specification.	INSTRUMENTATION SYSTEM, Part-A
		DDCMIS ANNEXU					of Technical specifications which
		RE IIIC-					clearly states the clauses applicable
		02H					of Annexure IIIC02-H. Hence, Merit
							Order Rating is not applicable for the
							project.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 77 OF 86
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
193	VI/C	GENRAL TECHNI CAL REQUIR	47 OF 89	13.00.00	TRAINING OF EMPLOYER'S PERSONNEL (c.) DDCMIS as detailed in Part-B	THDC to provide exact details and duration of training for DDCMIS since requirement is	The total requirement of training mandays is mentioned under tables indicated at 13.06.00, Part-C of
	VI/B	EMENTS (GTR) SUB- SECTIO N-IIIC-02 DDCMIS	23 OF 26	11.00.00	TRAINING For exact details and duration of training, refer to Part-C, Sub- Section-VI of specification.	not specified in tender documents.	specification. Out of that, exact details and duration of training for DDCMIS shall be discussed and finalized during post award stageas mentioned under clause no.13.06.00 (2), Part-C of GTR.
194	VI/A	APPEND IX-I TO Sub- Section- IIC-01	1 of 2 & 2 of 2	ANNEXUR E-I TO CONT. QUAN. FOR DDCMIS	HMI CONTRACT QUANTITIES	In many part of the technical specification it is observed that specification is not readable/ mis-aligned. Request THDC to provide readable tender document i.e. PART-A & PART-B so that responsive offer can be prepared.	Bidder to recheck. Text is legible

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 78 OF 86
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#### SL. **ENQUIRY SPECIFICATION** TENDER SPECIFICATION REQUIREMENT DESCRIPTION OF COMMENTS/ **Employer Clarification** NO. CLARIFICATIONS 195 VI/A IIC It is observed in some instances Bidder's query is very generic in GENERAL that discrete quanti-ties as well nature. Bidder to note that any as "on as required basis"/ "shall scope variation during detailed be decid-ed during detailed engineering shall be settled as per engineering" are indicated in provisions defined in the contract. the contract quantities. In such scenario, bidder shall consider discrete quantities. In case of any change of requirement during contract execution shall be han-dled separately through addition/ deletion criteria. THDC may please confirm. ECC 196 SECTI 12 of 58 27.01.00 Tentative land requirement for FACILITIES TO BE PROVIDED BY THE Land shall be allotted by the Project ON-VI. EMPLOYER Office, stores and other temperory Incharge based on land available to PART-Space:- The Contractor shall advise the works are as follows D the successful Bidders Employer within thirty (30) days from 1. Fabrication/Preassembly Yard : the date of acceptance of the 5,000 Sam 2. Open Storage Yard : 30,000 Sqm Notification of Award about his exact requirement of space for his office, 3. Closed Storage Sheds: 2000 Sqm storage area, pre-assembly and 4. Contractors Stores & Office : 5,000 Sgm fabrication areas, etc. The 5. BHEL Site Office & Mess Building above requirement shall be reviewed by the Employer and space as decided : 1800 Sam by Employer will be allotted to the Employer to confirm the availaibility of same. Contractor for construction of his temporary structures/ facilities like office, storage sheds, pre-assembly and fabrication areas. etc. for Contractor's as well as his Sub-Contractor's use. KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

#### CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)

CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03

SL. NO.		ENQUIR	Y SPECIFICATIO		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
197	SECTI ON-VI, PART- D	ECC	13 of 58	27.03.00	FACILITIES TO BE PROVIED BY THE EMPLOYER Water:- Contractor shall make all arrangements himself for the supply of construction water as well as potable warer for labout and other personnel at the worksite/ colony.	Kindly clarify that whether water supply shall be make available by the customer from bore well or not.	Technical Specification Requirements are Clear. Bidder to Comply the same.
198	SECTI ON - VI, PART- A	A-9 POWER CYCLE PIPING	6 of 10	3.01.00	(e.) Preparation of piping layout drawings & isometric drawings for site routed piping (i.e. for pipe sizes below 65NB) and submission of the same to the Employer for records.	Piping 50NB and below are site routed as per site conditions. Bidder does not prepare layout drawings for such piping.	Technical Specification Requirements are Clear. Bidder to Comply the same.
199	SECTI ON – VI, PART- B	B-15 POWER TRANSF ORMER S	1 of 36	1.01.00 (i)	Rating (GT, ST, SR)	Power ratings of Generator transformer, Station transformer and shunt reactor to be confirmed.	GT & ST Ratings shall be as per STG SLD. Reactors ratings shall be as per Switchyard SLD.
				1.01.00 (ii)	Generation Volt (GT)	Generation Volt / LV rating of GT to be provided.	Same shall be as per Bidders Proposal
				1.01.00 (v)	Vector Group ( GT, ST)	Vector group for GT, ST to be provided.	GT & ST Vector Groups shall be as per STG SLD
200			7 of 36	1.06.02 (a)	Tank shall be of <b>welded</b> <b>construction</b> & fabricated from tested quality low carbon steel of adequate thickness.	The shunt reactor tank will <b>be</b> <b>conventional type with bolted</b> <b>cover</b> . We are providing same type of design to all the major utilities in India. Bell type tanks for Shunt reactor are not recommended.	Noted

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 80 OF 86

SL. NO.		ENQU	IRY SPECIFICATION	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
				1.06.02 (b)	The GT Tank shall be Bell type, <i>Shunt Reactor tank shall</i> <i>preferably be Bell type</i> . Bell Type Tank bolted joint shall be at about 500 mm above bottom of the tank and shall have 4nos. <i>of lifting pads</i> <i>on bell Tank cover</i> so as to lift it for rim gasket replacement.	Since, shunt reactor tank will be of conventional type, lifting pads on tank cover shall not be applicable.	Noted
201			11 of 36	1.06.08	All CTs (except WTI) shall be mounted in the turret of bushings, mounting inside the tank is not permitted.	In case of shunt reactor, all the CTs (except the neutral CTs), are frame mounted inside the tank.	Noted
202	VI/ A		349 of 392	1 (xxvii)	Seal kit for Electrohydraulic actuators for HP and LP bypass system – 200%	Our understanding is that the requirement is for twice the quantity required for one 660MW unit.Please confirm.	Bidder to comply the technical specification.
203	VI/ A		349 of 392	1 (xxviii)	Seal kit for HP/LP bypass servo/proportional valve and blocking unit– 200%	Our understanding is that the requirement is for twice the quantity required for one 660MW unit. Please confirm.	Bidder understanding is correct.
204	VI/ A		349 of 392	2 (i)	Coupling assembly between valve & servomotor HPBYPASS VALVE, HPBYPASS SPRAY VALVE – 1 No. for each valve	Our understanding is that the requirement is for 1 No. of the coupling assembly for each type of valve. Please confirm.	Bidder to note that the specification requirement is for total population of each type of valve of one 660MW unit.
205	VI/ A	A-3	349 of 392	2 (ii)	Soft packing like gaskets, gland packing, Orings for HPBYPASS VALVE, HPBYPASS SPRAY VALVE – 2 sets for each valve	Our understanding is that the requirement is for 2 sets of the components for 1 No. of each type of valve. Please confirm.	Bidder to note that the specification requirement is for total population of each type of valve of one 660MW unit.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 81 OF 86	
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SL. NO.		ENQUIF	RY SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
206	VI/ A		349 of 392	2 (iii)	Servomotor spindle with piston for servomotors of HPBYPASS VALVE- 1 set of each	Our understanding is that the requirement is for servomotor spindle with piston for 1 No. HP bypass valve.Please confirm.	Bidder to note that the specification requirement is for total population of each type of valve of one 660MW unit.
207	VI/ A		373 of 392	7.00.00 – A3	Qty – 1 set	Our understanding is that the requirement is for 1 set of the components of HP bypass system for one 660 MW unit. Please confirm.	The specified mandatory spares are for 2X660 MW units.
208	VI/ A		373 of 392	7.00.00 – A4	Qty – 2 complete sets	Our understanding is that the requirement is for 2 sets of HP bypass system for one 660 MW unit. Please confirm.	The specified mandatory spares are for 2X660 MW units.
209	SECTI ON VI, PART- B	SUB SECTIO N B-06	PAGE12 OF 62	4.17.00	All draw-out modules shall be provided with "Closed door operation" feature wherein movement of the module from "Isolated" position to "Service" position & vice-versa and power ON / OFF operation of the module shall be possible only with the module door closed condition	We propose all draw-out modules shall be as per normal conventiontional design in stead of "Closed door operation" feature.	Bidder to comply the technical specification.
210	VI/B	D-01	52 of 142	8.01.02.7	All cable trenches located inside buildings shall have minimum 6mm thick (o/p) chequered plate covers.	Bidder proposes an option of precast RCC covers in addition to 6 mm thick chequered plate covers. Please accept.	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 82 OF 86
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SL. NO.		ENQUI	RY SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/	Employer Clarification
211	VI/B	D-01	52 of 142	8.01.02.13	Structural steel column base plates and bolts, gussets, etc., shall not project above the floor level unless and noted otherwise. These shall be encased by concrete cover up to floor level with concrete grade M25.	CLARIFICATIONS Since, this encasement concrete is not used for structural purposes, Bidder proposes the grade of encasement concrete to be M20. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.
212	VI/B	D-01	53 of 142	8.01.02.25	Minimum 2.0m wide walkway with plain cement concrete (nominal mix M15 grade) paving 150 mm thick laid over 75 mm thick bed of dry aggregate shall be provided connecting all buildings and facilities. The top of walkway shall be minimum 200mm above FGL, unless specified otherwise.	Bidder understands that this walkway would be required only when separate approach road to building has not been provided. Please confirm.	This is a general clause for facilities in outlying area and it is not applicable for TURBINE GENERATOR AND ASSOCIATED PACKAGES FOR KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW).
213	VI/B	D-01	55 of 142	8.02.01 c	Minimum Grade of Concrete for ii) BFP foundations (in case of springs supported) / (in case of block foundation) M35 / M30	<ul> <li>a. In case BFP is supported on VIS foundation, M35 grade</li> <li>concrete shall be provided over</li> <li>springs and M25 grade concrete</li> <li>shall be prvided below spring.</li> <li>Please Accept.</li> <li>b. Bidder understands that for</li> <li>both block and frame</li> <li>foundations of BFP minimum</li> <li>grade of concrete shall be M 30</li> <li>for the entire foundation.Please</li> <li>Confirm.</li> </ul>	Bidder's understanding is correct.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND			ĺ
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 83 OF 86	
			I

CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICAL SPECIFICATION)
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SL. NO.		ENQUIR	Y SPECIFICATION		TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
214	SECTI ON – VI, PART- A	Function al Guarante es & Liquidate d Damages	15 OF 20	1.03.03	Equipment Cooling Water System (ii) Design heat load of plate type heat exchangers and Inlet & Outlet temperatures of the Plate type heat exchangers on the primary and secondary side to be demonstrated at site. Pressure drop across the Plate type heat exchanger on the primary & secondary water circuit to be demonstrated at site too.	NTPC is requested to amend the Guarantee Performance requirement of PHE for TG Package inline with the Guarantee Performance requirement of PHE for 2X660 MW Khurja SG Package &Patratu tender where only pressure drop across the heat exchanger on the primary & secondary water circuit is to be demonstrated at site.	Bidder to comply specification requirements.
215	SECTI ON – VI, PART- A	MANDAT ORY SPARES	7 OF 59	GROUP: A Sl. No. 16 (b)	ACW Pumps and DMCW Pumps motor with motor bearing : 1 no motor of each type and 1 Set brg of each type	As Motor along with Motor Bearing for DMCW Pumps (ECW Pumps) is covered under GROUP A. Hence, Mandatory Spares for	Please refer amendment in this regard.
	SECTI ON – VI, PART- A	MANDAT ORY SPARES	14 OF 59	GROUP: B SI. No. 11 (iv)	ECW pump motor for TG auxiliaries : 1 no.	same Motor mentioned in GROUP B shall not be considered to avoid duplicacy of spare. Kindly confirm.	
216	SECTI ON – VI, PART- A	MANDAT ORY SPARES	12 OF 59	GROUP: B SI. No. VII		Different Mandatory Spares are mentioned in GROUP B and GROUP C for same Pumps (ACW Pumps & DMCW Pumps).	Both are required. Bidder to comply specification requirement.
	SECTI ON – VI, PART- A	MANDAT ORY SPARES	23 OF 59	GROUP: C SI. No. 18		Kindly confirm the Mandatory Spares to be considered for submission of offer.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 84 OF 86	
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SL. NO.					TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
217	SECTI ON – VI, PART- B	SUB- SECTION- PRE-COM & COM	4 OF 17	3.02.03 (ii)	Condenser on load tube cleaning system life of sponge rubber balls & Number of balls lost during 1000 hrs of plant operation shall be as indicated by bidder in the offer & accepted by the Employer.	Ball life & ball loss demonstration during commissioing shall not be feasible.Therefore, it is proposed to either delete this clause from Pre-Commissioning/ Commissioning or put it in PG Test as per prevailing practice of NTPC earlier projects.	Bidder to comply the specification requirement.
218	SECTIO N – VI, PART-E	V – VI,       OF EQUIPMENT COOLING WATER       H         PART-E       SYSTEM)       H         SECTIO       Drg. No. 9915-110-POM-A-016 (Air       V         V – VI,       extraction system and Condenser on load tube cleaning system)       H		WATER	Water is going into Vacuum Pump Heat Exchanger through 2X100 % Automatic Self Cleaning Filter.	As different strainers are shown in 2 separate drawings, it is understood that only Automatic Self Cleaning Filters are to be provided as per Drg. No. 9915-	Query is not correct. The requirement specified in the technical specification to be considered.
	SECTIO N – VI, PART-E			Water is going into Vacuum Pump Heat Exchanger through Duplex Strainer.	110-POM-A-025 and Duplex Strainer is not to be provided. Please Confirm.		
219	SECTI ON – VI, PART- E		W-CS-9915-000- er Scheme & TP		Terminal Point for Potable Water at TP 17 from WS Package to TG Package with Potable Water Tank in TG Package is shown.	Details of Potable Water Tank (Size, Location and Type(RCC or Steel Fabricated)) are not available. Please provide the details for Potable Water Tank to be provided in TG Package.	Necessary Amendment for including " Part-B Technical Specifications for Low Pressure Piping / Chapter A6 " is being issued. Bidder to refer the same for these queries.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 85 OF 86	
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CLARIFICATION NO 03 TO BIDDING DOCUMENTS (TECHNICA	SPECIFICATION)
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SL. NO.		ENQUI	RY SPECIFICATION	N	TENDER SPECIFICATION REQUIREMENT	DESCRIPTION OF COMMENTS/ CLARIFICATIONS	Employer Clarification
220	VI/B	D-01	29 of 142	6.02.08	For crane loads, an impact factor of 25% and lateral crane surge of 10% (of lifted weight +trolley weight) shall be considered in the analysis of frame according to the provisions of IS:875.	Bidder understands that impact factor shall be considered in line with IS 875 for both gantry girders as well as columns.	Bidder is requested to adhere to the provisions of bid documents.
221	Single line diagram- STG package XXXX - 999-POE- J-002.					kindly clarify regarding scope of supply and rating of dry type transformer & LT switchgear of Hydrogen generation plant.	Refer amended tender SLD. Hydrogen plant not envisaged
222	Single line diagram- STG package XXXX - 999-POE- J-002.					Switchgear rating of TMCC & Air washer MCC has not been indicated in SLD. Kindly provide the same in line with load data requirement of TMCC & Air washer MCC	Sizing shall be carried out by Bidder.
223	SEC VI / PART- A & B				General	Text is not clear in many sub section of specification like in terminal points and exlcusions in Sec-VI part-A,Cl. 5.00.00/Sub Section- II C sectionVI/part-A/Page 6 of 7, Appndixes to sub-section IIC-01/part-A,sub-sec: IIIC05 clause no.1.03.00(B1),2.02.00, 3.01.03, 3.05.00, 4.01.00, 4.02.00 of Sec-VI Part-B,sub-sec: IIIC07 clause no.1.00.00,2.00.00 of Sec-VI Part-B etc. Please furnish the legible .pdf version.	Bidder to recheck. Text is legible

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND		
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 86 OF 86

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
1	SECTION – VI, PART-B A-3	1.01.03 e)	PAGE 4 OF 92	wherever, auxiliary steam is being used for equipment under his scope of supply. Bidder to further note that when auxiliary steam is being tapped from auxiliary boiler, auxiliary steam will be available at temperature of 240°C.	Minimum Auxiliary steam temperature required for steam turbine is 300 deg C	Bidder to comply the specification requirement.
	SUB-SECTION- A-3 TURBINE GENERATOR AND AUXILIARIES	1.01.04	PAGE 4 OF 92	Operational Capabilities H.P. heaters out of service: Turbine Generator set shall be capable of continuous operation with HP heaters out of service with maximum output not less than 660 MW.	Bidder understands that clause shall be modified as follows:- H.P. heaters out of service: Turbine Generator set shall be capable of continuous operation with HP heaters out of service with maximum output not less than 660 MW or	Bidder to comply the specification requirement.
2	SECTION-VI, PART-B SUB-SECTION- A-01	1.02.00 c)	PAGE 1 OF 3	Operate continuously with HP heaters out of service with maximum specified cooling water temperature, 3% cycle make up and normal auxiliary steam requirement being tapped from cold reheat line, to generate maximum output without over stressing turbine components. The power output of the unit under this operating condition shall not be less than 660MW or output corresponding to design BMCR heat duty, whichever is lower.	output corresponding to design BMCR heat duty, whichever is lower.	
3	SECTION-VI, PART-A SUB-SECTION- A-3	2.02.03	PAGE 2 OF 10	2.02.03 Centralised oil storage and purification system shall be common for all the units including clean oil tank, dirty oil tank, transfer pumps, purifying unit with interconnecting piping, necessary instrumentation and control hardware to make the system complete in all respects	Bidder system requires only one transfer pump and is as per Bidders standard practice.	Bidder to comply the specification requirement.

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 1 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
4	SECTION-VI, PART-A SUB-SECTION- A-3	12.06.0 0	PAGE 9 OF 10	Chemical cleaning of all equipment and systems after their erection shall be in Bidder's scope.	Chemical cleaning of Turbine and its components are done after manufacturing and is conducted at shop itself, hence chemical cleaning of such components is not envisaged after erection and is inline with OEM proven practice.	Bidder to comply the specification requirement.
5	SECTION – VI, PART-A 1 FUNCTIONAL GUARANTEES & LIQUIDATED DAMAGES	1.00.00 PERFO RMANC E GUARA NTEES	PAGE 2 OF 20	g) All test instrumentation, Personal computer(s), necessary server and required interface, software for on line computation of test results & report as required for PG tests shall be supplied by the contractor and shall be retained by the Employer.	Bidder understands that Condensate flow Nozzle used for PG test shall also be retained by the employer. Please confirm.	Bidder to comply the specification requirement.
6	SECTION – VI, PART-A FUNCTIONAL GUARANTEES & LIQUIDATED DAMAGES	1.01.00 Guarant ees under Categor y-I	PAGE 4 OF 20	(ii) Turbine cycle heat rate at 55% TMCR load	Bidder understands that the guarantee at 55% TMCR load shall be with one BFPT in operation.	Refer amendment in this regard
7	Sec-VI, Part-B, Sub Section-A3	1.01.02 (vii)	1 of 92	Pressure drop in reheat circuit i.e. betweenH.P. turbine exhaust & IP turbine inlet - 10% of H.P.T exhaust pressure	We understand specified pressure drop is at 100%TMCR Condition. Please confirm.	Pressure drop in reheat circuit i.e. between H.P. turbine exhaust & IP turbine inlet shall be 10% of HPT Exhaust Pressure for BMCR condition and correspondingly lower for different conditions.

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 2 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
8	Sec-VI, Part-B, Sub Section-A3	1.01.03 (a)	3 of 92	The employer intends to provide a steam generator for each unit having Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to a minimum of <b>2580 Tonnes/hr</b> . For sizing of various auxiliaries in Bidder's scope of supply like BFP, HP-LP Bypass system etc. the Bidder shall therefore consider BMCR steam flow of <b>2580 T/hr</b> . or 102% of turbine VWO steam flow, whichever is higher.	BMCR flow rate of 2580 TPH seems to be too high for a 660 MW plant. Bidder requests Owner to check BMCR flow rate once again and confirm.	Refer amendment in this regard
9	Sec-VI, Part-B, Sub Section-A3	1.01.03 (e)	4 of 92	During unit start up auxiliary steam system will be fed from Main Steam line. The auxiliary steam system will consist of a unit auxiliary steam header at 16 ata/310°C as specified elsewhere in the specification.	Auxiliary steam header parameters shall be finalized based on end consumer requirements.	Bidder to comply the specification requirement.
10	Sec-VI, Part-B, Sub Section-A3	1.20.00 (p)	24 of 92	LP Bypass shall be of double stem design with separate STOP and CONTROL valves.	Alternatively, Integral STOP and CONTROL valves shall also be acceptable. Please confirm.	Bidder to comply the specification requirement.

Γ	KHURJA		
	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		PAGE 3 OF 95
	PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
11	Sec-VI, Part-B, Sub Section-A3	1.22.01 (i), (l), (n)	27 of 92	Following Heat balances complete in all respects to be computed & furnished for the conditions (i) 660 MW output under rated steam conditions at condenser pressure of <b>89 mm Hg (abs)</b> with 3% make-up (l) Output corresponding to VWO flow under rated steam conditions at condenser pressure of <b>89 mm Hg (abs)</b> with 3% make-up (n) HP heaters out of service (One string and both strings) under rated steam conditions at condenser pressure of 77 mm Hg (abs) and <b>89 mm Hg (abs)</b> with zero percent make up and 3% make-up (o) All HP heaters out of service under rated steam conditions at condenser pressure of 77 mm Hg (abs) and <b>89 mm Hg (abs)</b> with zero percent make up and 3% make-up and rated output	Worst vacuum corresponding to maximum cooling water temperature of 36 Deg.c will be considered for the referred HBD's preparation instead of 89 mmHg (abs). Please confirm acceptance.	Bidder to comply the specification requirement.
12	Sec-VI, Part-B, Sub Section-A3	2.00.00 (h)	31 of 92	Max. oxygen content of condensate leaving the condenser shall be 0.015 CC per litre over the entire load range.	Oxygen level of Condensate leaving the Condenser shall be as per HEI. Please accept.	Bidder to comply the specification requirement.
13	Sec-VI, Part-B, Sub Section-A3	2.01.00 ('c)	31 of 92	Shell material carbon steel as per ASTMA-285 Gr.C or IS 2062 E250BR , welded construction	Alternate material ASTMA 516 Gr 70 shall also be acceptable as shell material. Please confirm.	Bidder to comply the specification requirement.
14	Sec-VI, Part-B, Sub Section-A3	2.01.00 (h)	32 of 92	Tubes shall be welded type stainless steel as per ASTMA- 249-TP 316L	The tube material shall be as per OEM recommendation. Also, for this application, ASTMA-249-TP 316L material may not be required. Please confirm.	Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 4 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
15	Sec-VI, Part-B, Sub Section-A3	2.02.00 (a)	33 o 92	The Condenser shall be designed for heat load corresponding to valve wide open (VWO) condition, 3% makeup and guaranteed condenser pressure and conditions given at Annexure-II of this sub-section.	There is contradiction between these two clauses regarding design Condenser pressure.Please clarify whether VWO condition with 0%MU	Bidder to comply the specification requirement.
	Sec-VI, Part-B, Sub Section-A3	1.22.01 (d)	26 c 92	(d) 693 MW output at <b>0% make-up</b> , design CW temperature and CW flow (CONDENSER PRESSURE GUARANTEE CONDITION).	or VWO condition with 3%MU shall be considered for heat load while calculating Condenser pressure.	
16	Sec-VI, Part-B, Sub Section-A3	2.06.00 (f)	37 c 92	Hogging operation (at 10 inch (254 mm) of Hg (abs) condenser pressure) : 500 SCFM (850 m3 per hour under standard conditions i.e. 760mm Hg (abs) and 21.1 deg. C)	Hogging capacity shall be as per HEI. Please accept.	Bidder to comply the specification requirement.
17	Sec-VI, Part-B, Sub Section-A3	4.00.00 (h)-(iv)	41 o 92	CEP Other Capabilities: (a) 2 pumps shall be capable of handling the flow corresponding to Unit EMCR, all HP heaters out, 3% m.u. and worst condenser pressure . (b) 2 pumps shall be capable of handling the flow corresponding to HP - LP by pass operation with turbine under tripped condition as well as turbine on house load.	During the operating Condition (As specified in HBDs) "Steam generator output corresponding to BMCR flow under rated steam conditions, turbine in parallel operation with HP-LP bypass with by pass open to full capacity", third CEP may come into operation. Please accept.	Bidder to comply the specification requirement.
18	Sec-VI, Part-B, Sub Section-A3	4.02.00 (I)	45 a 92	(I) Minimum recirculation flow Individual recirculation line for each Drip pump shall be provided. Minimum recirculation flow requirements at design speed of the pump shall be not less than 25% of design	As Drip pumps are 2X100%, common recirculation line for both pumps shall be acceptable. Please confirm.	Bidder to comply the specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 5 OF 95	-
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Sub Section-A3       (h)       92       relief valves and provision for removing non-condensable gases collecting on shell side individually to condenser. Vent orfice shall be sized to pass one half percent of TMCR extraction steam flow to respective heater under TMCR percent of the condenser.       be cascaded to Deaerator and LP heaters vents may be cascaded to Condenser. Vent orfice shall be sized to pass one half percent of TMCR extraction steam flow to respective heater under TMCR percent of the condenser.       be cascaded to Deaerator and LP heaters vents may be cascaded to Condenser.         Sec-VI, Part-E, Drawings       Drg.No 9915-999-P0M-A011       -       HP heaters vents are connected to Condenser via LP flash tank while LP heaters vents are connected to Condenser via LP flash tank.       BIDDER wishes to clarify that for arriving feedwater heater shell side relief valve capacity as per HEI requirement.       Bidder to comply the sper requirement.         20       Sec-VI, Part-B, Sub Section-A3       5.00.00       49       of shell side sized to pass flow from two ruptured tubes (four open ends) or 10% of water flow corresponding to VWO condition with 3% make up and 77mm Hg(das) condenser pressure at 10% accumulation whichever is higher and set to open at heater shell design pressure.       BIDDER wishes to clarify that for arriving feedwater flow, or flow based on the clean rupture of one heater flow, or flow based on the clean rupture of one heater flow, or pressure at 10% accumulation whichever is higher and set to open at heater shell design pressure.       Bidle to comply the sper is greater, at 10% accumulation.         20       Sec-VI, Part-B, Sub Section-A3       Frelif valve capacity as per HEI requirement. <t< th=""><th>Sr. No.</th><th>Section / Part / Chapter / Volume</th><th>Clause No.</th><th>Page No.</th><th>Bid specification</th><th>Bidder's Query</th><th>Employer Clarification</th></t<>	Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
Tender Drawings9915- 999- POM- A0119915- 999- POM- A0119915- 999- POM- A011992tank while LP heaters vents are connected to Condenser via LP flash tank.BIDDER wishes to clarify that for arriving feedwater heater shell side requirement.Bidder to comply the spectrum requirement.20Sec-VI, Part-B, Sub Section-A35.00.00 	19				relief valves and provision for removing non-condensable gases collecting on shell side individually to condenser. Vent orifice shall be sized to pass one half percent of TMCR extraction steam flow to respective heater under TMCR	be cascaded to Deaerator and LP heaters vents may be cascaded to Condenser.	Bidder to comply the specification requirement.
Sub Section-A3(v)92shell side sized to pass flow from two ruptured tubes (four open ends) or 10% of water flow corresponding to VWO condition with 3% make up and 77mm Hg(abs) condenser pressure at 10% accumulation whichever is higher and set to open at heater shell design pressure.arriving feedwater heater shell side relief valve capacity as per HEI requirement.requirement.Sub Section-A3(v)92shell side sized to pass flow from two ruptured tubes (four open ends) or 10% of water flow corresponding to VWO condition with 3% make up and 77mm Hg(abs) condenser pressure at 10% accumulation whichever is higher and set to open at heater shell design pressure.arriving feedwater heater shell side relief valve capacity as per HEI requirement.Sub Section-A3(v)92shell side sized to pass flow from two ruptured tubes (four open ends of the feed water flow, or Flow based on the clean rupture of one heater tube resulting in two (2) 		Tender	9915- 999- P0M-	-	tank while LP heaters vents are connected to Condenser via		
HEI.	20				shell side sized to pass flow from two ruptured tubes (four open ends) or 10% of water flow corresponding to VWO condition with 3% make up and 77mm Hg(abs) condenser pressure at 10% accumulation whichever is higher and set	arriving feedwater heater shell side relief valve capacity as per HEI requirement. Shell side relief valve shall be sized for 10% of the feed water flow, or Flow based on the clean rupture of one heater tube resulting in two (2) open ends discharging , whichever is greater, at 10% accumulation. Please confirm that the relief valve on shell side can be sized as per	Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 6 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
21	Sec-VI, Part-B, Sub Section-A3	5.03.02 (a)	53 of 92	TubesidedesignpressureThe Bidder shall consider Feed water pressure of 350kg/cm2(a) (+/-) 20 kg/cm2 at Economiser inlet TPirrespective of the location of this TP within specified zone,for calculation pressure of HPH tube side.	We understand the specified pressure is the pressure at TP corresponding to lowest spring loaded safety valve on boiler separator blowing condition. Please confirm.	Feed water pressure of 350 kg/cm2(a) (+/-) 20 kg/cm2 at Economiser inlet TP is provided for bidding purpose only .However actual design pressure shall be finalised during detail engineering.
22	Sec-VI, Part-B, Sub Section-A3	5.03.02 (a)	53 of 92	The design pressure of HP heaters' tube side shall not be less than <b>maximum of the following:</b> (i) 1.05 times the maximum operating pressure (including BMCR condition) at BFP discharge.(ii) Pressure required at BFP discharge under lowest spring loaded safety valve on boiler separator blowing condition.(iii) Design pressure as required by IBR/ ASME.The Bidder shall consider Feed water pressure of 350 kg/cm2(a) (+/-) 20 kg/cm2 at Economiser inlet TP irrespective of the location of this TP within specified zone, for calculation pressure of HPH tube side.	Please clarify whether the specified pressure of 350 kg/cm2(a) (+/-) 20 kg/cm2 at Economiser inlet TP is the maximum pressure at TP considering all the three cases specified.Please confirm.	Feed water pressure of 350 kg/cm2(a) (+/-) 20 kg/cm2 at Economiser inlet TP is provided for bidding purpose only. However actual design pressure shall be finalised during detail engineering.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 7 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
23	Sec-VI, Part-B, Sub Section-A3	6.01.00 (f)	54 of 92	BFPsizing(i)TDBFP(2) Best efficiency point-Combined flow of 2x50% TDBFPsshall be based on TG unit EMCR and corresponding head.(3) Runout point - One TDBFP shall be capable of handlingflow and head corresponding to 60% of unit rated load.(5) (a) BMCR flow and head corresponding to rated steampressure(at3%makeup).(5) (b) Output corresponding to VWO flow, 3% makeup,worstcondenser(iii) One TDBFP and one MDBFP operating in parallel shallbe able to generate flow -and head corresponding tominimum 90% of unit load.	For BFP design and capability check, pressure required at terminal point shall be provided for all these design conditions. Owner is requested to provide the same.	The same shall be provided during detail engineering
24	Sec-VI, Part-B, Sub Section-A3	6.01.00 (f)-(ii)	55 of 92	(ii)MDBFPSizing(2) The conditions corresponding to (i) (5) shall be meet by MDBFP at 47.5Hz.	As MDBFP is 1x30%, flow of MDBFP at 47.5 Hz shall be 30% of the total flow arrived for 2x50% TDBFPs. Please confirm.	Specification requirement is clear in this regard. Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 8 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification		Bidder's Query	Employer Cla	rification
25	Sec-VI, Part-B, Sub Section-A3	6.01.00 (f)-(i)	54 of 92	(4) Two Turbine driven boiler feed p generating the discharge pressure generator <b>highest safety valve</b> set p to <b>105% of boiler maximum con</b> make up).	not less than steam pressure corresponding	Attached is Interpretation to PG-61.5, Feed Water Supply for a Steam Generator With No Fixed Water Level. This was published in ASME website in July 2014. BPVC-I- Interp_Stnd- 63 2014 Jul	Bidder to com requirement.	ply the specification
						Per interpretation 1-13-15, it is not required to size the BFP as per PG-61.5. Hence, Bidder would like to consider the emergency point for BFP capability as flow corresponding to BMCR condition and head corresponding to maximum expected pressure at economizer inlet (design pressure) or pressure corresponding to lowest safety valve set pressure. Please accept.		
26	Sec-VI, Part-B, Sub Section-A3	6.01.00 (f)-(v)	56 of 92	turbine driven feed pump for reheat less than 140 T/hr. Rated discharge bleed off from MDBFP - not less than flow through interstage bleed off from	er attemperation - <b>not</b> flow through interstage n 60% of the discharge	We understand specified interstage flow rate of 140 T/hr is the combined interstage flow of two TDBFP.Please confirm.		standing is correct. omply specification
	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371				CLARIFICATION NO. THDC/	/RKSH/CC-9915-371-CLRF-03		PAGE 9 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
27	Sec-VI, Part-B, Sub Section-A3	6.01.00 (m)	57 of 92	(m) Inter-changeability Identical design of boiler feed pumps, booster pumps, drive turbines, motors, hydraulic coupling and major equipments in order to provide complete interchangeability.	As MDBFP is 30% and TDBFP is 50%, so MDBFP & TDBFP will not be interchangeable. However, two TDBFP will be interchangeable and MDBFP & TDBFP can run in parallel. Please accept.	Specification requirement is clear in this regard. Bidder to comply the specification requirement.
28	Sec-VI, Part-B, Sub Section-A3	Annexur e-I SI.No-4	87 of 92	4. Worst pressure in the condenser - 89 mmHg (abs)	Worst Condenser pressure shall be Condenser pressure corresponding totomaximumtwCWtemperature.Please accept.	Bidder to comply the specification requirement.
29	Sec-VI, Part-B, Sub Section-A3	Annexur e-II SI.No-1 (vi)	90 of 92	Guarantee Condenser pressure : To be optimised by bidder but not exceeding 77 mmHg (abs).	There is contradiction in the two clauses related to upper limiting value of Condenser pressure. Please confirm which value shall be considered.	Specification requirement is clear in this regard. Bidder to comply the specification requirement.
	Sec-VI, Part-A, Sub Section- Functional Guarantees & Liquidated Damages	1.01.02 (iv)	6 of 20	For deficiency in Average Condenser pressure in mm Hg(abs) measured at 300mm above top row of condenser tube at 693 MW, 0% makeup, design CW temperature and design CW flow. Upper limiting value : 65 mmHg(a)		
30	Sec-VI, Part-B, Sub Section-A3	Annexur e-II SI.No-1 (ix)	90 of 92	Tube material : Stainless Steel as per ASTMA-249-TP316L	The tube material shall be as per OEM recommendation. Also, for this application, ASTMA-249-TP 316L material may not be required. Please confirm.	Bidder to comply the specification requirement.

KHURJA UPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED ACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	PAGE 10 OF 9	95
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
31	Sec-VI, Part-A, Sub Section-A9	1.00.00	1 of 10	Power Cycle Piping	Design criteria and Velocity limit for power cycle piping design are not specified in tender spec.Please clarify whether Bidder shall design the power cycle piping based on Bidder's practice.	Necessary Amendment for including "Part-B Techncial Specifications for Power Cycle Piping / Chapter A9 " is being issued. Bidder to refer the same for these queries.
32	Sec-VI, Part-B, ANNEXURE IIIC-02B TG C&I CONTROL SYSTEM	1.05.00	4 of 4	HP/LPBypassSystem1.LPBypassControlSystemThe LP Bypass control system shall consists of steampressure control loop and steam temperature control loop.2.HPBypasscontrolsystemThe system shall consists of steam pressure control loop.Steam pressure control loop.systemsystemThe system shall consists of steam pressure control loop.steam temperature control loop.	HP Bypass control valve will be provided with temperature control and LP bypass control valve will be provided with enthalpy control as per our standard practice. Owner is requested to accept the proposal of BIDDER.	Bidder to comply with specification requirement.
33	Sec-VI, Part-A, TERMINAL POINTS & EXCLUSIONS	2.03.00	2 of 6	Spray to Aux PRDS: Stub(s) provided on Boiler Feed Water Discharge / Condensate discharge piping system in BC Bay.	As spray water supply system is in Bidder's Scope, we request Owner to provide spray water parameters (Quantity, Pressure & Temperature) for Aux PRDS.	Bidder to comply the specification requirement.
34	Sec-VI, Part-E, Tender Drawings	Drg.No 9915- 999- P0M- A011He ater Vent and	-	LP heaters Emergency & Normal drains are connected to Condenser via LP flash tank	Bidder understands LP heaters drain connection shown in P&ID is indicative only. Based on bidder practice same may be directly sent to Condenser based on process parameters acceptable to Condenser design as per OEM and proven practice.	Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 11 OF 95
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
		Drains P&ID				
35	Sec-VI, Part-E, Tender Drawings	3. System P&ID	-	Scope of instruments & root valves	Discrepancy in Scope of instruments & root valves mounted piping and equipments is found in tender spec.	Bidder's understanding is not correct. Measuring instruments (other than temperature measurements) connected to BOP-C&I/ SG-C&I are excluded
	SECTION – VI, PART-A	SUB- SECTIO N-IIC CONTR OL & INSTRU MENTA TION SYSTE M (a)	14       of 33       However, measuring instruments which have been indicated in the tender PID as connected to BOP-C&I/SG-C&I (being procured by employer under separate package) are excluded from Contractor's scope of supply. In case additional instruments are required as per the standard &       As per our understanding instruments which are wired to TG-C&I are only in Bidder's scope.	from Bidder's scope of supply. All temperature elements along		
	SECTION – VI, PART-A	SUB- SECTIO N-IIC CONTR OL & INSTRU MENTA TION SYSTE M (c)	14 of 33	All temperature elements along with associated temperature transmitters in the TG scope piping/ducts/equipments shall be provided by the contractor (unless indicated otherwise) whether wired to Contractor's control system or Employer's BOP-C&I/SG-C&I control system. In addition to temperature elements indicated in the tender P&ID, any other temperature elements and temperature transmitters which are required for control, interlocks, protection and monitoring of Contractor supplied equipments/ systems shall be in the scope of the Contractor.		

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 12 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
36	Sec-VI, Part-A, Sub Section-A9	2.01.00 (b) - (i)	3 of 10	The TG contractor shall also supply under their scope necessary material matching pieces/sleeves, shop welded to equipment/valve (in TG package scope of supply) nozzles mentioned at (ii) below, in case material of nozzles for these equipment/valve etc. is dissimilar to the connecting pipe material (SG package scope) at SG/TG interface point.	Bidder understands for dissimilar material transition pieces has to be supplied by TG contractor, however incase of thickness and size dissimilarity transition piece shall be supplied by SG contractor. Request owner to confirm the same.	Technical Specification Requirements are Clear. Bidder to Comply the same.
	Sec-VI, Part-E, Tender Drawings	Drg.No 9915- 999- P0M- A004	Note no. 3(I & II)	<ul> <li>(i) Matching pieces/tube transition piecesDetailed engineering.</li> <li>(ii) (A) Ms strainers inlet Other equipment (if applicable)</li> </ul>		
37	Sec-VI, Part-E, Tender Drawings	Drg.No 9915- 999- P0M- A008	-	Requirement of Permanent Steam Blowing line (min. DN 250 size) on BFPT inlet steam piping.	Bidder seeks a clarification on this requirement. As per industry practice, no steam blowing is envisaged on BFPT inlet steam, after commissioning.	Bidder to comply the specification requirement.
38	Sec-VI, Part-B, Sub Section-A3	5.00.00 (k)	48 of 92	Prevention of super heated steam contact with tube plate and joint at entry to heaters.	As per OEM recommendation, this provision may not be required. Request owner to accept the same.	Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 13 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
	Volume					
39	SECTION – VI, PART-B / SUB- SECTION A - 59915-371-110- POM-A- 001(sheet 1 of 2 and 2 of 2)	4.06.00	7 of 24	External Regeneration Facility (Regeneration Plant)One (1) common facility for regeneration of the ion-exchangeresins from the condensate polishers of all the turbo-generator units shall be provided utilizing three (3) tank concepts and consisting of:1) Resin Separation & Cation Regeneration Vessel.2) Anion Resin Regeneration Vessel.3) Two (2) nos of Mixed Resin Storage Vessels.4) Resin injection hopper, complete with a water ejector system for resin makeup. Resin injection hopper shall be sized to handle upto 150 litre of as received new resins <u>P&amp;I Diagram of CPU(sheet 02 of 02), Note-1 :</u> The regeneration vessels arrangement shown here is indicative only. Bidder should furnish their scheme of vessel arrangement in detail along with the complete instrumentation.	As per Note 1 of CPU flow diagram, Bidder understands that regeneration scheme and no. of vessels shall be as per OEM proven technology & standard practice by respective CPU vendor. Request Owner to confirm Bidder's understanding.	Bidder to comply the specification requirement.

KHUI SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	A CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 14 OF 95	
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Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
	Volume					
40	SECTION – VI, PART-B / SUB- SECTION A - 5	4.04.00, e) 4.05.00, c)	5 of 24 6 OF 24	The resin shall be suitable for the condensate temperature that may be achieved in all operating regimes of TG cycle. However, the anion resin shall be suitable for a temperature of 60°C. (c) Design temperature of service vessel and their internals/appurtenances shall take care of all operating regimes including HP-LP bypass operation and minimum 70°C. Process design temperature shall be based on all operating regimes of TG cycle and minimum 52°C. However, short term excursion of temperature upto 60°C is also expected.	As per the resin supplier recommendation, the Anion Resin will undergo a thermal degradation at high condensate temperature (above 60 Deg C) and will lose the half of its capacity and silica removable capacity is almost Zero. Hence for temperature beyond 60 °C, the CPU bypass valve shall be open 100% to bypass the entire condensate water. Owner to please note that the condensate temperature will always be in 52 °C to 60 ° C range. Request Owner to confirm acceptance.	Insulation is not required. However, TE,TT,TI etc are envisaged in Tender drawing for temperature control & burn-out protection.
41	SECTION – VI, PART-B / SUB- SECTION A - 5	2.07.00	3 OF 24	For vessels of spherical shape, where the bed cross section vary, the diameter (excluding the rubber lining) of the vessel shall be selected considering velocity not exceeding 1.75 m/min.	For vessels of spherical shape, condensate velocity (i.e. average surface flow rate) upto 2 m/min (i.e. 120 m <sup>3</sup> /h/m <sup>2</sup> ) can also be accepted as per other similar executed projects across the country. Request Owner to accept our proposal in this regard.	Specification is quite clear in this regard. In the referred clause, dissolved solids concentration are mentioned.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 15 OF 95

Sr. No.	Section / Part / Chapter / Volume		Page No.	Bid specification	Bidder's Query	Employer Clarification
42	SECTION – VI, PART-B / SUB- SECTION A - 5	5.07.00	13 OF 24	This tank shall be provided with burn out protection, pressure relief valve, level transmitters/switches, temperature indicator etc. The heater shall be controlled by the temperature switches provided on the tank. The heaters shall be sized for heating the water from a temperature of 15 °C to 50 °C at the outlet.	We understand the term burn-out protection is referred to tank insulation for personnel safety. Insulation is not required for hot water tank as the temperature of the water inside the tank will be not exceed more than 50 °C. Hence, the burn out protection is not considered for Hot water tank and associated pipe lines and valves. Request Owner's acceptance in this regard.	Specification is quite clear in this regard. In the referred clause, dissolved solids concentration are mentioned.
43	SECTION – VI, PART-B / SUB- SECTION A - 5	2.02.00	2 OF 24	Influent quality:Silica, ppb = 30	The Silica (as SiO2) addressed is reactive silica. Please confirm Bidder's understanding.	Specification is quite clear in this regard. In the referred clause, dissolved solids concentration are mentioned.
44	SECTION – VI, PART-B / SUB- SECTION A - 5	2.02.00	2 OF 24	Influent quality: Iron, ppb = 50	The iron addressed is 'Total ferrous iron (soluble)'. Please confirm bidder's understanding.	Specification is quite clear in this regard. In the referred clause, dissolved solids concentration are mentioned.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 16 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
	Volume					
45	9915-999-POM- A-037	-	-	PlantwaterschemeandTPdetails:All terminal pointsprocess parameters, co-ordinates andelevationsarenotmentioned.Also, length of Neutralization pit effluent pipe is not available.	1) In absence of input, bidder understands that pipe from CPU Neutralization pit carrying effluent shall be terminated upto single terminal point at 2 meter distance	scheme and TP details wherein it has been indicated that pipe from
	SECTION – VI, PART-A/ SUB-SECTION- A-5	2.04.00	2 OF 2	h) Complete Effluent transfer system up to Ash slurry sump along with N-pit, Effluent re-circulation/disposal pumps, piping, valves, fittings etc.	<ul> <li>away from effluent pump discharge. Please confirm bidder's understanding.</li> <li>2) Request Owner to furnish following parameters for CPU Neutralization pit effluent and Waste water generated during regeneration to CW channel i) Physical location (i.e. Co- ordinates)</li> <li>ii) TP Elevation</li> <li>iii) Connection details</li> <li>iv) Process parameters (like temperature and pressure) at interface points</li> </ul>	point A. 2) Bidder to note that Pressure at TP, TP elevation, connection details shall be finalised during detailed Engg.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 17 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
46	SECTION – VI, PART-B / SUB- SECTION A - 5 SECTION – VI, PART-A/ SUB-SECTION- A-5 9915-371-110- POM-A- 001(sheet 1 of 2 and 2 of 2)		10 OF 24 11 OF 24 2 OF 2	Bulk Acid & Alkali Storage Tanks (applicable if included in scope       of       supply)         Acid & Alkali Unloading Pumps (applicable if included in scope       of       supply)         k) Bulk acid and alkali storage tanks and acid & alkali unloading       facilities       for       regeneration       system.         As per flow diagram 2 Nos. bulk acid storage tanks, 2 Nos. bulk alkali storage tanks, 4 nos. acid/alkali unloading pumps shall be provided.       solution       solution	There is an ambiguity for scope of following equipment related to CPU regeneration facilities as per referred tender clauses. i) Bulk Acid Storage Tank ii) Alkali Storage Tank iii) Acid Unloading Pumps iv) Alkali Unloading Pump Request Owner to revisit and issue amendment.	Specification is quite clear in this regard. There is no ambiguity found in number of tanks or pumps. As per scope chapter(A-5, Part-A), bulk tanks & pumps are applicable & details of the same are given in Part-B & also in Tender drawing
47	SECTION – VI, PART-B / SUB- SECTION A - 5	5.12.00	16 of 24	All outdoor piping shall be laid above ground and generally laid in pipe trestles including crossing of road/pipe/cable trenches if any.	Bidder understands that resin transfer piping from TG building to regeneration area and associated utility piping shall be laid on Owner's pipe rack/sleepers. No pipe rack/ sleeper are envisaged in bidder's scope.Please confirm bidder's understanding.	Scope of pipe rack/supporting structure are given in a separate drawing. Bidder to refer the same.

KHURJA         SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED         PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371         CLARIFICATION NO. THDC/RKSH/CC-9915-371	PAGE 18 OF 95
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Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
NO.	Volume	NO.	NO.			
48	SECTION – VI, PART-A, SUB-SECTION- A-5 CPU SECTION – VI_2, PART-E Dwg. No. 9915-371-110- POM-A-001 Sht. 1 of 2	2.02.00	1 of 2	Each Condensate Polishing Unit shall consist of either four (4) service vessels (4 x 33.33% capacity) or three (3) service vessels (3 x 50% capacity) for each TG Unit along with emergency bypass system, resins, blowers, valves, piping etc. <u>Two (2) x 50% backwashable type cartridge pre- filters</u> for each unit shall be provided for the commissioning period, start-up period as first cleaning step as well as normal continuous operation, complete with automatically operated by-pass, associated piping, pumps (with at least one stand-by) pneumatically operated valves etc. <u>Pre-filter is not shown in P&amp;ID</u> .	Owner to note that the P&ID does not show Pre-filter upstream of CPU Service Vessels however the same is asked for in the tender specification. Also, if envisaged, Owner is requested to relook the requirement of cartridge filter. It will not help in reducing the commissioning time or start-up time significantly. It will rather increase the power consumption in normal running as well as operating cost for the cartridge filter. Further, resin bed itself will be acting as filter and hence during start-up, separate resin charge can be used for the intended purpose.	Pre-filter is envisaged for CPU as mentioned in both Part-A & Part-B of Technical specification. Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 19 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
49	9915-999-POM- F-006 9915-999-POM- A-037	-	-	<ul> <li>i) Pipe &amp; Cable trestle Layout:</li> <li>ii) Plant water scheme and TP details:</li> <li>Terminal point location and process parameters are not available for CPU regeration area DM water tank make up.</li> </ul>	In absence of inputs, request owner to furnish following parameters for CPU regenearation area DM tank make-up water pipes. i) Physical location (i.e. Co- ordinates)	Bidder to note that single consolidated tap off for condenser makeup, ECW makeup for ECW tanks, make up to CPU regeneration plant etc shall be provided for TG area. Pressurte
	SECTION – VI, PART-A/ SUB-SECTION- A6	1.01.00	1 of 6	DM water normal make-up piping (condenser makeup, ECW makeup for ECW tanks, make up to CPU regeneration plant	ii) TP Elevation	at TP, TP elevation, connection details shall be finalised during detailed Engg
50	SECTION – VI, PART-B / SUB- SECTION A - 5	2.07.00	3 OF 24	For vessels of spherical shape, where the bed cross section vary, the diameter (excluding the rubber lining) of the vessel shall be selected considering velocity not exceeding 1.75 m/min.	bidder understands that the stated	The specification is clear in this regard. Bidder to comply the specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 20 OF 95

Sr. No.	Section / Part / Chapter / Volume		Page No.	Bid specification	Bidder's Query	Employer Clarification
51	Section -VI, Part-A, Sub- section-A-10	2.00.00 (b)	2 of 6	Minimum ten (10) nos. of air washer units (of metallic construction-modular type) each of minimum capacity 1,00,000 m <sup>3</sup> /hr, with all accessories, 1 no. DIDW centrifugal fan, 1 no. circulating water pump, etc. as detailed out in technical specification shall be provided for each unit.	Quantity (numbers) and capacity of air washers shall be as per heat load based on layout suitability and space arrangement to ensure uniform air circulation throughout the design space and proper ductwork . Configuration of each AWU considering number of fans shall be allowed to change/modify considering layout constrains inside TG building.Please confirm.	Bidder to comply with specification requirements.
52	Section -VI, Part-B, Sub- section-A-10	2.00.00 (3.)	1 of 37	Design Philosophy: All air conditioned areas like control room, control equipment rooms, Service building, etc. shall be maintained at 24 deg. C ± (plus or minus) 1 deg. C and relative humidity of 50% ± (plus or minus) 5%.	Bidder understands that where split air conditioners are planned (like auxiliary control rooms/RIO rooms and offices), humidity control shall not be provided considering its inability. Please confirm.	Noted. However, cooling load calculations shall be based on 50% RH inside air-conditioned space.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 21 OF 95

53	Section -VI,	7.04.00	26 of	Air Handling Unit (Control Scheme): For service building where AC Bidder's understanding is correct.
55	Part-B, Sub-		37	Inside room temperature and humidity shall be maintained equipment (secondary chilled water
	section-A-10		•	by controlling the chilled water flow by means of motor pump, condenser cooling water
				operated three way modulating valve and by varying the flow pump and AHUs) are with VFD
				by means of VFD driven AHU's which shall get its signal from driven motor, temperature and
				the Control system for main plant A/C system. For Service humidity shall be maintained by
				building & Administrative building inside room temperature controlling the chilled water flow by
				and humidity shall be controlled by varying the chilled water means of motor operated two way
				flow of secondary chilled water pumps through VFD driven control valve.
				motor and by varying the air flow of AHU through VFD driven
		3.01.00		motor. For other areas (TG building areas)
	Section -VI,		4 of 37	served by chilled water system, no
	Part-B, Sub-			Redundancy of various A/C system equipments shall be as AC equipment is with VFD and
	section-A-10			follows: temperature and humidity shall be
				a) For Main Plant Areas [control room, control equipment   maintained by controlling the chilled
				room, UPS room, battery charger, static excitation control water flow by means of motor
				room (if applicable) SWAS room & Water Analysis Room] for operated three way modulating
				<u>Unit 1&amp; 2</u> : valve.
				i) Vapor compression type water chilling units: 3X50%
				Also, bidder is considering only
				v) AHUs: At least one (1) no. unit, shall be provided Service building as Green building
				as common standby. and accordingly AC equipments i.e.
				c) <u>Service Building</u> : secondary pumps, cooling tower
				i) Screw type water chilling units: 2X100% fans and AHUs of service building
		2.00.00		are only considered with VFD.
		(18)	3 of 37	iii) <u>Secondary chilled water pumps (with VVVFD)</u> : 2X100%
	Section -VI,			Please confirm acceptance.
	Part-B, Sub-			v) <u>Cooling Towers (with VVVFD Fan)</u> : 2X100%
	section-A-10			vi) <u>AHUs (with VVVFD Fan)</u> : All working & no standby.
				Air Conditioning system for service building, etc. shall be
				designed in- line with ECBC code to make it "Green
				Building". Mandatory Requirements of ECBC to be followed
				for A/C Equipments of service building

	KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSO	CIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	C	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 22 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification		Bidder's Query	Employer Cla	rification
54	Volume Section-VI, Part- E, Tender Drawings	-	-	Drg. No9915-002-POM-A-054; Sch System of Main Plant TG building	ematic Diagram for A/C	For Control of temperature and humidity chilled water flow will be controlled/modulated by means of motor operated three way modulating valve and not by two way valve as shown in schematic drawing as chilled water pumps and AHUs of this system are not operating with VFD drives.Please confirm acceptance.	Noted.Refer	Amendment in this
55	Section -VI, Part-B, Sub- section-A-2	1.03.00 (32)	9 of 12	For Ventilation requirement from A-r space for installation of multiple m units along with pumps shall be co suitable elevation. No separate ro locating Air Washer equipment and for routing Ventilation duct shall be c	odular type Air washer onsidered in AB bay at bom outside A-row for no trestle outside A-row	Bidder understands all AWU shall be kept inside TG building along A- row, however incase of layout constrains, ducting shall be allowed to route outside A row locally. Request Owner to accept the same.		ct shall be routed as on stipulations.
56	9915-110-POM- A-025	-	-	It has been shown that Passivated I SG Auxiliaries for s -Plant water scheme & TP details( Passivated DMCW for station Au compressor, AHP compressors, Mi not shown.	station auxiliaries. 9915-999-POM-A-037). xiliaries like (Plant air	In absence of clarity, Bidder understands that passivated DMCW water for station auxiliary (for Plant air compressor, AHP compressors, MRHS compressors, FGD fans etc) shall be tapped from SG ECW circuit. Request owner to confirm bidder's understanding.		
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					CLARIFICATION NO. THDC,	/RKSH/CC-9915-371-CLRF-03		PAGE 23 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
57	SECTION – VI, PART-A/ TERMINAL POINTS & EXCLUSIONS SECTION – VI, PART-B / SUB- SECTION A - 4 SECTION A - 4 SECTION A - 4 SECTION A - 4 SECTION A - 4	5.01.02 2.05.00 4.02.00 4.02.00	2 OF 6 2 OF 20 8 OF 20 8 OF 20	The return hot secondary cooling water circuit flow of 1500 Cu.M/hr shall be limited to a temperature rise of 7 deg.C across the Employer's cooling system The outlet temperature of cooling water on the secondary circuit shall in no case exceed the design outlet temperature of circulating water in the condenser. Plate Type Heat Exchangers: a) Design Secondary water : Not less than 36 deg. C inlet temperature Plate Type Heat Exchangers: b) Secondary water outlet : Not more than the design hot water temperature temperature at condenser outlet.	Owner has fixed the TG PHE inlet ACW temperature as 36 Deg C. and also informed to cosider return ACW temperature same as condenser return Cooling water temperature as referred in clause. Considering the limitation as specified above for secondary circuit of TG auxiliaries, Bidder request owner to revisit and recheck the temperature rise (7 Deg C) and flow rate of 1500 m3/hr across terminal point of SG ACW circuit as specified.	Noted. PI refer necessary amendment in this regard.
58	SECTION – VI, PART-B / SUB- SECTION A - 4	-	-	Supply and Return piping terminal points of SG ACW circuit are not provided.	In absence of inputs, request owner to furnish the pressure drop across the supply and return piping terminal points of SG ACW circuit. This will be required to finalize the head of ACW pumps.	Bidder to refer to Clause 5.01.02 Terminal Poins and Exclusion Chapter in Part A

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 24 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
59	Section-VI / Part- A / Sub section- A-3	10.01.0 0	8 of 10	Option # II:- Each crane shall be capable of lifting at least 105% of the weight of single heaviest component/ equipment/ HP and IP turbine assembly (except generator stator), including lifting beam and slings etc. (as applicable) to be handled in TG hall for erection as well as maintenance of the equipment provided in AB bay. The auxiliary hook capacity shall not be less than 20 Ton. The generator stator shall be handled by the bidder by separate portal cranes / strand jack arrangement.	<ol> <li>As per recommendation of steam turbine OEM, complete HP assembly and Complete IP assembly should not be handled as a single piece/component. Components of HP and IP turbine shall be handled Individually during maintenance as well as erection. Owner is requested to confirm bidder's understanding and update the specification accordingly.</li> <li>Bidder understand that strand jack arrangement shall be hired during erection of generator stator. The same is not needs to be supplied by bidder.</li> <li>Owner is requested to confirm bidder's understanding</li> </ol>	Bidder to comply the specification requirement. Regarding strand jack bidder's understanding is correct.
60	Section VI Part B Sub section A2	1.03.00 (6) point b	6 of 12	3.0 m along B-row at operating floor level for interconnection with service building & in front fo Common control room.	Providing 3.0 m space infront of common control room will result in reduction of opening of maintenance bay. Hence Bidder proposes 1.5 m wide passage along B-row at operating floor level in front of Common control room. Owner to confirm.	Specification requirement are to be complied with.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		PAGE 25 OF 95
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 25 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
61	Section VI Part B Sub section A2	1.03.00 (11)	6 of 12	Clear Head room at different floors within TG building below pipes, ducts, structures and cable trays shall be 2.5 (minimum)	Clear Head room at different floors within TG building below pipes, ducts, structures and cable trays shall be 2.2(minimum)	Specification requirement are to be complied with.
62	Section VI Part B Sub section A2	1.03.00 (17)	7 of 12	Two (2) nos. of interconnecting walkways (minimum 2.0m clear width) between main plant building and boiler (on both side of boiler) at mezzanine, Operating, PRDS and Deaerator floor level shall be provided by owner for side mill/rear mill arrangement. In case of front mill arrangement the mill bunker building shall be interconnected with 2.0m clear width platform with TG building at two levels (with one level necessarily connected with TG Hall operating floor and other interconnection level shall be decided during detailed engineering) by owner. The interconnection shall be on both sides of boiler center line for each elevation. The bidder shall consider the same while developing the layout.	Bidder understands that two no. of interconnecting platforms is required between TG building and boiler based on the floor level finalized in BC bay supplied by Owner. Also note that separate floor for PRDS is not envisaged in BC bay.	Bidder shall keep layout provision for 2 nos. of interconnecting platform at each elevation as specified in the subject clause. Its location at the given elevation shall be decided during detailed engineering.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 26 OF 95
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
63	Section VI Part BSub section A2	1.03.00( 17)	7 of 12	Further cables between boiler and TG building shall be routed through interconnecting structure to be provided by owner. Bidder shall consider the same while developing the layout.	Bidder to note that the location of cable route between boiler and TG building shall be decided based on mutually agreed location during detail engineering. Further Technical spefication is clear and bideer to comply Technical specification	Bidder to note that the location of cable route between boiler and TG building shall be decided based on mutually agreed location during detail engineering. Further Technical spefication is clear and bideer to comply Technical specification
64	Section VI Part B Sub section A2	1.03.00 (21)	7 of 12	All piping shall be routed at a clear height of 2500 mm(min.) from the nearest access level to clear man movement.	All piping shall be routed at a clear height of 2200 mm(min.) from the nearest access level to clear man movement.	Specification requirement are to be complied with.
65	Section VI Part B Sub section A2	1.03.00 (24)	8 of 12	Bidder to note that critical piping routed in CD bay shall be supported by CD bay structure to be provided by the owner. The loading due to CD bay structure shall be considered by the bidder while designing the TG building. Further supporting brackets/beams required on C row columns to support this structure shall be supplied and erected by bidder.	Discrepency in the drawing and tender specification pertertaing to scope of CD bay structure. Please clarify.	Stretch -2 indicated in the drg is the cantilever at C row for routing different station piping and c ables . The drg does not indicate the CD bay structure required for critical piping support.
	Part E - Tender Drawings	9915- 999- POM-F- 006	6 of 6	Stretch 2 is shown as TG scope		

H/CC-9915-371-CLRF-03	PAGE 27 OF 95
H,	/CC-9915-371-CLRF-03

Sr. No.	Section / Part / Chapter / Volume		Page No.	Bid specification	Bidder's Query	Employer Clarification
66	Section VI Part A Sub section A8	2.01.00 (h)	2 of 2	Central lube oil system room	Lube oil system shall be centrally located outside TG Builing A row as per OEM Practice. Room is not envisaged.	Bidder to comply specification requirement.
67	Section VI Part A Sub section A8	2.01.00 (f)	2 of 2	Control Fluid Room	Control oil fluid skid shall be located inside TG Builing as per OEM Practice. Room is not envisaged.	Please refer amendment in this regard.
68	Section VI Part E Equipment layout plan at 0.0 M Dwg No. 9915- 999-POM-F-001 & 9915-999- POM-F-004	Note No. 12 (iv) & Note No. 13		Oil Equipment Room RCC Wall: 250 mm THK RCC Wall from EL.0.00m to 0.6M for lube oil room	Oil Equipment arrangement shall be as per OEM Standard Practice.	Noted, however detailing shall be done after award of contract considering the safety aspect.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 28 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
69	Section VI Part EEquipment layout plan at 0.0 M Dwg No. 9915-999-POM- F-001 & 9915- 999-POM-F-004	Note No. 7		Fire Barrier wall is provided on A-row between Axis no 2-8 & 14-20	Based on the oil capacity, if transformers are placed at a distance more than the distance specified in cl. No. 1.02.00 (h), (1) sub section A-02, Section-VI, Part-B then fire wall is not required at A- row. Owner may please confirm bidder's understanding.	Bidder to read the note number -7 of Equipment layout plan at 0.0 M Dwg No. 9915-999-POM-F-001 & 9915-999-POM-F-004 in addition to clear seprating distance requirement specified in clause 1.02.00 (h), (1) sub section A-02, Section-VI, Part-B . Further bidder to note that Fire Barrier wall at A- row shall be provided as per the clause 1.02.00 (h), (1) sub section A-02, Section-VI, Part-B .
70	Section VI Part A Terminal Points & Exclusions	2.01.00	1 of 6	Upstream of Economizer inlet (Tentative location: Elevation = 20m to 30m, distance within 2.0m from C row towards D row and no farther than 5m on either side of Condenser Centre Line).	Terminal point location of Upstream of economizer inlet shall be provided at distance within 2.0m from C row towards D row & Elevation = 20m to 30m, however distance shall not be limited with respect to Condenser Centre Line on either side.	Technical Specification Requirements are Clear. Bidder to Comply the same.
71	Section VI Part A Terminal Points & Exclusions	2.02.00	2 of 6	RH Spray: Upstream of RH spray control station (Tentative location: Elevation = 20m to 30m, distance within 2.0m from C row towards D row and no farther than 5m on either side of Condenser Centre Line).	Terminal point location of Upstream of RH spray control station shall be provided at distance within 2.0m from C row towards D row & Elevation = 20m to 30m, however distance shall not be limited with respect to Condenser Centre Line on either side.	Technical Specification Requirements are Clear. Bidder to Comply the same.

KHURJ/ SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 29 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
72	Section VI part B Sub section A2	1.02.00 (a)	2 of 12	One separate offsite control room adjacent to main CCR at operating floor in control tower to be provided for operation and monitoring of Ash handling system and Water system. So the HMI of AHP and Water system is to be located in this control room while control panels for these system shall be located near process area.	Bidder proposes to use AHP control Room in local to control the AHP, as TG building off-site control room would be far off. Kindly confirm.	Specifications requirements are clear and bidder to follow specification requirement
73	Section VI part B Sub section A2	1.02.00 (b - ii)	2 of 12	One separate offsite control room to main CCR at operating floor.	Bidder proposes to use AHP control Room in local to control the AHP, as TG building off-site control room would be far off. Kindly confirm.	Specifications requirements are clear and bidder to follow specification requirement
74	Section VI part B Sub section A2	1.03.00 (3)	5 of 12	3. Passage way between TG hall And first row of boiler column - 12 M	3. Bidder understands 12 M distance mentioned is between C-row column cetreline to boiler first row of column centreline.	Bidder understanding is correct.
75	Section VI part B Sub section A2	1.03.00 (16)	7 of 12	In TG bay at crane rail level, chequered plate walkway of minimum 500mm clear width from face of the column to the hand rail (excluding hand rail) on crane side to be provided for full length of the building along A-row & B-row columns. Further, inbetween columns, walkway shall be provided in entire column sectional depth.	500mm width clear walkway shall be provided for full length of building along A-row and B-row. However in between columns, walkway is not envisaged in entire column sectional depth, since pipe hatch shall be provided to route the pipes.	Bidder observation is noted and shall be applicable only for the bays which are identified as pipe hatch in totality. In such bays safety handrail shall be provided on both side of the walkway.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 30 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
76	Section VI part BSub section A2	1.05.00	12 of 12	Drain network shall be provided to collect effluent generated from floor wash, equipment drain and process drain in TG hall areas for further disposal up to final disposal point. Underground pipes for this purpose shall not be acceptable.	We understand that underground pipe for drain network is not acceptable within TG Hall, However outside TG Hall Underground piping can be provided for interconnection of pit. Also pipe interconnection shall be allowed incase of criss-cross of drains network with cable slits/trench.	Specification requirement are to be complied with.
77	Section VI part B Sub section A2	1.06.00	12 of 12	Bidder shall consider the provision of area for various facilities as tabulated while developing the layout of TG hall and pipe & cable trestles:-	Area requirement for the various facilities as tabulated shall be based on the equipment size and layout consiedration as per tender spec. Request owner to accept the same.	Minimum space required for CCR & CER at operating floor and UPS Charger Room at Mezzanine floor (sr. No. 2 and 3 of the table) has been mentioned in the table , and bidder to follow the same.
78	Section VI part B Sub section A2	1.02.00 (c)	3 of 12	A common SWAS room for units # 1 & # 2 shall be provided and located at 0.0M in TG building. An air conditioned space of 10X10M shall be provided adjacent to SWAS room for locating water analysis lab including office space.	A common SWAS room for Unit # 1 & # 2 shall be provided and located at 0.0M in TG building. Bidder understands that Air conditioned space of 10M X 10M for water analysis lab including office shall be provided by bidder as per spec, however location and elevation shall be as per bidder proposal in vicinity to TG building. Owner to accept the same.	Specification requirement are to be complied with.

	KHURJA UPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED ACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 31 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
79	Section VI Part E MAIN STEAM,HOT REHEAT & COLD REHEAT P&ID (9915-999-POM- A-004)	NOTE-6		Bidder to provide minimum two numbers of Lp Bypass Valves and The outlet of each Lp Bypass valve shall be connected Straight to each condenser nozzle.	Bidder understands that 2 Nos. of Bypass valve shall be provided. However layout of Upstream and downstream of LP Bypass valve shall be finalised by Bidder.	Bidder to comply specification requirements.
80	Sec-VI, Part-B Sub Section-A9	1.00.00	1 of 10	Power Cycle Piping	Material requirement for power cycle piping is not specified in tender spec. Bidder understands that material selection for power cycle piping shall be as per relevant codes and standards.	Necessary Amendment for including " Part-B Techncial Specifications for Power Cycle Piping / Chapter A9 " is being issued. Bidder to refer the same for these queries.
81	Sec-VI, Part-B Sub Section-A6	1.00.00	1 of 6	Low Pressure Piping	Material requirement for low pressure piping is not specified in tender spec. Bidder understands that material selection for low pressure piping shall be as per relevant codes and standards	Necessary Amendment for including " Part-B Techncial Specifications for Power Cycle Piping and Low Pressure Piping / Chapter A6 & A9 " is being issued. Bidder to refer the same for these queries.

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 32 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
82	Sec-VI, Part-B Sub Section-A9	1.00.00	1 of 10	Power Cycle and Low pressure application all valves	Material of construction and design requirement for power cycle and Low pressure application valves is not specified in tender spec. Bidder understands that material selection for power cycle piping shall be as per relevant codes and standards.	Necessary Amendment for including " Part-B Techncial Specifications for Power Cycle Piping and Low Pressure Piping / Chapter A6 & A9 " is being issued. Bidder to refer the amended part for these queries.
83	Sec-VI, Part-B Sub Section-A9	1.00.00	1 of 10	Power Cycle and Low pressure application specialities/inline components.	Material of construction and design requirement for power cycle and Low pressure application inline components is not specified in tender spec. Bidder understands that material selection for power cycle piping shall be as per relevant codes and standards.	Necessary Amendment for including " Part-B Techncial Specifications for Power Cycle Piping and Low Pressure Piping / Chapter A6 & A9 " is being issued. Bidder to refer the amended part for these queries.
84	Sec-VI, Part-B Sub Section-A6	1.02.00	2 of 6	Bidder's scope shall also cover distribution of service air, service water and potable water to various facilities/building (under contractor scope) including providing tap offs at various floors of TG building	Bidder understand that the scope of supply for utility lines shall be limited to scope of supply of buildings covered in tender.	Bidder to read this in conjunction with the Terminal Points and Exclusion Chapter also.
85	Sec-VI, Part-B Sub Section-A6	1.03.00 point O)	2 of 6	Thickness calculation of CW duct/large diameter buried pipes as per AWWA-M-11	Owner is requested to clearly defineTerminal point for the CW duct/ large diameter pipe for TG scope of supply alongwith diameter/thickness for necessary consideration.	Bidder to refer TP & Exclusion chapter. For diameter and thickness Tech Spec. requirements shall be met.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 33 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
86	Sec-VI, Part-B Sub Section-A9	1.00.00	1 of 10	Low pressure Piping	Owner is requested to furnish list of terminal points, sizes and physical location of the same to be considered in TG scope of supply.	Bidder to refer TP& Exclusion chapter and drg. plant scheme & TP details
87	Sec-VI, Part-A Sub Section-A9	2.04.00	5 of 10	Blow out tools, blow through tools, temporary valve heads/valve blow down cover plate/ flanges, blanking inserts, strainers, baskets, bolts & nuts, special tools & tackles, etc. as required for HPT stop & control valves, IPT stop & control valves, CRH NRVs & HP & LP By Pass valves & overload valve as per the scheme & procedure prepared by SG contractor and approved by employer during detailed engineering stage for the steam blowing operation (SG scope) of MS,HRH,CRH,HP&LP By Pass piping systems.	Blow out tools, blow through tools, temporary valve heads/valve blow down cover plate/ flanges, blanking inserts, strainers, baskets, bolts & nuts, special tools & tackles, etc. as required for valves under TG scope of supply shall only be supplied by Bidder.	Technical Specification Requirements are Clear. Bidder to Comply the same.
88	SECTION – VI, PART-A/ SUB-SECTION- A-7	1.00.0, b)	1 OF 3	only Plant water needs to be collected, treated & recycled/reused for various plant use. Storm water drains will be separated out for free discharge.	Bidder understand that plant water/effluents of STG island shall be treated in common water treatment facilities in owner/BOP bidder's scope. Hence, STGI Bidder has not considered any treament facilites for plant water and effluents generated in STG island. Request owner to confirm bidder's understanding.	The plant water/effluents generated from areas under this package shall be collected and pumped to locations mentioned in the technical specifications for further treatment by the owner.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371		PAGE 34 OF 95
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 34 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
89	SECTION – VI, PART-A/SUB- SECTION-A-7	1.00.0, b)	1 OF 3	contaminated water will be diverted to a plant drain sump. After oil skimming, contaminated water of this sump will be sent to employer's	In absence of clarity, bidder understand that contaminated water will be diverted to a plant drain sump for further treatment in employer's waste service water sump. Hence, bidder understand that associated required oil skimming equipment shall be under owner's scope.Request owner to confirm bidder's understanding.	Technical Specification clearly indicates that for plant water/efflunets generated from areas under this package, RCC pit/ sumps and associated submersiblepumps, piping, fitting, valves etc., to discharge the effluent/ wash water/ blow downs etc. from RCC pit/ sump (included in bidder'sscope) to Employer's Liquid Effluent Treatment (LET)/ Waste Service Water Sump (WSWS) (as applicable) are to be provided, supplied and installed by the bidder. Further, for oil contaminated water from areas under this package, suitable oil skimming arrangement shall be provided by the bidder.

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 35 OF 95	

Sr.	Section / Part /	Clause	Page	Bid specification	Bidder's Query	Employer Clarification
No.	Chapter / Volume	No.	No.			
90	SECTION – VI, PART-A/ SUB-SECTION- A-7	1.03.00	2 OF 3	All oil drainage shall be routed individually to a common collection tank for collecting oil or any such obnoxious material. Reusable part of oil from this tank shall be transferred to dirty oil tank or drum for further processing.	Bidder understand that the waste oil tank shall be used for collection of waste oil spillage/leakage from main STG lube oil/jacketing oil skid only. Since this is handling contaminated oil, chances of reusing the same is very less. Hence, it is recommended to dispose the oil manually by potable pump. Owner/NTPC to note that same scheme has been followed in NTPC Khargone (2X660 MW) project. Request owner to confirm bidder's understanding.	Bidder to comply specification requirement.
						Shall be discussed during detailed engineering.
91	9915-110-POM- A-015A	-	_	Proposed Scheme for plant effluent separation TG Area: Two (2) separate sump pits are shown for BFP area for each unit.	Bidder understand that number of sump pits in TG area shall be provided as per drain scheme inside TG building and layout requirement. Request owner to confirm bidder's understanding.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 36 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
92	9915-110-POM- A-015A9915- 999-POM-A-037			Proposed Scheme for plant effluent separation TG Area:Terminal point/interface details not available for TG area effluents.Plant Water Scheme and TP Details:Terminal point/interface details not available for TG area effluents.	In absence of inputs, request owner to furnish following parameters for all terminal points as shown in flow diagram (9915-110-POM-A015A- Proposed Scheme for plant effluent separation TG Area).i) Physical location (i.e. Co-ordinates)ii) TP Elevationiii) Connection details iv) Process parameters (like temperature, pressure and flow rate) at interface points	Bidder to refer drg. For Plant water scheme and TP details. Further, TP pressure, elevation and connection details shall be finalised during detailed engineering.
93	SECTION – VI, PART-A/ SUB-SECTION- A6	1.01.00, (n)	1 of 6	LOW PRESSURE PIPING: Tanks as described elsewhere in the specification for the above systems. (Including condensate storage tanks etc.).	In absence of inputs, request owner to furnish quantities, design basis and Material of constrcution of Condensate storage tanks.	Necessary Amendment for including "Part-B Techncial Specifications for Low Pressure Piping / Chapter A6 " is being issued. Bidder to refer the same for these queries.
94	SECTION – VI, PART-A, SUB- SECTION-A-0 PROJECT INFORMATION	ANNEX URE- VII-2	13 of 13	3 TDS mg/l 230 Total Cations as per Clarified Water Analysis = 238.8 mg/l Total Anions as per Clarified Water Analysis = 238.8 mg/l	The TDS shown is 230 mg/l. However the breakup of Cations (238.8 mg/l) as well as Anions (238.8 mg/l) each sums upto 477.6 mg/l. Owner to clarify the discrepancy.	Technical specification is in order. However, for design purpose, bidder to consider worst water analysis.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 37 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
95	SECTION – VI, PART-B, SUB- SECTION-D-01 CIVIL WORKS SECTION – VI_2, PART-E Dwg. No. 9915-999-POM- F-001	7.08.00 a) 6	50 of 142	Condensatestoragetankfoundation.3 Nos. boreholes, 3 Nos. ERT and 1 no PLT 25 to 35 m2 Nos. Condensate Storage Tanks are shown in Equipment Layout Plan.	Bidder understands that no Condensate Storage Tanks (CST) has to be provided. In case the same needs to be considered by bidder, Owner to provide the detailed specification along with Capacity alongwith Data Sheet.	
96	General	-	-	Attachment 3K	Bidder understands that since Attachment-3 does not specify submission of Attachment 3K, the same shall be submitted by the successful bidder after award stage. Please confirm bidder's understanding.	Bidder to comply the specification requirement.

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 38 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
97	GeneralSECTIO N – VI, PART- B,APPENDIX - I TO SUB- SECTIONIIC-01 CONTRACT QUANTITIES OTHERTHAN DDCMIS ITEM	-1.02.00	-7 of 15	Hydrogen Generation PlantUPSTG(HY)-03 for HGP	Owner to clarify whether Hydrogen Generation Plant shall be in bidder's scope or not.Accordingly, bidder understands that the UPS for the same shall also be excluded from bidder's scope.Please clarify if Hydrogen Generation Plant shall be considered along with UPS in Bidder's scope or not.	

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 39 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
98	VI / A / A-1 PROVENNESS	6.5.3A	9 of 14	90 MVA, 132 KV or higher rated oil filled transformer manufactured by Bidder should have been successfully short circuit tested.	Bidder request to accept short circuit test report of similar OR higher rated transformers w.r.t to Offered Transformer and not to restrict at 90 MVA, 132kV transformer & above. Owner may please accept.	Bidder to refer clause 6.5.3A, Sub- section A-1, Section -VI, Part A, of technical specification wherein it is clearly indicated that "90 MVA, 132 KV or higher rated oil filled transformer manufactured by Bidder should have been successfully short circuit tested." Documents to substantiate the same is acceptable regarding compliance to provenness as indicated subject clause. Bidder to comply with the requirement of technical specification.

	KHURJA		
	R THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKA	AGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 40 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
99	VI / A / FUNCTIONAL GUARANTEES & LIQUIDATED DAMAGES	1.01.03	8 of 20	Auxiliary Power Consump Pa = Pu + TL = Losses of the transformers supplied by bidder based works test reports.	TL transformer losses calculation in	regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		PAGE 41 OF 95
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	FAGE 41 OF 35

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
100	VI / A / FUNCTIONALG UARANTEES & LIQUIDATED DAMAGES VI / A / FUNCTIONALG UARANTEES &LIQUIDATED DAMAGES	1.01.03 1.01 .01 (v)	8 of 20 _5 of 20	Auxiliary Power ConsumptionPa = Pu + TLPu = Power consumed by the auxiliaries of the unit under testNote: Power consumption of each of the pump/fan/compressors etc. wherever mentioned shall be measured with its own drive at the switchgear end.	Bidder understands that while measurement of Pu, Power consumption of each of the pump/fan/compressors etc. will be measured with its own drive at respective switchgear end. Owner may please confirm.	Confirmed except for loads where shop test loading is envisaged as per specification.
101	VI / A / TERMINAL POINTS & EXCLUSIONS	8.00.00, Termina I Points - Electrica I	4 of 6	Terminal Points for Transformer/Switchgear shall be as indicated in Electrical SLD Tender Drawing No.: 9915-999- POE-J-002. LT terminals of all Employer's Transformers Terminal block of HT motors.	Owner is requested to clarify regarding the scope of HT/LT/Control cables from switchgears under TG package to the HT motors/Transformers/Switchgears/b oards under Employer's scope.	Cables which are feeding employers transformer/switchgear/drive and indicated in SLD in Bidders scope shall be provide by Bidder. Refer amendment for clarity.
102	VI / A / TERMINAL POINTS & EXCLUSIONS	11.02.0 0, Exclusio ns- Electrica I	5 of 6	Switchyard, Generator Protection & Power Transformer Protection. GT and ST overhead connection to Switchyard. Outdoor Transformers	Bidder understands that control cables from bidder supplied HT switchgear/GT/ST to switchyard, protection panels etc will not be in the bidder's scope. Owner may please confirm.	Bidder's understanding is correct.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 42 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
103	Volume VI / A / TERMINAL POINTS & EXCLUSIONS	11.02.0 0, Exclusio ns- Electrica I	5 of 6	Switchyard, Generator Protection & Power Transformer Protection. GT and ST overhead connection to Switchyard. Outdoor Transformers	Owner to specify the required number and rating of current transformers in the bushing of Generator, GT, ST, UT and in the IPBD as protection of Generator and power transformer is out bidder's scope.	Same shall be decided during detailed engineering.
104	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	1.08.00 (6)	6 of 15	Contractor shall supply and erect following no. of cable trays for employer use in his scope of trestle/area as per DWG NO: 9915-999-POM-F-001/002/003/004/005/006.	Bidder understands that as per dwg. No. 9915-999-POM-F-006, hatched portion in blue is TG package scope. The non hatched portion but indicated in blue and mentioned as "owner's tray" is not in the bidder's scope. Owner may please confirm.	It is in the bidder's scope.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 43 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
105	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	1.08.00 (21) (22)	7 of 15	Cabling between boiler and TG building shall be connected at minimum two different terminals at two different elevations per unit (minimum 8 no of trays of width 600mm per terminal per elevation). The bidder shall consider load of cable tray and its support on its structure.22) Cabling between BMCC to boiler shall be routed with clear space along with support structures along with cable trays for supporting minimum 16 no of cable trays of width 600mm shall be provided for routing of cables from BMCC room to Boiler terminal point through TG building or as agreed by employer in in contractor scope of supply.	Bidder understands that there will be four terminal points per boiler in line with dwg. No. 9915-999-POM-F- 006. Owner may please confirm. Also bidder understands that total number of trays for boiler will be 16 nos Owner may please confirm as in the dwg. no.9915-999-POM-F- 006, twenty(20) number of trays are indicated in SG package.According to above two points equal number of trays at each terminal point of boiler will be decided. Owner may please confirm.	Confirm. Total 32 no. of trays for connection from TG to Boiler is in SG scope.20 no.s of tray shown in Strech-2 is in bidders scope. Inter-connection at terminal point from TG to Boiler is in SG scope
106	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	1.09.01	7 of 15	In addition to above, HT power cables, as indicated under Clause 1.19.00, required for Employer's requirement shall also be in Contractor scope.	HT power cables are not identified under clause 1.19.00 , "Employer's requirement". Owner may please clarify.	HT power cables for EMPLOYERS REQUIREMENTS (if any) shall be identified in clause 1.19.00

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 44 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
107	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	1.10.00	7 of 15	Interconnection of Earthmats under the scope of Contractor	Underground earthman considered only for the buildings, equipments, area under bidder's scope of work. Owner may please confirm. Also, owner is requested to inform the number of earth mat connections required for interconnection with other packages.	Bidder scope covers to connect at minimum two number of connection to Owners grid on either side of his scope of area.
108	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	1.15.00	8 of 15	The bidder shall also provide power for meeting the Employer's office/miscellaneous power requirements as indicated in Employer's requirements under Clause 1.19.00	Clause no. 1.19.00 doesn't indicate any power requirement for Owner. Owner may please specify the requirement.	DELETED. Refer Amendment
109	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS  VI / A / TERMINAL POINTS & EXCLUSIONS	1.15.00 ——— 8.01.00	8 of 15  4 of 6	The Bidder shall extend construction power supply from owners 11 kV Construction power ring main from maximum two locations. 	Bidder request Owner to locate two points and provide coordinates from where Construction Power will be provided on Plot Plan.	Shall be provided during detail engineering

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 45 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
110	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e- A,Emplo yer's Require ment which are under STG island Packag e, Categor y I	11 of 15	Rating as per tender SLD	Ratings are not indicated in the tender SLD. Owner is requested to provide rating of all the feeders indicated in Annexure A.	Shall be provided during detail engineering. However, given information is sufficient for bidding purpose.
111	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e- A,Emplo yer's Require ment which are under STG island Packag eCatego ry II, Employ er's switchg ear	11 of 15		Owner is requested to provide rating of all the outgoing feeders indicated in Category II in Annexure A.	Shall be provided during detail engineering. However, given information is sufficient for bidding purpose.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 46 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
		require ment				
112	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e- A,Emplo yer's Require ment which are under STG island Packag e Categor y II, Employ er's switchg ear require ment	15		Owner may please clarify regarding the scope of HT busducts of the employer's switchgears.	All HT Busducts are in scope of Bidder

KHURJA POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
ocument No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 47 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
113	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e-A, Employ er's Require ment which are under STG island Packag e Note: (2)	11 of 15	Above Employer's BOQ is tentative, which may vary during detailed Engineering. Final BOQ shall be provided during detailed Engineering	Bidder shall consider the feeders indicated in Annexure-A for the bidding purpose. Any major change in the feeder list during detail engineering will be mutually discussed and will have price and schedule implication.	Agreed.
114	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e-B, Employ er's LV Switchg ears whose FO Cable& Network ing Under STGisla nd Packag e	13 of 15		Owner is requested to provide the length of the FO cable to be considered by Bidder for the employer's system.	Please refer General layout plan in Part-E(tender drgs) for approx. calculation of FO Cable qty.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 48 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
115	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	Annexur e-B, Employ er's LV Switchg ears whose FO Cable& Network ing Under STG island Packag e	13 of 15	Board name, quantity& rating may vary slightly during detail engineering	Any major change in the board rating and quantity during detail engineering will be mutually discussed and will have price and schedule implication.	Agreed.
116	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	-	-	-	Owner to provide the list along with rating of feeders required from Emergency switchgear for owner' use in other packages such as FGD, SG, Switchyard, ELDB located in other areas etc.	Refer amendment
117	VI / A / B-1 ELECTRICAL SYSTEM EQUIPMENTS	-	-	-	Owner to provide the list along with rating of feeders required from 220V DCDB under TG package for owner' use in other packages such as FGD, SG, ESP, Switchyard, ELDB located in other areas etc.	Refer amendment.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 49 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
118	VI / B / SUB- SECTION IIC-01 CONTRACT QUANTITIES OTHER THAN DDCMIS ITEM	APPEN DIX - I TO SUB- SECTIO N IIC-01 CONTR ACT QUANTI TIES OTHER THAN DDCMI S ITEM	7 of 15	CONTRACT QUANTITIES FOR UPS	Bidder understands that bidder has to supply UPS only for CPU regeneration CR and Hydrogen generation plant. For other loads in TG package, Owner will provide UPS system along with ACDB and Bidder will provide PDBs as identified under clause no. 1.04.00. Owner may please confirm.	Refer amendment.
119	VI / B / B0 GENERAL ELECTRICAL SPECIFCIATIO N	3.11.00	7 of 9	Minimum Battery bank rating-1500AH for lead acid Plante type /990 AH for Ni-Cd High Discharge (KPH) type batteries for Unit.	Owner may please confirm whether the proposed battery system under TG package will only feed to the loads of TG package. In case battery of TG package will feed to other packages of employer's scope then Owner is requested to provide the loads details, to finalize the battery rating. Any change in the rating of the battery during detail engineering will be mutually discussed and major change will have price and schedule implication.	Sizing of Diesel Generator Set is not in Bidders scope. Bidder shall comply with the rating specified in tender.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 50 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
120	VI / B / B0 GENERAL ELECTRICAL SPECIFCIATIO N	3.11.00	7 of 9	150AH for lead acid Plante type /90 AH for Ni-Cd High Discharge (KPH) type batteries for AWRS/Seep age water system, Ash silos,	Bidder understands that 220V battery for AWRS/Seepage water system/Ash silos are not under bidder's scope. Owner may please confirm.	The Technical specification is clear. Bidder to comply technical specification.
121	VI / B / B0 GENERAL ELECTRICAL SPECIFCIATIO N	3.12.00	7 of 9	Diesel Generator Set	Owner may please provide the emergency loads of Boiler, ESP, FGD, switchyard etc. to verify the rating of DG sets. Alternatively, Bidder will consider the rating of 1500KVA for bidding purpose. Any change in rating during detail engineering will be mutually discussed and will have price and schedule implications.	Bidder to comply specification requirements.
122	VI / A / B-3 LT POWER CABLES	2.14.05	4 of 6	All LT power cables of sizes more than 120 sq.mm. shall be XLPE insulated and sizes shall be 1Cx150, 1Cx300, 1Cx630, 3Cx150 & 3Cx240 sq.mm. However for cable sizes upto 120 sq.mm. both XLPE insulated & PVC insulated LT power cables are acceptable.	Owner is requested to allow for one additional multicore cable size above 240 sq.mm (probably 3.5/3Cx400 sq.mm), to have more economical design.	Bidder to comply technical specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 51 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
123	VI / B / B-15 POWER TRANSFORME RS	1.11.07 II) TYPE TEST (#)	20 of 36	Note: vi) **During Infra red thermography test of GT, the temperature of any part of tank shall be limited to 85 deg C.	With an ambient temp. of 50 deg C and oil temp. rise of 35 deg C, the top oil temp. itself will be 85 deg C. Hence the temp. on tank cannot be limited to 85 deg C. We request you to kindly modify the clause as below. <i>"During Infra red thermography test of GT, the temperature of any part of tank shall be limited to 85 deg C temp. rise over ambient temp. or 130 deg C. absolute."</i>	Bidder to comply specification requirements.
124	VI / E / TENDER DRAWINGS	General Layout Plan 9915- 999- POC-F- 001	-	-	Bidder understands that transformer yard layout will be developed by bidder and owner will plan the location of switchyard gantry and its interconnection accordingly to suit the termination at GT and ST. Owner may please confirm.	Owner will provide the location of switchyard gantry and its interconnection during coarse of detail engineering.
125	VI / E / TENDER DRAWINGS	General Layout Plan 9915- 999- POC-F- 001	-	-	Owner is also requested to confirm whether there will be any intermediate gantry in transformer yard.	Location of gantry shall be decided during coarse of detail engineering.

	KHURJA		
	POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Do	cument No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 52 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
126	VI / E / TENDER DRAWINGS	Equipm ent Layout Plan at 0.0 M 9915- 999- POM-F- 001	-	Notes:- 7. Fire barrier wall is provided on A-row between Axis no. 2- 8 & 14-20	Based on the oil capacity, if transformers are placed at a distance more than the distance specified in cl. No. 1.02.00 (h), (1) sub section A-02, Section-VI, Part-B then fire wall is not required at A- row. Owner may please confirm bidder's understanding.	Noted
127	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GE XXX- 999- POE-J- 002	-	ST rating	Since the tender is only for STG and bidder cannot verify the rating of ST due to non availability of loads of Boiler, ESP, FGD, FOPH, CHP, AHP, Switchyard etc hence ST rating indicated in the tender SLD will be considered for bidding purpose. Owner may please confirm. Bidder also envisages no change in the ST rating during detail engineering. Any change in the rating during detail engineering will have price and schedule implication.	Rating indicated in SLD is final

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 53 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
128	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GEXXX- 999- POE-J- 002	-	UT rating	Since the tender is only for STG and bidder cannot verify the rating of UT due to non availability of loads of Boiler, ESP, FGD, etc hence UT rating indicated in the tender SLD will be considered for bidding purpose. Owner may please confirm. Bidder also envisages no change in the UT rating during detail engineering. Any change in the rating during detail engineering will have price and schedule implication.	Rating indicated in SLD is final
129	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GE XXX- 999- POE-J- 002	-	UAT#1A and UAT#1B, UAT#2A & UAT#2B	Owner may please clarify regarding the scope of HT cable from 11KV unit Switchgears-1UA,1UB,2UA, 2UB to UATs#1A/1B/2A/2B as UATs are excluded from bidder's scope. Also owner is requested to clarify the scope of SPBD from UATs to 3.3KV switchgear.	SPBD are in the scope of bidder. HT cables for UAT excluded from Bidders scope of supply. Refer amendment in SLD

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 54 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification		Bidder's Query	Employer Cla	rification
130	Volume VI / E / TENDER DRAWINGS VI / B / B0 GENERAL ELECTRICAL SPECIFCIATIO N	SINGLE LINE DIAGRA M - STG PACKA GE XXX- 999- POE-J- 002  3.11.00	-  6 of 9	220V Unit#1/Unit#2 Each system shall comprise of two r nos. of float-cum-boost chargers capacity	nos. of batteries and two	In the SLD, two batteries are indicated for each bus section of DCDB. This will make four batteries per DC system which is contradicting with other clause of the tender. Hence, Owner is requested to correct the discrepancy.	Refer amendn	nent in this regard.
131	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GE XXX- 999- POE-J- 002	-	DC bus arrangement		Purpose of the DC bus arrangement is not clear. Owner is requested to clarify. Also request to clarify the purpose of indicating feeder to main plant through diodes.	Refer amendn	nent in this regard.
132	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GE XXX- 999- POE-J- 002	-	-		In SLD, Generator is indicated as 800MW unit. Owner is requested to correct the discrepancy.	Refer amendn	nent in this regard.
	THERMAL POWER PRO GES Bid Document No.	•	-	KHURJA BINE GENERATOR AND ASSOCIATED 371	CLARIFICATION NO. THDC,	/RKSH/CC-9915-371-CLRF-03	<u>.</u>	PAGE 55 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
133	VI / E / TENDER DRAWINGS	SINGLE LINE DIAGRA M - STG PACKA GEXXX- 999- POE-J- 002	-	Generator TransformerImpedance at Principal Tap = 15% (Tolerance +-5%)	Bidder requests that Generator transformer impedance at principal tap may be selected between 14% & 16% as against specified value of 15%. However, bidder will limit the range of transformer impedance (lowest to highest - including tolerance) from 12.5% to 17.5% as specified. Owner may please confirm.	Refer amendment in this regard.
134	GENERAL	-	-	-	Bidder understands that dismantling or re-routing, if required, of any EHV/HT/LT lines passing through area of Bidder's scope of work shall be in owner's scope. Please confirm.	Confirmed.
135	Volume VI, Part A, IIC-01	1.11.00	3 of 33	In this package fieldbus based controls and conventional controls (hardwired 4- 20mA/DI/DO) are envisaged. The usage of these two type of controls and devices is indicated below:	Fieldbus shall be applied for monitoring and supervisory type non-critical controls only, and in areas where there is sufficient density of devices available for plugging into fieldbus. Kindly, confirm this understanding.	Bidder's understanding is not correct. Please refer complete clause 1.11.00 in this regard. Specification requirements are clear and to be complied by the Bidder

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 56 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
136	Volume VI, Part A, IIC-01	2.06.02	10 of 33	<ul> <li>a. One (1) set of programming tool for each such system shall be provided to view &amp; change logic / program /settings.</li> <li>c. One complete fully programmed Integral PLC/Microprocessor based control system for each type of Integral PLC/Microprocessor system as loose along with main supply</li> </ul>	<ul> <li>a. One common laptop with engineering license for all the PLCs of same make shall meet the requirement.</li> <li>c. Only software back-up drives are to be provided to meet the requirement.</li> <li>Kindly, confirm this understanding.</li> </ul>	<ul> <li>a. Bidder's understanding is correct</li> <li>c. Bidder's understanding is not correct. Bidder to comply with specification requirement.</li> </ul>
137	Volume VI, Part A, IIC-01	2.08.00	11 of 33	In case Bidder's system design requires the termination cabinet independent from system cabinet, the marshalling cabinets can be combined with the termination cabinet. In case, the termination arrangement is part of the system cabinet, independent marshalling cabinets shall be provided.	Marshaling cabinets are not mandatory. Field cables can be terminated directly on DDCMIS/ PLC cards as per DCS/ PLC Supplier's standard proven practice. Kindly, confirm this understanding.	Bidder's understanding is not correct. Bidder to refer Clause No. 2.08.00 (b),(d),€, IIC-01, Part-A in this regard and comply the specification.
138	Volume VI, Part A, IIC-01	3.00.00, (a)	12 of 33	Turbine supervisory system (TSS) including vibration analysis system, vibration monitoring system, axial shift, eccentricity measurement system etc. for Main Turbine and BFP Turbine & Turbine Driven BFP and other HT drives as defined under 4.00.00 (h) of IIC-01 and Clause H of Contract quantities other than DDCMIS items	Bearing vibration measurements, axial displacement, and key-phasor are only applicable to BFP Turbine as per OEM's standard proven practice. Kindly, confirm this understanding.	Bidder to refer Cl. No. 3.01.00, SUB-SECTION-IIIC-03,TG RELATED CONTROL AND INSTRUMENTATION SYSTEM, Part-B and Cl. No. 1.01.03, ANNEXURE IIIC-02B, TG C&I CONTROL SYSTEM, Part-B of Specification in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 57 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification		Bidder's Query	Employer Clarification
139	Volume VI, Part A, IIC-01	3.00.00, (c)	13 of 33	Complete hardware and software system for turbine stress computation, fatigue analysis for all affected critical components of the turbine, computation of Residual Life Analysis and long term storage of the relevant monitoring of turbine critical components.		This is not applicable for BFP Turbine as per OEM's standard proven practice.Kindly, confirm this understanding.	Bidder to refer Cl. No. 3.01.00 APPENDIX-I TO SUB-SECTION IIC-01 (CONTRACT QUANTITIES FOR DDCMIS ITEM), Part-A and Cl. No. 1.01.03, ANNEXURE IIIC 02B, TG C&I CONTROL SYSTEM, Part-B of Specification in this regard.
140	Volume VI, Part A, IIC-01	4.00.00, (d)	14 of 33	Contractor to provide triple redundant sensors (Limit switches) for the status of Gates/ Valves to be implemented in 2003 configuration being used in protection of critical drives ( BFP and CEP).		Redundant limit switches shall not be applicable for valves if there is physical constraint to mount them. Kindly, confirm this understanding.	Triple redundant limit switches for the status of manual valves of BFF and CEP suction have been specified in view of criticality and reliability of protection of these drives as the tripping of these drives can lead to unit tripping and loss of generation. Hence, Bidder to comply with specification requirement.
141	Volume VI, Part A, IIC-01	4.00.00, (e)	15 of 33	Rail mounted/ Rack mounted temperature transmitters are to be provided		Head mounted temperature transmitters with suitable nipple extension per application shall be provided in general as per proven standard industry practice. Kindly, confirm this understanding.	Bidder's understanding is no correct. Bidder to comply with specification requirement.
	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371				CLARIFICATION NO. THDC/	(RKSH/CC-9915-371-CLRF-03	PAGE 58 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
142	Volume VI, Part A, IIC-01	4.00.00, (e)	16 of 33	Wherever process actuated switches are being provided for sequence, protection and alarm purposes, adequate number of blind type switches separate for each application ( i.e. sequence, protection, alarm ) with separate necessary indicating gauges are to be provided meeting adequate redundancy requirements.	This is not applicable for packages like Vacuum Pump skids, BFP Turbine, On Line Tube Cleaning; where OEM's standard proven practice shall follow. Kindly, confirm this understanding.	Bidder to refer Notes under Cl. 4.00.00, IIC-01, PART-A of specification in this regard.
143	Volume VI, Part A, IIC-01	4.00.00, (g)	16 of 33	For Binary and analog inputs required for protection of boiler , turbine and major auxiliaries of main plant whose non- availability may result in loss of generation triple-sensing devices shall be provided. Binary and analog inputs, which are, required for protection of more than one equipment as well as protection signals for important auxiliaries and HT Drives of main plant (fed by a supply feeder of ratings 3.3 kV onwards) etc., triple sensing devices shall be provided.	Redundant signals using auxiliary contacts of a device shall meet the requirement if there is physical constraint to mount multiple devices. Kindly, confirm this understanding.	Bidder's proposal is not acceptable. Independent triple triple sensing devices have been specified in view of criticality and reliability of these equipment as their tripping can lead to unit tripping and loss of generation. Hence,bidder to comply with specification requirement.
144	Volume VI, Part A, IIC-01	4.00.00, Notes-1 (iv)	17 of 33	Guided wave radar type level transmitters shall be provided for measurement of Condenser / Hotwell level, LP Heaters level, Deaerator level, ID/FD/PA Fans lub oil tanks level, Mills lub oil tanks level, Main Turbine main oil tank level, BFP Drive Turbine main oil tank level, Main Turbine control fluid tank level, BFP Drive Turbine control fluid tank level (if applicable) and HP/LP bypass oil tank level	<ul> <li>a. ID/FD/PA Fans lube oil tanks level, Mills lube oil tanks level are not applicable for this contract.</li> <li>b. For tank oil level Diaphragm seal DP type level transmitters shall also be acceptable per respective OEM practice.</li> <li>Kindly, confirm this understanding.</li> </ul>	<ul> <li>a) Bidder's understanding is correct.</li> <li>b) Bidder's proposal is not acceptable. Bidder to comply with specification requirement.</li> </ul>

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 59 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
145	Volume VI, Part A, IIC-01	4.00.00, Notes-6	18 of 33	For measurement of level of tanks/vessels/sumps containing oil (except applications defined under Note-1(iv) above), chemicals or water, Ultrasonic type level transmitters shall be provided.	For water services, DP type level measurements shall also be acceptable as per standard proven industrial practice.Kindly, confirm this understanding.	Bidder to refer Amendment in this regard.
146	Volume VI, Part A, IIC-01	6.02.00	19 of 33	All electric actuators, pneumatic control valves, Junction Boxes, Solenoid boxes and Local control panels which are not installed inside covered building, suitable canopy shall be provided and design of canopy shall be approved by Employer during detailed engineering	Electric actuators and pneumatic control valve positioners are mounted on the valve assembly. Canopy is not applicable for valves installed in pipeline. Further, positioners are having IP65 ingress protection class. Kindly, confirm this understanding.	Bidder to comply with specification requirement.
147	Volume VI, Part A, IIC-01	7.03.00	21 of 33	Separate cables are to be provided for dual / triple redundant instruments used for protection of Unit and HT drives. These cables are also to be laid in separate routes to the extent feasible.	For triple redundant instruments (say A, B, C) used for protection of Unit and HT drives, 1st cable will contain signals for 2 instruments (say A & B) and 2nd cable will contain signal for the 3rd instrument (say C). Also, partitioned or separate trays or conduits within trays can be considered as separate route. Kindly, confirm this understanding.	Bidder's proposal is not acceptable. Bidder to comply with specification requirement.

Γ	KHURJA		
	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 60 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
148	Volume VI, Part A, IIC-01	7.06.00	21 of 33	Heat resistant cables (instrumentation / control, as applicable) shall be provided from field to local JB's for hot area applications like Main Turbine, Oil systems and HP/LP BP areas.	For services where instrument head/ transmitter is located in normal temperature area (i.e. below transmitter design temperature), heat resistant cables are not applicable. For example, the devices of Main Turbine, Oil systems and HP/LP BP areas will be placed in areas where ambient temperature is below 50 Deg. C, hence Heat Resistant cable is not envisaged. Kindly, confirm this understanding.	Specification requirement is clear. Bidder to comply with specification requirement.
149	Volume VI, Part A, IIC-01, Appendix-1	2.01.04	2 of 7	Ten (10) percent spare relays of each type and rating mounted and wired in relay cabinets. All contacts of relays shall be terminated in terminal blocks of relay cabinets. In each of the relay cabinets 10 % spare terminal blocks shall be provided so that additional relays can be mounted and wired.	As per Volume VI, Part A, IIC-01, interposing relays are part of SWGR/MCC. Spares clause are not applicable for these relays which are not part of DDCMIS panels. Kindly, confirm this understanding.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 61 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
150	Volume VI, Part A, IIC-01, Appendix-1		3 of 7	The stream-wise process redundancy is to be maintained That is, if there are more than one main equipment (e.g. in A/B/C/D streams) in a process block, these are to be allocated to different FGs (unless allowed explicitly).	In order to increase the availability of a process system, it is recommended that the complete process system shall be assigned to a single controller (which are dual hot redundant), instead of splitting the system in multiple controllers connected via data highway as that will increase the overall probability of failure of the process system due to increased number of elements in the overall process system. For example, entire condensate system (i.e. both CEPs, suction tank and piping instrumentation, discharge header system) shall be assigned to same DDCMIS dual hot redundant controller, instead of breaking the condensate system into 3 controllers. Kindly, confirm this understanding.	specification requirement.
151	Volume VI, Part A, IIC-01, Appendix-1	4.00.00	6 of 7	PLC based Control Systems: Air Conditioning & Ventilation System for Service Building	HVAC can have OEM's proprietary microprocessor based control system like DDC.Kindly, confirm this understanding.	Bidder to refer Amendment in this regard.Further, for details related to control of AC and Ventilation system please refer to the clause 2.03.01 (b) of IIC-01, Part-A of the Technical Specification.

KHUF SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 62 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
152	Volume VI, Part A, IIC-01, Appendix-I	E	11 of 15	Deaerator: pH, Dissolved Oxygen	DO analyzer will be provided at deaerator outlet. pH analyzer is provided at Economizer inlet (i.e. deaerator outlet BFP discharge water), and hence it is not required at deaerator outlet. Kindly, confirm this understanding.	This table specifies the minimum requirement of SWAS analysers which needs to be provided by the bidder. Bidder to comply with specification requirement.
153	Volume VI, Part B, IIIC-03	1.09.00	1 of 5	Level switches Drip legs employing conductivity type probes	Per ASME TDP-1, either level switches or level transmitters are acceptable. Kindly, confirm this understanding.	Bidder to refer Note (1) under Cl. 4.00.00, IIC-01, PART-A of specification in this regard.
154	Volume VI, Part B, IIIC-04	13.01.0 0	17 of 30	Flanged weld neck or D & D/2 with 3 pairs of tapping (as applicable ). Root valves to be provided in all the tappings. However for flow elements in CPU, DM & PT plant- 2 Pairs of Tappings shall be provided as minimum.	Same process taping point shall be shared for redundant DP measurements on orifice in pipelines with ≤ 2" diameter due to non-availability of space for proper oriented taps. Kindly, confirm this understanding.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 63 OF 95	

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
155	Volume VI, Part B, IIIC-07	5.01.00	9 of 14	Between a) field and DCS (for ungrouped signals) and b) field JB and DCS (for grouped signals), cables of 4 pair or its multiples shall be used.	Direct cable from instrument to DCS can be 2 pair cable (1st pair for instrument and 2nd pair as spare) meeting contract requirement for spare cores/ conductors. Kindly, confirm this understanding.	Specification requirement is clear and shall be met by Bidder. Bidder to also refer specification clause 5.00.00 (note-1), sub section IIIC- 07, section-VI, part-B, page 8 of 14: As per this clause spare cores shall be provided when the numbers of pairs in cables are more than four pairs. So as per specification spare cores are not applicable upto 4 pair instrumentation cables.
156	Volume VI, Part B, IIIC-08	1.02.03	1 of 6	Thus for cavitation/flashing service, only valve with anti- cavitation trim shall be provided	Anti-cavitation trims are not applicable for flashing services. Rather, hardened trims are applicable. Kindly, confirm this understanding.	Bidder's understanding is correct. However, valve and trim material shall be as per specification requirements.
157	Volume VI, Part B, IIIC-08	3.00.00	2 of 6	Non-corrosive, non-flashing and noncavitation service except DM water: 316SS stellited with stellited faced guide posts and bushings	For Non-corrosive, non-flashing, and non- cavitation service, and which are far from cavitation zone, SS316 trim material shall suffice, and stellited coating is not required. Kindly, confirm this understanding.	Bidder to comply with specification requirement.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 64 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
158	Volume VI, Part B, IIIC-08	5.00.00	3 of 6	The travel time of the pneumatic actuators shall not exceed 10 seconds	Travel time shall be as per the process control requirements. For slow moving processes, control valve travel times of 20sec shall also be acceptable. Kindly, confirm this understanding.	Bidder to comply with specification requirement.
159	Volume VI, Part B, IIIC-13	2.03.00	1 of 9	The above panels shall be physically separate from each other and shall be mounted in the air-conditioned SWAS room located at 0.0m level.	Sample conditioning panel & chiller of SWAS is wet panel, and it does not need air conditioning ambient. Hence air conditioning will not be provided for them. Glass partition shall be provided between the wet panel and dry panel. Kindly, confirm this understanding.	Bidder's understanding is not correct. Bidder to comply with specification requirement.
160	Volume VI, Part B, IIIC-13	2.05.00	2 of 9	PC-based operator station, with color inkjet printer for monitoring & alarming (Hooked up to station wide LAN of the DDCMIS system) (for PC specification, refer in Sub-Section: DDCMIS) shall be provided by the Bidder.	Display is available in all the analyzers for monitoring SWAS measurements. Also, each sample's pressure/ temperature/ flow gauges are available for local monitoring. OWS in local is not recommended from operation management stand. Kindly, confirm this understanding.	Bidder's understanding is not correct. Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 65 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
161	Volume VI, Part B, IIIC-13	2.10.00	4 of 9	The sample shut off valves, blow down valves and pressure reducing valves shall have stellite spindle tip and shall be suitable for an operating pressure of 400bars and an operating temperature of 400°C. These shall be of Dr. Thiedig make or equivalent.	Sample shut-off valve, blow down valves and pressure reducing valves design shall be suitable for the corresponding sample's design pressure & temperature, and not necessarily for 400Bar/400°C for every sample. Kindly, confirm this understanding.	Bidder's to refer Amendment in this regard.
162	Volume VI, Part B, IIIC-13	4.01.00, 4.02.00, 4.05.00	8 of 9	All sample piping shall be 3/4" NB seamless type of material ASTM A213 TP 316 H, conforming to ANSI B36.19. All fittings shall be socket welding type and of material ASTMA182 F316H conforming to ANSI B 16.11	Sample piping material shall be suitable for the corresponding sample's design pressure & temperature. SS316H is not used above 500°C applications. The material of the sample pipe shall be same as that of main process pipe or equivalent. Also, inside SWAS panel, tubing shall be acceptable instead of piping as a standard proven practice in all the SWAS panels. Kindly, confirm this understanding.	Bidder to comply with specification requirement.
163	Volume VI, Part B, IIIC-6	5.00.00	2 of 4	All transmitters, switches etc. in Boiler Turbine Generator measurements (except for all fuel oil applications) shall be suitably grouped together and mounted inside (i) local instruments enclosures in case of open areas of the plant like boiler area, etc. and (ii) In local instrument racks in case of covered areas like Turbine/Generator area	In case of open areas, Local Instrument Racks with canopy/ sunshade shall be acceptable for all instruments having IP65 or higher ingress protection class. Kindly, confirm this understanding.	Bidder's understanding is not correct. Bidder to comply with specification requirement.

Γ	KHURJA		
	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 66 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification		Bidder's Query	Employer Cla	arification
164	Volume VI, Part B, IIIC-6	5.01.00	2 of 4	Integral JB shall be provided with ear	ch Enclosure and Rack.	TBs inside enclosure/ racks are not applicable as each instrument head has a dedicated cable entry, and this would reduce a un-necessary break junction point in the cable circuit. Kindly, confirm this understanding.	Bidder to com requirement.	ply with specification
165	Volume VI, Part E, 9. C&I	0000- 110- POI-A- 022, 24	-	Oil Service		Steam tracing is not applicable for this project site ambient. Kindly, confirm this understanding.	Bidder's unde	rstanding is correct.
166	Volume VI, Part E, 9. C&I	0000- 110- POI-A- 022, 23	-	Air Service		Vent connection in air service hook- up of pressure instruments is not applicable. Kindly, confirm this understanding.	Bidder to com requirement.	ply with specification
167	Volume VI, Part E, 9. C&I	0000- 110- POI-A- 031, 32	-	Level instrument		Vent connection in upper impulse line of level instrument connection is not applicable as the upper impulse line is connected to the tank for natural venting. Vent connection shall be required only if a local high point is created in the level instrument chamber. Kindly, confirm this understanding.	Bidder to com requirement.	ply with specification
168	Volume VI, Part E, 9. C&I	0000- 110- POI-A- 065	-	4 Pair cable for RTD		Triad cable is standard proven practice for connecting RTDs, and same shall be acceptable. Kindly, confirm this understanding.		roposal is not idder to comply with equirement.
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371				BINE GENERATOR AND ASSOCIATED	CLARIFICATION NO. THDC/	/rksh/cc-9915-371-clrf-03	<u>.</u>	PAGE 67 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
169	Volume VI, Part A, IIC-01, Appendix-I	HMI Contract Quantiti es	A	OWS Nos: 1, CPU Regeneration Area Control Room	OWS in local is not recommended from operation management stand. Alternatively, one GIU can be provided. Kindly, confirm this understanding.	Bidder's proposal is not acceptable. Bidder to comply with specification requirement.
170	VI / A ESSENTIAL DATA	10 OF 10	1.05.0 0	Unified HMIPIS implemented on DDCMIS envisaged for this package.	Make of the DDCMIS shall be as per approved sub-vendor list.	Bidder's understanding regarding make of DDCMIS is correct. However in the referred point . Bidder shall be required to specify the DDCMIS on which Unified HMI (if applicable) shall be implemented.
171	VI / A ESSENTIAL DATA	10 OF 10	1.08.0 0	The Bidder shall submit the supporting document, justifying/ substantiating data filled in for the various requirement indicated in above mentioned clauses of essential data requirement.	Bidder shall try to fill the Essential Data accurately to the extent possible based on past project experience and data available at this stage.	Bidder to comply with specification requirement.
172	VI / A / II-C	22 OF 33	8.02.0 0	Microprocessor based (4-20mA HART) electronic positioners with remote positioner units to be provided for burner-tilt and SADC application. However, pneumatic positioners are also acceptable for high temperature and dust prone applications like Buner tilt and SADC.	We understand that Systems/Applications mentioned in this clause are not applicable for this Tender. Kindly confirm.	Bidder's understanding is correct.

Γ	KHURJA		
	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 68 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
173	VI / A / II-C	1 OF 33	1.01.0 0	The requirements of statutory Authorities (e.g. MOEF, Inspector of Factories, IBR, TAC, CPCB/SPCB/CERC etc with regard to various plant areas like main plant etc.) shall be complied even if not actually spelt out.	Bidder scope shall be limited to systems/quantities mentioned under various chapters; Any additional system/quantity required to meet various statutory guidelines shall have suitable time & cost application.	Bidder to comply with specification requirement.
174	VI / A / II-C	4 OF 33	1.11.0 2 F	The actuators shall be fully compatible with the valves being provided in this package. Further, 20 Nos. configuration/ diagnostic tool (if applicable) for non-intrusive actuators and 20 nos. configuration/ diagnostic tool (if applicable) for all fieldbus compatible devices shall be provided for complete package.	The number of Configuration/Diagnostic Tools mentioned are on very higher side;NTPC may please review.	Considering no. of devices, this quantity is correct. Accordingly Bidder to comply with specification requirement.
175	VI / A / II-C	8 OF 33	2.04.0	In addition to operation of complete TG C&I system from the HMI of STG C&I DDCMIS, unit TG DDCMIS including TG Standalone DDCMIS shall also be interfaced with the SG C&I DDCMIS (being procured by Employer under separate package) at control system level for operation & monitoring of unit TG DDCMIS and TG Standalone DDCMIS drives from the HMI of SG C&I DDCMIS, in order to realize a single Unified HMI interface for the entire main plant in the Unit Control room.	Bidder shall consider the necessary DCS hardware/software for implementation of TG DCS supplied by Bidder; Also Bidder shall provide inputs / coordination for implementation of unified DCS.	Specification requirement is clear and Bidder to comply with specification requirement. Bidder to also refer clause no. 2.04.03, SUB-SECTION-IIC, Part-A of Specification in this regard.
176				Scope of C&I Lab, Public Addressal System, CEMS, CCTV and AAQMS	Bidder understands that mentioned systems are not in our scope. Kindly Confirm	Bidder's understanding is correct.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 69 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
177	APPENDIX - I TO SUB- SECTION IIC-01 CONTRACT QUANTITIES OTHER THAN DDCMIS ITEM		11 of 15 & 12 of 15	E. CONTRACT QUANTITIES FOR SWAS Table: SWAS-II	The Quantities of SWAS Analysers mentioned in the clause E and the table: SWAS II do not match. Kindly review the same.	Bidder to refer Amendment in this regard.
	TECHNICAL SPECIFICATIO N SECTION-VI, PART-A MANDATORY SPARES		17 OF 59 & 19 OF 59	Spares for MDBFP and TDBP Accessories: 11b) BFP Recirculation Valve spares (TDBFP) 13.) BFP Recirculation Valve spares (MDBFP)	Since Accessories for TDBFP & MDBFP receirculation valves are already included in Mandatory Spares List, Complete Valve Assemblies are not required and hence shall not be considered.	Bidder to comply with technical specification requirements. Have to supply the complete valve assemblies also.
178	TECHNICAL SPECIFICATIO N SECTION-VI, PART-A MANDATORY SPARES		PAGE 11 OF 59	1)TurbineDrivenBoilerFeedPump1.5Recirculation control valve complete assemblies : 2Set(RequirementfortwoUnit)2)MotorDrivenBoilerFeedPump2.5Recirculation control valve complete assemblies1Set(Requirement for one Unit )		

KHURJA			1
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 70 OF 95	

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
179	SECTION – VI, PART-A SUB-SECTION- D-1	1.00.0	1 of 4	2. Site clearance including cutting of trees of girth (circumference measured at a height of 1 m above ground level) less than 30 centimeters.	Bidder understands that site grading is not in Bidder's scope. Therefore, site clearance including cutting of trees of girth is not envisaged. Please confirm.	Site levelling is excluded from the scope of the Bidder. However, Site clearance including cutting of trees of girth (circumference measured at a height of 1 m above ground level) less than 30 centimeters and micro levelling thereafter shall be in Bidder's scope.
180	SECTION – VI, PART-A SUB-SECTION- D-1	1.00.0	1 of 4	a. Approach road for buildings included in this package.	Bidder understands that all main roads including patrol road and peripheral roads including drains around the STG island are not in Bidder's scope. Only approach roads from building to Main road shall be in scope. In this regard, Owner is requested to provide layout of road and drains with scope demarcation.	Approach road including drains for buildings included in this package shall be in Bidder's scope.
181	SECTION – VI, PART-A SUB-SECTION- D-1	1.00.0	1 of 4	b. RCC Storm water drainage system till nearest trunk storm water drains.	Please provide the invert and cross section of nearest trunk storm water drains. Also, please provide the terminal points of such drains.	Details shall be provided at detailed engineering stage.

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 71 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
182	SECTION – VI, PART-A SUB-SECTION- D-1	1.00.0	1 of 4	c. Separate RCC drainage network with GI grating cover and sump pit for plant effluents for all buildings and facilities in Bidder's scope including floor wash from main plant building area & transformer yard area.	Bidder understands that Separate RCC drainage network with GI grating cover and sump pit for plant effluents are envisaged only within Main Power House building. No other such drain is envisaged.	All the plant effluents pertaining to facilities/ buildings/ structures in bidder's scope have to be ascertained by the bidder, and accordingly, separate drainage network shall be provided.
183	SECTION – VI, PART-A SUB-SECTION- D-1	1.00.0	2 of 4	8. Civil, Structural works for pipe /cable /duct supporting structures, trestles and foundations, trenches, culverts, duct banks, pedestals, hume pipe culverts, buried pipes, racks, culverts across rail tracks for pipes/ drains/ sewers and any other facility and thrust blocks etc. associated with all systems covered under the scope	Please clarify the scope / terminal points clearly marked on the General Layout Plan which shall be in Bidder's scope.	Bidder is requested refer tender drawing 9915-999-POM-F-006 with regards to scope of pipe/cable galleries. For FDPS, Bidder is requested to refer separate drawing being issued as amendment. Drains/culverts/sewers in TG area is in the scope of TG package
184	SECTION – VI, PART-A SUB-SECTION- D-1 SECTION – VI, PART-D ECC	1.00.0 36.05.0 0 point(m)	2 of 4 23 of 58	9. Landscaping Development of suitable <u>landscape &amp; green belt areas</u> and rainwater harvesting within the plant premises. Bidder shall plan to develop the landscape & green belt areas and rainwater harvesting from the start of the project itself.	<ul> <li>a) It is Bidder's understanding that scope for landscaping is limited to Service Building only. Please confirm.</li> <li>b) Greenbelt is excluded from Bidder's scope of work. Please confirm.</li> </ul>	<ul> <li>a) Comprehensive Iandscape development in the plant area under the scope of this package shall be in Bidder's scope. Bidder is requested to refer amendment to Technical Specification in this regard.</li> <li>b) Confirmed</li> </ul>

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED			ł
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 72 OF 95	l
			l

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
185	SECTION – VI, PART-B SUB-SECTION- D-01	3.02.00	5 OF 142	g) Perspective views of main power house, Service Building and Control Room interiors shall be submitted in Hard Copy in Laminated A-1 Size (Two Numbers) and Soft copy of AutoCAD / Revit drafted views. A panoramic bird's eye view of Overall plant shall be submitted in laminated A-1 Size hardcopy (Two Numbers) and soft copy in AutoCAD.	Bidder shall be allowed to submit soft copies of perspective views in other 3d Formats <b>equivalent</b> to AutoCAD / Revit.	Bidder is requested to adhere to the provisions of Bid Documents.
186	SECTION – VI, PART-B SUB-SECTION- D-01	5.01.00, j)	8 of 142	Development of rain water harvesting scheme for the project and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.	<ul> <li>a) Owner to clarify whether rainwater harvesting is included in Bidder's scope or not?</li> <li>b)In case rain water harvesting is included, then Bidder's scope should be limited to the facilities included in this package. Hence "Development of rain water harvesting scheme for the project and obtaining approval of the scheme from Central Ground Water Board is deemed to be excluded from Bidder's scope of work. Please confirm.</li> </ul>	Rain water harvesting for the buildings covered in this package is under bidder scope of works and obtaining approval of the scheme from Central Ground Water Board is also in Bidder's Scope.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 73 OF 95
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
187	SECTION – VI, PART-B SUB-SECTION- D-01	5.02.01 (iii)	11 OF 142	Light weight aerated concrete <b>panels with Single Skin</b> <u>Metal Panel cladding</u> shall be provided in exterior of UPS Battery room area and Control Equipment Room area. All internal side of Aerated concrete panel and columns in air- conditioned areas in MPH shall be encased with Aluminium Composite panel cladding from inside	Bidder proposes to use Light weight <u>aerated concrete blocks</u> with single skin metal cladding as external cladding for UPS Battery room area and Control Equipment Room area. Internal walls shall be aerated panels.	Bidder is requested to adhere to the provisions of Bid Documents.
188	SECTION – VI, PART-B SUB-SECTION- D-01	5.02.01 (iii)	11 OF 142	The external vertical face (herein stated as 'C' row) facing (& adjacent to) the Boiler area shall be completely covered upto the Deaerator floor level with vertical cladding comprising 3.0m high brick wall on ground floor followed by either single skin metal sheeting with runners or <u>brick wall sandwiched</u> <u>with single skin metal sheeting</u> on external face (for all floors requiring 4 hours of fire rating e.g. cable spreader room, ventilation/ air washer room, AHU Rooms and air conditioned areas)	Bidder understands that brick wall (if provided) shall be attached with single MS sheeting on external face only.	Bidder is requested to refer amendment to Technical Specification
189	SECTION – VI, PART-B SUB-SECTION- D-01	5.02.01 (iii)	11 OF 142	All stairs in BC Bay lift lobby Area shall be in RCC. Stainless steel railing shall be provided at TG floor level for all cut-outs/ openings, walkways, cut-outs at lower level that are visible from TG floor level and stairs near lift lobby.M.S. railing shall be provided for all other locations.	Bidder understands that Stainless steel railing shall be provided around the cut outs / openings and walkways at Operating floor only as per clause 9.02.01(a) on page 70 of 142. Please confirm	Bidder is requested to adhere to the provisions of Bid Documents.

KHURJ SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 74 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
190	SECTION – VI, PART-B SUB-SECTION- D-01	5.02.01 (iii)	12 OF 142	Internal steel columns in <u>Air Conditioned Area of Main</u> <u>Power House Building</u> shall be encased with Aluminium Composite Paneling up to false ceiling.	Bidder understands that the referred clause is applicable only for CCR and CER. Please confirm.	Bidder is requested to refer amendment to Technical Specification
191	SECTION – VI, PART-B SUB-SECTION- D-01	5.03.01. 07	17 OF 142	Minimum thickness of foundation slab / raft and base slab of all liquid retaining <u>tanks / pits shall not be less than 250</u> <u>mm.</u> Minimum thickness of all elements of RCC liquid retaining / conveying structures (except effluent drains, launders and aerator waste slab) <u>shall be 200mm</u> . Effluent drains (depth more than 500mm), aerator waste slab and launders shall have minimum element thickness of 150mm.	Please clarify the contradiction of foundation slab / raft and base slab thickness of Liquid Retaining Structures as 250mm or 200mm. Bidder proposes that foundation slab/ raft, wall and base slab thicknesses to be considered as per design/ codal references. Please confirm.	Provisions of Specification are clear. Bidder is requested to adhere.
192	SECTION – VI, PART-B SUB-SECTION- D-01	5.03.02	17 OF 142	Acid / Alkali Resistant Treatment Neutralization Pit: The walls shall be provided with one coat of bitumen primer, followed by 18 mm thick bitumastic layer, 115 mm thick Acid Resistant (A.R.) bricks, 6 mm thick under bed of potassium silicate mortar, pointing the joints of bricks with acid / alkali resistant epoxy / furane mortar upto a depth of 20 mm and bitumastic	Bidder proposes to replace 18 mm thick bitumastic layer with 2 mm thk epoxy screed for the enclosed portion of the pits to avoid health hazard based on previous project experience.	Bidder is requested to adhere to the provisions of Bid Documents.
193	SECTION – VI, PART-B SUB-SECTION- D-01	5.06.03	22 of 142	Patrol Roads	Patrol roads are excluded from Bidder's scope of work.	Bidder's understanding is correct.

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 75 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
194	SECTION – VI, PART-B SUB-SECTION- D-01	6.04.08	38 of 142	All structural steel members in switchyard (excluding fencing and gate) shall be hot dip galvanised as specified elsewhere.	Switchyard is excluded from Bidder's scope of work.	Switchyard is excluded from Bidder's scope. Bidder is requested to refer Amendment to Technical Specification in this regard.
195	SECTION – VI, PART-B SUB-SECTION- D-01	7.01.00	39 of 142	Onus of correct assessment/ interpretation and understanding of the existing subsoil condition / data is on the Bidder. Bidder may refer topographical survey drawing for variation in existing ground level (EGL) and FGL. As per topographical survey drawing, NGL is varying from RL(+) 191.5m to RL(+) 193.5m and FGL is RL(+) 194.0 i.e. there may be filling of 0.5m to 2.5m.	Area Grading is excluded from Bidder's scope. Owner shall provide encumbrance free, levelled and graded land (at FGL, +194 m) to Bidder, on or before the NTP.	Site levelling is excluded from the scope of the Bidder. However, Site clearance including cutting of
196	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.02	41 of 142	Offsite buildings & structures, CPU, Transformer yard area (except transformer foundations) and all other structures which are not founded on pile foundation are to be placed on open foundation and if the depth of foundation is less than 5.0m below the EGL <u>than the ground improvement shall be</u> <u>done using stone columns as per clause 7.02.04</u>	Owner is requested to revisit the foundation criteria including requirement of soil improvement based on further soil investigation reports at pre-bid / detail engineering stage. Bidder proposes the requirement of soil improvement for various structures to be decided based on approved soil investigation report.	Bidder is requested to adhere to the provisions of bid documents.

KHUF SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	A CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 76 OF 95	
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
197	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.03	42 of 142	Following structures are to be placed on pile foundation: Main Power house including Control room, TGs, Service Building, Transformer foundations, Pipe cable gallery, any other heavily loaded structure etc.	Type of foundation (open/pile) shall be decided by Bidder in consultation with the Owner based on approved geotechnical investigation, to be carried out during detail engineering.	Bidder is requested to refer the amendment to technical specifications in this regard.
198	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.03	42 of 142 45 of 142	Offsite buildings & structures, CPU, Transformer yard area (except transformer foundations) and all other structures which are not founded on pile foundation are to be placed on open foundation and if the depth of foundation is less than 5.0m below the EGL <u>than the ground improvement shall be</u> <u>done using stone columns as per clause 7.02.04</u> <u>Ground Improvement below structures/facilities using stone</u> <u>columns:</u>	Bidder understands that alternative type of soil improvement, other than stone columns, can be considered subject to Owner's approval. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.
199	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.03	42 of 142 14 of 142	Following structures are to be placed on <u>pile foundation</u> : Main Power house including Control room, TGs, Service Building, Transformer foundations, <u>Pipe cable gallery, any</u> <u>other heavily loaded structure etc</u> . The foundation for Pipe-Cable gallery trestles shall comprise RCC pedestals with footings. <u>The footing base shall rest on</u> <u>virgin soil</u> . In case virgin soil depth is high, the gap shall be filled with PCC (M10 grade). The grade of concrete for RCC footing & pedestals shall be M25.	Contradiction in clause. The type of foundation (open/pile) for Pipe / Cable gallery shall be suitably decided by Bidder based on geotechnical investigation, to be carried out during detail engineering.	Bidder is requested to refer the amendment to technical specifications in this regard.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 77 OF 95

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
	Volume					
200	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.03	42 of 142	Following structures are to be placed <u>on pile foundation</u> : Main Power house including Control room, TGs, Service Building, <u>Transformer foundations</u> , Pipe cable gallery, any other heavily loaded structure etc.	Contradiction in clause. The type of foundations for transformer, either pile foundation / Block foundation shall be suitably decided by Bidder based on geotechnical investigation, to be carried out during detail	Bidder is requested to refer the amendment to technical specifications in this regard.
		5.08.00	24 of 142	Foundations of transformers shall be designed for seismic and wind loads in addition to other applicable loads. <u>RCC</u> block foundations shall be provided for the main transformer.	engineering.	
201	SECTION – VI, PART-B SUB-SECTION- D-01	7.02.04	46 of 142	Stone column installation procedure submitted by the Biddershall be approved by the Engineer1Stone1Stone1Columns".iii) Case:1 Ground improvement without piling provision afteritDia of column (D) = 900mmSpacing = 3D (Triangular pattern)Depth of ground improvement (d) = 6mGround improvement with stone column shall be carried outminimum d/2 distance beyond the footprint ofbuildings(minimum 2 rows beyond the building footprint),where d is the depth of improvement.	Bidder understands that design of stone columns (dia and depth) mentioned in the specification are indicative and are subject to change based on Geotechnical Investigation data during detail engineering including Ground improvement methodology (vibrofloatation or Equivalent) and required allowable bearing pressure. Please confirm.	Bidder is requested to adhere to the provisions of bid documents.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 78 OF 95	
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Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
202	Volume SECTION – VI, PART-B SUB-SECTION- D-01	7.02.05	47 of 142	Ground Improvement below roads & drains: In order to mitigate liquefaction below roads & drains, ground improvement by dynamic compaction or any other method can be done.	Bidder understands that requirement of ground improvement below roads and drains is not mandatory. The same shall be carried out if required, on the basis of detail soil investigation, post award stage. Please confirm Bidder's understanding.	Bidder is requested to adhere to the provisions of bid documents.
203	SECTION – VI, PART-B SUB-SECTION- D-01	8.01.02. 7	52 of 142	In Main plant area wherever fire water pipe trenches are envisaged, these trenches shall be of RCC and provided with precast RCC cover flush with finished level of paving in that area.	<ul> <li>a) Bidder's scope of work pertaining to Fire water pipe trenches shall be limited to TG and Transformer yard area.</li> <li>b) Additionally, Owner to earmark in the plot plan, the battery limit of various common facilities like fire water pipe trenches, sewage/sanitary lines, rain water harvesting and landscape development.</li> </ul>	<ul> <li>a) For scope of civil works related to FDPS system, kindly refer FDPS layout drawing. Tender drawing to be issued as amendment by PE_mech PU group.</li> <li>b) For Terminal points (Battery Limits) of Fire water pipes trenches refer point a) above.</li> <li>Sewerage system in cluding Sewage Treatment Plant(s) for buildings in TG package is in Bidder's scope.</li> <li>For Irainwater harvesting, refer reply at S,No, 186 above For landscaping, refer reply at S,No, 184 above.</li> </ul>
204	SECTION – VI, PART-B SUB-SECTION- D-01	8.04.00	58 OF 142	CULVERTS /RACKS ACROSS RAIL TRACKS	Bidder understands that any work related to racks and culverts over rail tracks are not included in Bidder's scope.	For scope of work, Bidder is requested to refer Part-A Sub Section D-1 of Techical Specification

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 79 OF 95

Sr.	Section / Part /	Clause	Page	Bid specification	Bidder's Query	Employer Clarification
No.	Chapter / Volume	No.	No.			
205	SECTION – VI, PART-B SUB-SECTION- D-01	9.04.08	74 OF 142	For pathway, chequered and designed concrete tiles minimum 22 mm thick, 200x200 mm size conforming to IS: 13801 of approved shade and colour shall be used. <u>1000</u> wide pathways shall be provided for maintenance on rooftops of all buildings.	Chequered concrete tile path way will be provided along the parapet wall and for equipment access placed on terrace.	Bidder is requested to refer amendment to Technical Specification
	SECTION – VI, PART-B SUB-SECTION- D-01	9.06.06	76 OF 142	Top surface of sloped R.C.C. slab shall be finished with 15mm thick cement plaster (1:4). Over the finished surface elastomeric membrane shall be laid.	Contradiction in clause. Please confirm which clause to be followed for roof water proofing either 9.06.06 or 9.06.02?	Bidder is requested to refer amendment to Technical Specification
206		9.06.02	75 of 142	Roof of all buildings having RCC framework shall have cast- in-situ RCC slab. Such roof shall be provided with roof water proofing treatment using <u>high solid content liquid applied</u> <u>elastomeric water proofing membrane</u> with separate wearing course as per ASTM - C-836 & 898. Thickness of the membrane shall be 1.5mm (min.).		

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SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 80 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
207	SECTION – VI, PART-B SUB-SECTION- D-01	9.06.05	75 OF 142	Roof of the specific buildings shall conform to minimum 3 star GRIHA Rating shall have Over-deck insulation of minimum 40 mm thick impervious sprayed close cell free rigid Polyurethane foam confirming to IS: 12432 –III, with density of foam 40 TO 45 KG/cum.Over-deck insulation with 40 mm thk polyurethane foam with density of 40-45 kg/cum shall be fixed over a coat of polyurethane primer applied @ 6 to 8 sq.m/ litre, laid over cement screed, laid in slope above the cleaned roof top. 400g polythene sheet shall be laid over polyurethane spray and provided with a wearing course of 40 mm thick cement screed1:2:4(1 cement:2 coarse sand:4 stone aggregate 20 mm nominal size) in chequered rough finish, in panels of 2.5mx2.5m and embedding with 24 G wire netting and sealing the joints with polymerized mastic. Heat resistant tiles of (300mm x300mmx20 mm) with SRI (Solar Refractive Index) > 78, Solar reflection > 0.70 and initial emittance > 0.75 on sloped screed surface of terrace, laid on 20 mm thick cement sand mortar in the ratio of 1:4 (1cement : 4 coarse sand) shall be provide on terraces of GRIHA rated buildings . The joints in the tiles has to be grouted with mix of white cement and marble powder in ratio of 1:1. The surface shall be rubbed and polished up to three cuts complete. Skirting up to 150 mm along the parapet walls shall be provided in the same manner.	Water proofing membrane is not mentioned in this section. Owner to specify the same.	Bidder is requested to refer amendment to Technical Specification

KHURJA ATOR AND ASSOCIATED CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	UPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
208	SECTION – VI, PART-B SUB-SECTION- D-01	9.08.07	81 OF 142	Polycarbonate Sheets The polycarbonate sheet to be used for cladding and glazing purpose in conveyor galleries, Transfer points & pump houses shall have toughed profile to match with the metal cladding profile. Minimum 3.0mm thick fire retardant and UV resistant polycarbonate clean sheet of approved make shall be used	The referred clause is not applicable for this package. Bidder understands that polycarbonate sheets are not envisaged for this project.	Confirmed
209	SECTION – VI, PART-B SUB-SECTION- D-01	9.12.05	85 OF 142	For main power house building glazing, 6mm thk <u>clear</u> <u>reflective</u> toughened glass shall be provided.	Please clarify whether glass shall be clear or reflective?	Bidder is requested to refer amendment to Technical Specification
210	SECTION – VI, PART-B SUB-SECTION- D-01	9.12.06	86 OF 142	The glass to be used should be from the manufacturers of glass like Saint Gobain (India) or Asahi (India) or equivalent. The glass should be free from distortion and thermal stress. For CER & Control room, Fire resistant glass partition shall be provided. The fire glass panels shall be min 11mm thick clear, toughened, interlayered 120 minute fire rated for both integrity & radiation control (EW120) with <u>min 15 minute full</u> <u>insulation (EI15)</u> , non wired toughened glass complying to BS476 Part22 or (EN-1634-1 :1999). The glass shall be complied to Class 2B2 Category of Impact Resistance to as per EN 12600 safety Glazing Material.	Terminology of 15 min full insulation is not clear. However Bidder understands that internal glass partition within CER and CCR shall be single glazed with 11 mm thk fire rated glass partition. Please confirm.	Bidder is requested to refer amendment to Technical Specification

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 82 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
211	SECTION – VI, PART-B SUB-SECTION- D-01	TABLE B	96 OF 142	1. All wall and roof areas above false ceiling shall be plastered.	<ul> <li>a) Ceiling/Slabs above False ceiling area can be no plaster zone as no finishing is required. Please confirm.</li> <li>b) Also for areas having AAC block wall above False ceiling, plaster is not required, as they will not be visible. Hence no finishing is envisaged. Please confirm.</li> </ul>	Bidder is requested to refer amendment to Technical Specification
212	SECTION – VI, PART-B SUB-SECTION- D-01	Table-B	94 of 142 92 of 142	<ul> <li>Interior finishing schedule - Main power house Building v) Passages and general circulation areas. 18mm thick polished Marble Stone/ granite stone.</li> <li>i) General circulation and movement areas 18mm thk. Polished granite honed finish combination as per design stone / marble stone/ <u>Vitrified Ceramic tiles.</u></li> </ul>	Contradiction in clause. Owner to confirm which clause to be followed.	Bidder is requested to refer amendment to Technical Specification
213	SECTION – VI, PART-B SUB-SECTION- D-01	Table-B 6.04.03	90 of 142 37 of 142	h) M.S. Grating / <u>Chequered plate</u> <u>Epoxy</u> - 150 Micron Painting Of Steel Surfaces (Other Than Those Embedded In Concrete)	Contradiction in clause. Owner to confirm which clause to be followed for painting of Chequered plate.	Bidder is requested to refer amendment to Technical Specification

N NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 83 OF 95
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Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
214	SECTION – VI, PART-B SUB-SECTION- D-01	Table-B 6.04.05	90 of 142 38 of 142	h) M.S. Grating / Chequered plate <u>Epoxy</u> - 150 Micron All gratings shall be blast cleaned to Sa 2 ½ finish or cleaned by acid pickling as per ISO <u>8501-1and shall be hot dip</u> <u>galvanized at the rate of 610 g/Sq.m.</u>	Contradiction in clause. Owner to confirm which clause to be followed for painting of Gratings.	Bidder is requested to refer amendment to Technical Specification
215		-	-	General	<ul> <li>a)Please provide borehole location plan for the borelogs indicated in the tender document.</li> <li>b) Additional bore hole details to be shared with bidder.</li> </ul>	The co-ordinates mentioned in the provided bore logs may be referred for location. The available data has been furnished in the tender documents.
216	SECTION – VI, PART-A SUB-SECTION- D-01	2.02.00	3 of 4	The following are in the Bidder's scope of work pertaining to construction facilities in this package.1.Construction0.Water1.Construction0.Water0.Construction0.Water0.Stages of0.Construction	As Bidder's scope is limited to STGI package, Owner is requested to provide construction water at least at one point inside the plant boundary. Please confirm.	Bidder is requested to adhere to the provisions of Bid Documents.

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 84 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
217	SECTION – VI, PART-D, ECC	36.05.0 0 point (I)	23 of 58	Compliance to all safety requirements as specified in this document. Bidders shall establish a safety centre at the start of the project itself. It shall have a 24X7 manned safety control room in addition to a permanent safety equipment display room, separate training / lecture hall with AV facilities for safety training, store room with adequate stock of specified safety equipment, a first aid room and other amenities. Bidder shall install 25 Nos. CCTV cameras at all strategic locations in the plant area which shall be linked to the safety control room.	Compliance to all safety requirements as specified in this document. Bidders shall establish a safety centre at the start of the project itself. It shall have a 24X7 manned safety control room in addition to a permanent safety equipment display room, separate training / lecture hall with AV facilities for safety training, store room with adequate stock of specified safety equipment, a first aid room and other amenities. Bidder shall install 25 Nos. CCTV cameras at all strategic locations in the plant area <i>in a phased manner</i> <i>as per the work demand</i> which shall be linked to the safety control room.	Noted
218	SECTION – VI, PART-D, ECC	36.05.0 0 point (m)	23 of 58	Compliance to all environment and other conditions stipulated by the concerned statutory authorities while according clearance / NOC (No objection certificate) to the project. Bidder shall ensure adequate sprinkling of water by deploying water tankers to prevent the fugitive dust nuisance during construction.	Bidder shall ensure adequate sprinkling of water by deploying water tankers to prevent the fugitive dust nuisance during construction limited to bidder's scope of work. Since bidders are unaware of NOC conditions, please specify If any other requirements.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 85 OF 95
FACKAGES BID Document No., THDC/ (KSH/CC-3513-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	

Sr. No.	Section / Part / Chapter /	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
	Volume					
219	SECTION – VI, PART-D, ECC	36.05.0 0 point (o)	24 of 58	In case the progress on site management plan is unsatisfactory, Employer may withhold up to 1% of the monthly running bill (for civil and site erection works) till such time the required progress is demonstrated. Incase in the opinion of Employer, bidder's actions on site management aspects is not adequate, Employer may get the relevant work executed through a separate agency and deduct the expenses incurred from Bidder's bill along with overheads @10 %.	This shall be as per Section IV; General conditions of contract (GCC) . Bidder requests to remove separate commercial clause in this section.	
220	SECTION – VI, PART-D, ECC	38.02.0 0	24 of 58	The Employer shall have a lien on such goods for any sum or sums which may at any time be due or owing to him by the Contractor, under, in respect of or by reasons of the Contract. After giving a fifteen (15) days notice in writing of his intention to do so, the Employer shall be at liberty to sell and dispose off any such goods, in such manner as he shall think fit including public auction or private treaty and to apply the proceeds in or towards the satisfaction of such sum or sums due as aforesaid.	This shall be as per Section IV; General conditions of contract (GCC) . Bidder requests to remove separate commercial clause in this section.	

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 86 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
221	TECHNICAL SPECIFICATIO N SECTION-VI, PART-B BID DOC. NO.: THDC/RKSH/C C-9915-371 SUB-SECTION- A-01 OPERATING CAPABILITY OF PLANT	1.02.00	PAGE 2 OF 3	(i) The unit shall be capable of increasing the load by activating the condensate throttling, to meet the load fluctuations (whenever required). Necessary measurements & logics shall be provided for the implementation of the same.	Bidder request owner to allow alternative system as an option to condensate throttling system to meet the load requirement.	

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	SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 87 OF 95	

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
222	TECHNICAL SPECIFICATIO N SECTION – VI, PART-A BID DOC. NO.: THDC/RKSH/C C-9915-371 FUNCTIONAL GUARANTEES & LIQUIDATED DAMAGES	1.01.02	PAGE 5 OF 20	AcceptableShortfallLimitwithLtFor Increase in the Guaranteed Turbine Cycle heat rate in Kcal/Kwhr at 660MW under rated steam conditions at 75 mmHg(abs) condenser pressure with zero make up(+)1% of the Guaranteed turbine cycle heat rateFor Increase in the Guaranteed Turbine Cycle Heat rate in Kcal/Kwhr under turbine throttle main steam pressure of 150 Kg/cm2(abs) and with rated steam temperature at 75 mmHg(abs) condenser pressure and zero make up at 363 MW(+)1% of the Guaranteed turbine cycle heat rate.	limit of shortfall limit with LD for Heat rate guarantee from +1% to +2.5% in line with practice followed by major state utilities and other public sector utilities.	Please refer amendment in this regard.
	SUB-SECTION- A-3 TURBINE GENERATOR AND AUXILARIES	2.01.01	1 OF 10	HP turbine shall be of double casing design. Separate HP separate IP and two separate LP cylinders OR combined HPIP and <b>two separate LP cylinders</b> shall be provided. HF inner cylinder, IP cylinder and LP cylinders shall be horizontally/vertically split as per standard practice of turbine manufacturer.	decide the number of LP cyclinders to be provided.	Specification requirement are clear. Bidder to comply specification requirement.
223	SUB-SECTION- A-3 TURBINE GENERATOR AND AUXILIARIES	1.01.01	1 OF 92	The steam turbine shall be tandem compound, single reheat regenerative, condensing, multicylinder design with separate HP, separate IP <b>and separate LP casings</b> OR combined casings for HP IP and separate LP casings, directly coupled with generato suitable for indoor installation.		
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371				BINE GENERATOR AND ASSOCIATED	C/RKSH/CC-9915-371-CLRF-03	PAGE 88 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
224	TECHNICAL SPECIFICATIO N SECTION – VI, PART-B SUB-SECTION- D-01 CIVIL WORKS	5.07.02 Civil Works for Fire Detectio n & Protecti on System in Ground Floor/ Paving	PAGE 24 OF 142	At road/rail/ drain crossings of fire water pipes, the fire water pipes shall be provided with minimum 200mm thick PCC encasement all around the pipe.	Since, Hydrant and Spray system is not in bidder scope for this tender/package, hence, bidder understands that PCC encasement for fire water pipes at road/rail/drain crossing is not applicable for this tender. Please confirm bidder's understanding.	Bidder to refer the scope and tender drg being issued as an amendment in this regard.
225	SECTION – VI, PART-B SUB-SECTION- D-01	8.01.02. 7	52 of 142	In Main plant area wherever fire water pipe trenches are envisaged, these trenches shall be of RCC and provided with precast RCC cover flush with finished level of paving in that area.	Since, Hydrant and Spray system is not in bidder scope for this tender/package, hence, any civil works for fire water piping shall not be in bidder's scope. Please confirm.	Bidder to comply specification requirement. Further bidder to refer the tender drg. being Issued as an amendment in this regard.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 89 OF 95

Sr.	Section / Part /	Clause	Page	Bid specification	Bidder's Query	Employer Clarification
No.	Chapter / Volume	No.	No.			
226	TECHNICAL SPECIFICATIO N SECTION – VI, PART-B SUB-SECTION- D-01 CIVIL WORKS	5.07.02 Civil Works for Fire Detectio n & Protecti on System in Ground Floor/ Paving	PAGE 24 OF 142	Each of the outdoor deluge valve and accessories shall be provided with housing comprising of Brick wall and RCC roof.	Since, Hydrant and Spray system is not in bidder scope for this tender/package, hence, bidder understands that referred clause for deluge valve and accessories is not applicable for this tender/package. Owner to please confirm.	that LP Dosing system is excluded from bidder's scope.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 90 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
227	TECHNICAL SPECIFICATIO N SECTION – VI, PART-A TECHNICAL SPECIFICATIO N SECTION – VI, PART-E TECHNICAL SPECIFICATIO N SECTION – VI, PART-B	2.04.00 TERMIN AL POINTS & EXCLU SIONS 9915- 999- POM-A- 010 & 9915- 999- POM-A- 009 Flow Diagram 1.08.03 SUB- SECTIO N-E-1 STEAM TURBIN E GENER ATOR	Page 2 of 6 Page 22 of 23	Bidder to provide required Stub connections in condensate, Boiler fill and feed water pipelines for connection of Boiler Feed water chemical dosing (both AVT & Oxygenated treatment) system piping by SG vendor Only stub connections for O2 and Ammonia dosing system are shown for TG package scope (a) Pumps of chemical doing system shall be performance tested as per relevant international codes. (b) In case of diaphragm type of pumps, the life cycle test shall be done on pumps. If this test is already conducted for same model in earlier projects of NTPC, then TCs for same shall be considered by the subjected to leakage test and functional test.	Due to non clarity , bidder understands that the LP dosing system and equipments is excluded from bidder's scope. Bidder will considered stub connections in line with referred flow diagram 9915-999-POM-A-010 & 9915-999-POM-A-009. Please confirm bidder's understanding.	Bidder's understanding is correct that LP Dosing system is excluded from bidder's scope. Noted.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		PAGE 91 OF 95
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	FAGE 51 OF 55

	SECTION – VI, PART-B: SUB	1.02.00 (h) (4)	2 OF	For each transformer a pit shall be provided all around at a distance of 1.5 m	Two different philosophies have been indicated in the referred	Provisions of technical specification at 5.08.00 provides
228	SECTION – VI, PART-B; SUB SECTION-A-2	1.02.00 (h) (4) 5.08.00	12		Two different philosophies have been indicated in the referred clauses. Bidder understands that either of the philosophies may be adopted during detail design. Please confirm.	Provisions of technical specification at 5.08.00 provides for two options that may be adopted for i) individual transformers (for which individual soak pit to store complete oil along with 10 minutes firewater to be provided) at offsite areas ; ii) Group of transformers ( for which soak pit of 1/3 oil volume of individual transformer along with one separate oil-water separation pit to be provided) like in transformer yard area. Options may be adopted as per location/numbers and capacity of transformers. However, Clause 1.02.00(h)4) specifies the requirement for a group of transformers. Moreover, " Common oil retention pit" means ' Oil- Water separation pit' as mentioned in Clause 5.08.00.

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371		PAGE 92 OF 95
FACKAGES BIG DOCUMENT NO.: INDEG NISH/CC-3313-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
229	SECTION – VI, PART-B; SUB- SECTION-D-01	5.02.01( iii)	11 of 142	In front of the power transformers, RCC fire barrier wall shall be provided as per functional requirement in lieu of brick wall at A-row. The above mentioned RCC wall shall be attached with single skin metal sheet on external face.	Bidder shall be given the option of locating the RCC fire wall either around the transformers or along A row based on the layout and functional requirement.	Bidder is requested to adhere to provisions of technical specification
230	SECTION – VI, PART-B; SUB- SECTION-D-01	5.03.01. 06	17 of 142	Minimum Reinforcement in all elements of liquid retaining / conveying structures shall be 0.24 % of cross sectional area. Minimum tensile Reinforcement in each direction for all foundation slabs / rafts shall be 0.2% of cross sectional area.	Min. reinforcement requirements shall govern by IS 456 / IS 3370 as the case may be.	Bidder is requested to adhere to provisions of technical specification
231	SECTION – VI, PART-B; SUB- SECTION-D-01	5.06.02	22 of 142	All access roads to all buildings / facilities / structures, road approaches / connections, access roads to liquid fuel storage areas and other equipment areas where access is necessary from inspection, operation and maintenance point of view and all roads inside the switchyard shall be single lane roads.	Bidder understands that roads around Fuel storage areas and Switchyard are not in Bidder's scope.	Bidder is requested to refer amendment to Technical Specification
232	SECTION – VI, PART-B; SUB- SECTION-D-01	6.03.13 .c	33 of 142	All trestles shall be provided with continuous walkway of minimum 600mm width with hand-rails and toe-guards all along the length of the trestle along with approach ladders near roads, passageways, etc.	Bidder understands that this walkway shall be provided for trestles supporting cable trays only.	Walkway of minimum width 600mm shall be provided along the Cable Trays supporting floor of the pipe/cable galleries. Bidder is requested to refer clause 5.02.03 of Part B Sub Section D- 01 of Technical Specification

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 93 OF 95

Sr. No.	Section / Part / Chapter / Volume	Clause No.	Page No.	Bid specification	Bidder's Query	Employer Clarification
233	SECTION – VI, PART-B; SUB- SECTION-D-02	7.02.04	46 of 142	Method of Installation & Technical compliance - Dia of column (D) = 900mm	Understood that installation of stone column can be done either by vibro floatation or rammed technique. Considering subsoil conditions at site, achieving 900mm dia. stone column by rammed technique throughout the improvement depth seems quite difficult. Owner is requested to review method of installation.	Bidder has option of carrying out ground improvement either by vibrofloatation without water jetting or by rammed method. Bidder is requested to adhere to provisions of technical specification
234	SECTION – VI, PART-B; SUB- SECTION-D-03	7.02.04	46 of 142	Method of Installation & Technical compliance - Depth of ground improvement (d) = 6m	As per treatment scheme proposed, depth of treatment shall be 6m below EGL. However, it is understood that subsoil below 5m to 6m reflects medium dense to dense sand (Field N~14 to 23). If soil is denser to penetrate during rammed method of installation, Is it ok to terminate column by considering set criteria before 6m depth? Kindly confirm.	Bidder is requested to adhere to provisionsg of technical specification

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 94 OF 95

Sr.	Section / Part /	Clause	Page	Bid specification	Bidder's Query	Employer Clarification
No.	Chapter / Volume	No.	No.			
235	SECTION – VI, PART-B; SUB- SECTION-D-05	7.02.04	46 of 142	Method of Installation & Technical compliance - Case:2 Ground improvement with piling provision after it Dia of column (D) = 900mm Spacing = 4D (Rectangular pattern) Depth of ground improvement (d) = 6m	Case 2: In case of ground improvement with piling option, the sequence of installation (piling & ground improvement) shall be different for both installation methods to avoid installed pile damage and avoid penetration issues. Please clarify the same.	contractor based on the method of

KHURJA		
SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED		PAGE 95 OF 95
PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
1	VI Part A	A-1 Provenness	Format		Format for filling the details of Provenness	Bidder request owner to remove these formats for bought out items for filling proveness details for, as bidder shall submit these details during execution.	Bidder to comply specification requirements.
2	G	Technical Datasheet			Elaborate list of data to be filled in datasheet	Bidder requests that only Essential Data may be asked for submission along with the bid. The elaborate datasheet as per part G of tender specification may be asked for submission only during contract execution stage and not at tender stage.	Bidder to comply specification requirements.
3	SECTIO N -VI, PART-A	Mandatory Spares	3	59 of 59	In case spares indicated in the list are not applicable to the particular design offered by the bidder, the bidder should offer spares applicable to offered design with quantities generally in line with the approach followed in the above list.	Bidder request customer to clarify that following note shall not be applicable to spare requirement where there is option of "if applicable" or "as applicable" in spare requirement itself as mentioned and if the functionally equivalent spare is already offered at some other place. This shall prevent duplicity in spares offering. Bidder requests customer to accept bidder's proposal.	Refer amendment in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 1 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
4	Section VI, A	A-2, General	1.03.0 0	1 of 3	First Fill of Consumable, Oils & Lubricants All the first fill and one Year's topping requirements of consumable such as greases, oil, lubricants, servo fluids/control fluids, gases (excluding H2, CO2 and N2 for Generator) and essential chemicals etc. which will be required to put the equipment covered under the scope of specifications, Bidder shall <b>also</b> supply a quantity not less than <b>10% of the full charge</b> of each variety of lubricants, servo fluids, gases, chemical etc. (as detailed above) used which is expected to be utilized during the first year of operation	Bidder understands that 10% of full charge is for the purpose of utilization during first year of operation, accordingly we request to modify the clause as below: Bidder shall <b>also</b> supply a quantity not less than 10% of the full charge of each variety of lubricants, servo fluids, gases, <b>chemical</b> etc. (as detailed above) used which is expected to be utilized during the first year of operation Bidder further clarifies that consumables like ion exchange resins, filter media considered only for first fill and no one year's topping requirements of such consumables.	Bidder to comply specification requirements.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUS	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
5	VI Part A	Functional Guarantees & Liquidated Damages	1.01.0 2 (IV)	6 of 20	For deficiency in Average Cor in mm Hg(abs) measured at 3 row of condenser tube at 693 design CW temperature and c	00mm above top MW <b>, 0% makeup</b> ,	There is a discrepancy in the Make up water (%) for design case & guarantee case as mentioned, please clarify which is to be considered.	Bidder to comply the specification requirement. For Condenser design 3% make up shall be considered
	VI Part B	A-3	2.02.0 0 (a)	33 of 92	The Condenser shall be desig corresponding to valve wide o condition, <b>3% makeup and g</b> condenser pressure and cond Annexure-II of this sub-section	open (VWO) <b>uar</b> anteed litions given at		while for Guarantee condenser pressure 0% make up shall be considered.
	VI Part B	A-3	1.22.0 1	22 of 92	d) 693 MW output at <b>0% mak</b> temperature and CW flow (CONDENSER PRESSURE C CONDITION			
6	VI	A	1.03.0 1	41/100	Noise All the plant, equipment and s under this specification shall p continuously without exceedin over the entire range of output frequency specified in General Requirement, Part-C Section- specifications. Noise level measurement sha using applicable and internation standards. The measurement out with a calibrated integration meter meeting the requirement and IEC 61672-2 (latest edition Sound pressure shall be measure the equipment at a distance or	berform ag the noise level t and operating al Technical VI of the technical II be carried out onally acceptable shall be carried ag sound level at of IEC 61672-1 on). sured all around	Bidder would like to clarify in below mentioned statement. The measurement shall be carried out with a calibrated integrating sound level meter class 1 meeting the requirement of IEC61672-1:2002 and IEC61260:1995 or BS-5969 or IS:9779. Sound pressure level shall be measured all around the equipment at a distance of 1m from the vertical projected plan of the equipment as a whole (this shall include coupling, gear box, motor etc.) at a height of 1.5 m from floor level. Microphone positions shall be at horizontal separations of not	Bidder to comply specification requirements.
	HURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND SSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03						PAGE 3 OF 96	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					horizontally from the nearest surface of any equipment/ machine and at a height of 1.5 m above the floor level in elevation. A minimum of 6 points around each equipment shall be covered for measurement. Additional measurement points shall be considered based on the applicable standards and the size of the equipment. The measurement shall be done with slow response on the A - weighting scale. The average of A-weighted sound pressure level measurements expressed in decibels to a reference of 0.0002 micro bar shall not exceed the guaranteed value. Corrections for background noise shall be considered in line with the applicable standards. All the necessary data for determining these corrections, in line with the applicable standards, shall be collected during the tests.	<ul> <li>more than 1.5m around the equipment.</li> <li>The measurement shall be done with slow or impulse response, as the case may be on the A-weighting scale. The average of the A-weighted sound pressure level measurements expressed in decibels to a reference of 0.0002 micro bar shall not exceed the guaranteed value indicated in the specification.</li> <li>The tests shall be carried out with the equipment operating at near rated speed &amp; load Correction for background noise will be considered Inline with ISO standard 3746 (2010) . Noise level measurement shall be recorded as per format at Appendix-VI.</li> </ul>	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUS	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
7		A	2.03.0 8.02	88/100	Noise level measurement s around the specified equipr the following manner. The measurement shall be a calibrated integrating sou meeting the requirements of BS-5969 or IS:9779. Sound pressure level shall around the equipment at a from the vertical projected p equipment as a whole (this coupling, gear box, motor e of 1.5 m from floor level. Mi positions shall be at horizon of not more than 1.5m around equipment. The measurement shall be or impulse response, as the on the A-weighting scale. T the A-weighted sound press measurements expressed is reference of 0.0002 micro to exceed the guaranteed value the specification. The tests shall be carried of equipments operating at new & load Correction for backg be considered Inline with IS level measurement shall be format at Appendix-VI.	ment location in carried out with nd level meter of IEC-651 or be measured all distance of 1m olan of the shall include etc.) at a height crophone ntal separations nd the done with slow e case may be the average of sure level n decibels to a oar shall not ue indicated in ut with the ear rated speed pound noise will S:4758. Noise	As per above	Bidder to comply specification requirements.
	CHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					CLARIFICATION NO. T	HDC/RKSH/CC-9915-371-CLRF-03	PAGE 5 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
8	Part C		30.00.	51/91	<ul> <li>NOISE LEVEL</li> <li>The equivalent 'A' weighted sound pressure level measured at a height of 1.5 m above floor level in elevation and at a distance of one (1) metre horizontally from the nearest surface of any equipment/machine, furnished and installed under these specifications, expressed in decibels to a reference of 0.0002 microbar, shall not exceed 85 dBA except for <ul> <li>i) Safety valves and associated vent pipes for which it shall not exceed 105 dBA-115 dBA.</li> <li>ii) Regulating drain valves in which case it shall be limited to 90 dBA-115 dBA.</li> <li>iii) Mill noise which will be limited to 85-90 dBA.</li> <li>iv)TG unit in which case it shall not exceed 90 dBA.</li> <li>v) For HP-LP bypass valves and other intermittantly operating control valves, the noise level shall be within the limit of 90 dBA.</li> <li>vi)For BFP Motor Noise level shall be with in the limit of 90 dBA.</li> </ul> </li> </ul>	<ul> <li>Bidder would like propose the following near field noise guarantee</li> <li>The equivalent 'A' weighted surface sound pressure level measured at a height of 1.5 m above floor level in elevation and at a distance of one (1) metre horizontally from the nearest surface of any equipment/machine, furnished and installed under these specifications, expressed in decibels to a reference of 0.0002 microbar, shall not exceed 85dBA except for</li> <li>i) Safety valves and associated vent pipes for which it shall not exceed 105 dBA-115dBA.</li> <li>ii) Regulating drain valves in which case it shall be limited to 90 dBA-115dBA.</li> <li>iii) TG unit in which case it shall not exceed 90dBA.</li> <li>iv) For HP-LP bypass valves and other intermittently operating control valves, the noise level shall be within the limit of 100-115dBA.</li> <li>v) For BFP Motor Noise level shall be with in the limit of 90dBA.</li> </ul>	Bidder to comply specification requirements.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03 PAGE 6 OF 96 PAGE 6 OF 96	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 6 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
9	VI Part A	Functional Guarantees & Liquidated Damages	1.00.0 1 (g )	2 of 20	The instruments to be used for process control shall also be used for PG test. Minimum number of instruments to be used for PG test has been identified in respective P&IDs with accuracy class meeting the code requirement. All instruments required for performance testing shall be of the type and accuracy required by the ASME PTC code. Prior to the start of the initial operation, the contractor shall get these instruments calibrated in an independent test Institute approved by the Employer. All test instrumentation, Personal computer(s), necessary server and required interface, software for on line computation of test results & report as required for PG tests shall be supplied by the Employer.	Proposed data acquisition for both DCS and PG test data logger will increase the uncertainties, which cannot be estimated. This is not as per PTC 6 code. Bidder proposes to have separate PG test instruments and their data logging system as per PTC 6 code. Please accept.	Please refer amendment in this regard.
10	VI Part A	Functional Guarantees & Liquidated Damages	1.01.0 2	5 of 20	For Increase in the Guaranteed Turbine Cycle heat rate in Kcal/Kwhr at 660MW under rated steam conditions at 77 mmHg(abs) condenser pressure with zero make up Acceptable Shortfall Limit with LD (+) 1% of the Guaranteed turbine cycle heat rate Upper Limiting Value 1795 Kcal/Kwhr Applicable for 55% TMCR guarantee case as well	<ul> <li>+1% limit on guaranteed HR during PG test demonstration can be above the limit specified (1795 kcal/kWh) by 1%. Please confirm.</li> <li>Accpetable shortfall limit is quite low and previous project specifications had it at 2.5%. Bidder proposes to keep it at 2.5%.</li> </ul>	Specified limits for Turbine cycle heat rate guarantee is exclusive of specified shortfall limits. Regarding accetable short fall limit for heat rate please refer amendment.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 7 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
11	VI Part A	Functional Guarantees & Liquidated Damages	1.01.0 2	18 of 20	All the necessary instruments (in duplicate) required for the tests shall be furnished by the contractor so as to meet the accuracies specified in the codes.	Duplicate in not clear. Bidder proposes instrumentation as per requirment of test code. Please confirm	Please refer amenment in this regard.
12	VI Part A	Functional Guarantees & Liquidated Damages	1.01.0 2	18 of 20	These calibrations shall be performed in the presence of the Employer.	Contracator shall inform 7 days in advance to the employer about calibration, however cost of witnessing the test shall be borne by employer.Incase, employer is not able to join the witness in stipulated notice period then contractor shall carryout the calibration in approved lab it shall be considered approved.	Bidder to comply specification requirements.
13	VI Part B	A-01 OPERATING CAPABILITY OF PLANT	1.02.0 0 (i)	2 of 3	The unit shall be capable of increasing the load by activating the condensate throttling, to meet the load fluctuations (whenever required). Necessary measurements & logics shall be provided for the implementation of the same.	Owner to please confirm the load increase requirement.	This shall be finalised during detail engineering.
14	VI Part B	A-01 OPERATING CAPABILITY OF PLANT	1.02.0 0 (i)	2 of 3	HP-LP bypass operation under rated steam conditions with bypass valve open to full capacity and turbine on house load (40MW).	Due to excessive ventilation at this condition, bidder proposes to keep this operation for maximum 30 minutes duration.	Bidder to comply specification requirements.
15	VI Part B	A-3 TURBINE GENERAT OR AND AUXILIARI ES	1.01.0 3 (a)	3 of 92	other features : The employer intends to provide a steam generator for each unit having Boiler maximum continuous rating (BMCR) of 102% of the turbine VWO steam flow requirement subject to a minimum of <b>2580 Tonnes/hr.</b>	BMCR Steam flow requirement <b>2580</b> <b>Tonnes/hr</b> seems a typo. Error, bidder request employer to look in to & provide a specific value for this tender.	Refer amendment in this regard

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 8 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
16	VI Part B	A-3 TURBINE GENERAT OR AND AUXILIARI ES	1.22.0 1 (j)	27 of 92	198 MW output under turbine throttle inlet steam conditions corresponding to pure sliding pressure operation at condenser pressure of 77 mm Hg (abs) with 0% & 3% make-up.	As per Clause 1.02.00 (b), A-01 OPERATING CAPABILITY OF PLANT, Section VI, part B, Sliding pressure operation is from rated pressure to 40% of rated pressure. Bidder understand loads below 40% TMCR are with constant pressure operation. Please confirm	Bidder to comply specification requirements.
17	VI Part B	A-3 TURBINE GENERAT OR AND AUXILIARI ES	1.22.0 1 (t)	28 of 92	Steam generator output corresponding to BMCR flow under rated steam conditions, turbine in parallel operation with HP-LP bypass with by pass open to full capacity.	Bidder request to limit the steam generator flow to match boiler design thermal load capacity.	Bidder to comply specification requirements.
18	В	VI, Part B Sub section A4 EQUIPMENT COOLING WATER SYSTEM	1.01.0 0	11 of 20	The capacity of each pump shall be designed considering minimum 20 % of the TMCR Condition condensate flow and head to suit the system requirement	Bidder request that the capacity of each pump shall be designed considering minimum 12% of the condensate flow to deaerator at VWO, 1% make-up condition and head to suit the system requirement.	Bidder to comply specification requirements.
19	В	VI, Part B Sub section A3 TURBINE GENERATO R AND AUXILIARIE	1.21.0 0 (g)	25 of 92	the emergency make-up shall be sized for 5% BMCR, 10% BMCR and 15% BMCR for minimum / normal /maximum flow respectively.	Owner to please accept.	
20	В	VI, Part B Sub section A3 TURBINE GENERAT OR AND AUXILIARI ES	1.21.0 0(h)	25 of 92	Low Load Feed Control valve (0 to 30% BMCR capacity range) in Feed regulating station (FRS) for feed water flow control , downstream of BFPs, shall be sized with maintaining a differential pressure (DP) of 5kg/cm2(abs) during unit startup upto 30% BMCR Load.	Low Load Feed Control valve (0 to 30% BMCR capacity range) in Feed regulating station (FRS) for feed water flow control , downstream of BFPs,shall be sized with maintaining a differential pressure (DP) of 7kg/cm2(abs) during unit startup upto 30% BMCR Load.This is as per bidder practices.Owner to please accept.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND<br/>ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03PAGE 9 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
21	В	VI, Part B Sub section A3 TURBINE GENERAT OR AND AUXILIARI ES	5.02.0 0 (m)	51 of 92	Minimum feed water storage tank capacity shall be based on 6 (six) minutes of BMCR flow (approx.) between normal operating level and low-low level with a filling factor of 0.66.	With the given specification requirements, the size of feed water tank shall be very big. Bidder thus requests to amend the requirement of filling factor from 0.66 to 0.75.	Bidder to comply specification requirements.
22	В	VI, Part B Sub section A3 TURBINE GENERATO R AND AUXILIARIE	5.02.0 0 (m)	52 of 92	bidder shall carry out the transient analysis of BFP suction system considering following conditions: (c )De-aerator at <b>Iow-Iow level</b> ,	bidder shall carry out the transient analysis of BFP suction system considering following conditions: (c )De-aerator at <b>low level</b> ,	Bidder to comply specification requirements.
23	В	VI, Part B Sub section A3 TURBINE GENERAT OR AND AUXILIARI ES	5.03.0 2 (a)	53 of 92	The design pressure of HP heaters' tube side shall not be less than maximum of the following: i) 1.05 times the maximum operating pressure (including BMCR condition) at BFP discharge. (ii) Pressure required at BFP discharge under lowest spring loaded safety valve on boiler separator blowing condition. (iii) Design pressure as required by IBR/ ASME.	The design pressure of feedwater discharge piping systyem downstream first isolation valve shall not be less than maximum of the following: (i) 1.05 times the operating pressure corresponds to BMCR condition at BFP discharge. (ii) Design pressure of the boiler economiser + level difference between heaters and economiser + piping pressure drop between heater and the economiser inlet. Please accept.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 10 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
24	В	VI, Part B Sub section A3 TURBINE GENERAT OR AND AUXILIARI ES	6.01.0 0(f) (i) 4.	55 of 92	Emergency point: Two Turbine driven boiler feed pumps to be capable of generating the discharge pressure not less than steam generator highest safety valve set pressure corresponding to 105% of boiler maximum continuous rating(at 0% make up).	Emergency point: Two Turbine driven boiler feed pumps to be capable of generating the discharge pressure not less than steam generator highest safety valve set pressure corresponding to 100% of boiler maximum continuous rating (at 0% make up).	Bidder to comply specification requirements.
25	В	VI, Part B Sub section A4 EQUIPMENT COOLING WATER SYSTEM	1.01.0 0 (n)	12 of 20	Pump re-circulation : To be sized for a flow of about 30% - 50% of respective pump capacity.	Pump re-circulation : To be sized as per pump minimum flow specified by pump supplier or 30% of pump capacity whichever is higher.Please confirm.	Bidder to comply specification requirements.
26	Part-E	VI	9915- 999- P0M- A-004	Main steam, Hot reheat & Cold reheat system P&ID	Main steam, Hot reheat & Cold reheat steam line drains are connecting to condenser flash tank.	Steam drain classification and sink destination including desuperheating shall be as per OEM standard protection philosophy. Please confirm	Bidder to comply specification requirements.
27	Part-E	VI	9915- 999- P0M- A-006	Auxiliary steam system P&ID	Turbine wet steam washing is shown	Turbine wet steam washing is not applicable for the offered turbine. Employer to accept the same.	Bidder to comply specification requirements.
28	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID			
29	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	Contaminated condensate line with isolation valve is shown from condensate line.	The contaminated condensate line is not applicable for bidder's design philosophy and hence not provided.Employer to confirm.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 11 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
30	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	Individual condensate side bypass is shown for LPH1 and LPH2	Bidder clarifies that for the offered duplex heater, group bypass is provided as per proven design. Employer to accept the same.	Bidder to comply specification requirements.
31	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	PH Conductivity is shown after LPH2.	As sampling is already provided after CPU, hence additional PH conductivity analyser after LPH2 is not applicable. Employer to confirm.	Bidder to comply specification requirements.
32	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	Normal make-up and emergency make-up is shown in both the condensers shell.	Bidder clarifies that, as per standard and proven practice of bidder, make-up (normal and emergency) is provided on one condenser shell only.Employer to confirm	Bidder to comply specification requirements.
33	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	CEP suction is shown from both condenser shells including a header.	The CEP suction arrangement would be provided from any of the HP or LP side of hotwell and shall be decided during detail engineering as per the arrangement and Hotwell design. Forming a header as shown in tender drawing would deteriorate the NPSH at CEP suction and thus could damage the pump. Employer to give flexibility of design to be confirmed during detailed engineering.	Bidder to comply specification requirements.
34	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	Each condenser shell hotwell is reflected as divided hotwell	As Hotwells are provided below each condenser shell, hence divided hotwell is not aoolicable.Employer to confirm.	Bidder to comply specification requirements.
35	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID	Flow measurement is reflected in the Condenser emergency make-up line.	Monitoring of WSC emergency make up flow to condenser is not required and thus flow orifices and transmitters shall not be provided by the bidder for emergency makeup lines.Employer to confirm.	Bidder to follow tender P&ID requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 12 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
36	Part-E	VI	0000- 110- POI-G- 001	KKS Code guidelin e	KKS Code guideline	Also bidder clarifies that, KKS shall be as per biddere's standard KKS tagging philosophy.	Only general guidelines for KKS coding are indicated in this section. Bidder's standard KKS coding philosophy may be followed.
37	Part-E	VI	9915- 999- P0M- A-009	Conden sate P&ID		It is observed that from CEP discharge line, sampling line is shown going to SWAS wherein necessary parameters shall be	The sampling line shown at CEP discharge in the tender P&ID is for manual grab
38	В	VI	APPEN DIX - I TO SUB - SECTI ON - IIC- 01 CONTR ACT QUANT ITIES OTHER THAN DDCMI S ITEM	11 of 15	CONTRACT QUANTITIES FOR SWAS	<ul> <li>measured and additionally/duplicate analyzers are also shown (pH,DO2, SA, CE, etc) on same line.</li> <li>Bidder proposes to provide sampling line at CEP discharge only as per OEM standard practice meeting the requirement as mentioned in Part B Appendix-I to subsection IIC-01 Contract Quantities for SWAS.</li> <li>Please confirm the acceptance of the same</li> </ul>	sampling whereas the analysers shown shall be connected to SWAS
39	Part-E	VI	9915- 999- P0M- A-005	HP and LP bypass system P&ID	For HP bypass valve, orifice is shown separately downstream of the HP bypass valve	Employer to note that external orifice may not be required and HP bypass valve offer shall be as per supplier design. Please confirm.	Bidder to comply specification requirements.
40	Part-E	VI	9915- 999- P0M- A-005	HP and LP bypass system P&ID	HP & LP BYPASS SYSTEM P&ID	HP & LP bypass warmup (including HP bypass spray) arrangement shall be as per Bidder's standard practice.Please confirm	This shall be discussed during detail engineering.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 13 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
41	Part-E	VI	9915- 999- P0M- A-005	HP and LP bypass system P&ID	<u>Note-5</u> Bidder to provide suitable warming arrangement for HP & LP bypass pipings and valves as per its standard & proven practice.	HP & LP bypass warmup (including HP bypass spray) arrangement shall be as per Bidder's standard practice.Please confirm	This shall be discussed during detail engineering.
42	Part-E	VI	9915- 999- P0M- A-011	Heater vent and drain P&ID	For condenser mounted LPHs, control valve is shown in the heater drain lines.	For condenser mounted LPH drains (Including LPH2), bidder may alternatively offer u-loop designed drain (common normal and emergency drain) as per his standard and proven design. Employer to confirm.	Bidder to comply specification requirements.
43	Part-E	VI	9915- 999- P0M- A-011	Heater vent and drain P&ID	Deaerator vent is shown as released to atmosphere.	Alternatively bidder proposes to connect the deaerator vents to Condenser as per bidder's standard practice.Further one line open to atmosphere shall also be provided for venting during start-up (AVT).	This shall be discussed during detail engineering.
44	Part-E	VI	9915- 999- P0M- A-011	Heater vent and drain P&ID	Control valves (eg. in HP Heater drip connection to HP flash tank) are shown with water sealing arrangement to meet the vacuum service requirement.	Bidder proposes to provide such control valves with deep gland packing as per control valve manufacturer's standard practice. Please confirm the acceptance of the same.	The same shall be discussed and decided during detailed engineering.
45	Part-E	VI	9915- 999- P0M- A-007	Extracti on steam P&ID for heaters	Alloy steel piping shall be provided in deaerator pegging steam header downstream of NRV in Aux. steam line & CRH steam line to Deaerator	Pipe material shall be selected as mentioned in Tender specification (Part B, Section-VI, Clause no.1.04.00, Pg 3 of 23) . Please confirm the acceptance of the same.	Please refer amendment in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 14 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
46	Part-E	VI	9915- 999- POM- A-007	Extracti on steam P&ID for heaters	Flowmeter + FT is shown in IP extraction to Deaerator	As per Bidder's standard practice, permanent Flow measurement on the extraction line to Deaerator is not required for any control / operation and same shall not be provided. Also, it is not recommended to provide the flow measurement as it impacts the performance of the cycle. Employer to confirm.	Bidder to comply specification requirement.
47	Part-E	VI	All applica ble P&IDs	All applicab le P&IDs	Stand pipe is shown for radar type Level instrument also.	Wherever bidder offers radar type of level instrument, stand pipe is not required. Employer to confirm.	Bidder to follow tender P&ID requirement. Bidder to also refer section "Mounting" under Clause No. 2.02.00, IIIC-04, Part-B of specifications
48	SECTIO N – VI, Part-B	SUB- SECTION- IIIC-06	1.01.0 2	1 OF 4	Two root valves are to be used wherever pressure is more than 40 Kg/cm2 or Temp>280 oC	Bidder request to update the requirement as 'two root valves are to be used wherever pressure is more than 40 Kg/cm2 or Temp>350 oC' as per general industry practice.	Bidder to follow specification requirement.
49	Part-E	VI	9915- 110- POM- A- 015A	Propose d scheme for plant effluent separatio n TG area	Sumps and sump pumps as shown in the drawing.	The number of sumps and sump pumps shall be optimized as per the arrangement and layout availability during the detail engineering. Request employer to accept the same.	Bidder to comply specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND	
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
50	E		9915- 999- POM- A-012	Sheet 1 of 1	STEAM DRAIN SYSTEM P&ID i) High pressure (HP) flash tank ii) Low pressure (LP) flash tank iii) Atmospheric flash tank	<ul> <li>Bidder provides flash box concept as mentioned below as per bidder's standard practice.</li> <li>Turbine internal drain flash box</li> <li>Auxiliary drain flash box:</li> <li>Liquid drain flash box</li> <li>The same configuration is being provided for recently executed super critical projects.</li> <li>Please confirm the acceptance.</li> </ul>	This shall be discussed during detail engineering.
51	E	-	9915- 999- POM- A-012	Sheet 1 of 1	STEAM DRAIN SYSTEM P&ID 1) Level gauge are shown on flash tanks 2) Spray line shown in flash tanks	<ol> <li>As per bidder's offer, condenser flash box shall be provided, which is installed at an higher elevation with respect to maximum possible hotwell level thus no flashed condensate retention is possible in flash box. Hence no level gauge/level transmitter is envisaged. Please confirm the acceptance.</li> <li>As per bidder's offer, spray line for liquid drain flash box is not required as only liquid drains (with no considerable flashing to vapor) are routed to liquid drain flash box. Hence the same is not envisaged. Please confirm the acceptance.</li> </ol>	<ol> <li>Bidder to follow specification requirement.</li> <li>Bidder to comply specification requirements.</li> </ol>
52	В	VI	1.20.0 0 (h)	23 o2f	Provide separate oil system with 100% redundant pumps, motors, accumulators and control cubicles etc. for both HP and LP bypass systems.	Alternatively if layout permits, combined oil system for HP & LP bypass valves as per vendor's proven design can also be provided.Please confirm the acceptance.	Bidder to comply specification requirements.
53	E	-	9915- 999- POM- A-011	Sheet 1 of 1	Two stand pipes are shown for HP and LP heaters (Except for LPH#1 & 2)	No.of standpipes to be provided for HP & LP heater shall be as per bidder's proven design. Please confirm the acceptance.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 16 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
54	Part-E	VI	9915- 999- P0M- A-010	Feed water P&ID	Safety valve has been reflected in each HPH water box for group bypass option.	In case double string HPH with group bypass option is offered, for HPH water side safety, single relief valve is sufficient of each string.Employer to confirm.	Bidder to comply specification requirements.
55	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.02.0 0,a	2 OF 12	One separate offsite control room adjacent to main CCR at operating floor in control tower to be provided for operation and monitoring of Ash handling system and Water system. So the HMI of AHP and Water system is to be located in this control room while control panels for these system shall be located near process area.	Bidder would like to clarify that in case of Coalescer type, bidder therefore requester to amend the specification accordingly as : " MOT centifuge motor <b>(as applicable)</b> "	Specification requirements are clear and bidder to follow specification requirement.
56	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.02.0 0,B,ii)	2 OF 12	ii) Offsite control room adjacent to main CCR at operating floor.		
57	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.03.0 0	5 of 12	Area of unloading bays , Minimum Three (3) nos. of maintenance bays (one number at the start of first unit and two nos. between both units) shall be provided in TG building. Width of maintenance bay shall be 10.5M (minimum). Further additional bays may be provided as per system/layout requirements	Bidder understand to provide min. three (3) numbers of maintenance bays each of width 10.5 meters minimum. However location of maintenance bays can be decided as per bidder's discretion. Please confirm Bidder understanding.	One no. of maintenance bay to be provided at the start of the first unit. Further, bidder may decide the location of other two nos. of maintenance bays ensuring min. 10.5m approach of EOT crane in those two bays.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
58	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.03.0 0,33	10 of 12	Routing of pipes and cables is not permitted as cantilever to TG building outside A Row.These shall be suitably routed within TG building.	Bidder understands that 2 sets requirement is for 2 units. Please confirm.	Bidder clarification is not clear. However, Bidder to note that the option of routing out side the A row on the cantilever structure is for
59	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.03.0 0,25	8 of 12	The bidder has flexibility to route tie Bus ducts and DG Sandwich Bus ducts in side TG hall below operating floor level or mezzanine floor level or outside A -row on cantilever structure. The bus ducts shall be routed with minimum bends. In case Busducts are routed outside A-row on cantilever structure, the bidder shall provide walkway of 600 mm wide and 2100 mm clear height for maintenance.	Bidder understands that 2 sets requirement is for 2 units. Please confirm.	the tie bus duct and DG sandwich bus ducts.
60	Pipe and Cable Trestle Layout	Drawing no. 9915- 999-POM- F-006	-	-	Rack/canti structure is shown in drawing		
61	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.06.0 0	12 OF 12	2 CCR + CER at Operating Floor Area Min. 1434 (12 m x 56.5 m + + 21m x36m) , Space for both units.Cable Vault of equal area shall also be provided	a) As per Clause no 1.06.00,2, Min. area for CCR+CER shall be 1434 M^2. Kindly confirm Area required for separate offisite control room for operation and monitoring of Ash handling system and Water System is	a) Confirmed. For better clarity please refer tender drawing no.9915-999-POM-F- 002

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
62	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.02.0 0,a	2 OF 12	One separate offsite control room adjacent to main CCR at operating floor in control tower to be provided for operation and monitoring of Ash handling system and Water system. So the HMI of AHP and Water system is to be located in this control room while control panels for these system shall be located near process area.	<ul> <li>included in above mentioned area (i.e.1434 M<sup>2</sup>) or Not.</li> <li>b) Kindly Provide Area required for offisite control room for operation and monitoring of Ash handling system and Water System</li> <li>c) Bidder requested to provide Min area required for Unitised Prog. Room, Conference Room,C&amp;I Eng. ENCL, SHIFT</li> </ul>	One separate offsite control room adjacent to main CCR at operating floor in control tower to be provided for operation and monitoring of Ash handling system and Water system. So the HMI of AHP and
63	VI,Part- B	SUB SECTION- A-2 LAYOUT REQUIRE MENTS	1.02.0 0,B,ii)	2 OF 12	ii) Offsite control room adjacent to main CCR at operating floor.	I/C ENCL,etc.	Water system is to be located in this control room while control panels for these system shall be located near process area.
64	VI,Part- A	SUB- SECTION- A-2 GENERAL	1.07.0 1	3 OF 3	Contractor shall prepare the model of all the facilities located in TG building (including all owners facilities) and the facilities in this package in an integrated & intelligent 3D software solution using rule-based, data centric 3D Design software. Contractor shall make a presentation on 3D model every 3 months from LOA to enable NTPC to review the progress of engineering. After the completion of engineering of respective area i.e. TG building, the corresponding complete 3D review model shall be handed over to the employer for its reference.	Bidder will provide 3D review model which include walk-through animation to owner for their reference. Owner to please accept.	Bidder to refer the ammendment in this regard.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
65	VI,Part- C	GENRAL TECHNICA L REQUIRE MENTS (GTR)	8.03.0 4,C	15 OF 89	Contractor shall prepare the model of all the facilities located in TG building (including all facilities), and any other facility located in TG building area in an integrated & intelligent 3D software solution using rule- based, data centric 3D Design software with equipment drawings, data sheets, intelligent P&ID correlated with intelligent 3D Model, BOQ, schematics and logic diagramsetc. attached to the respective equipment / systems in the aforesaid 3D model		
66	SECTIO N – VI, PART-B	SUB- SECTION IIIC-19 ELECTRIC ACTUATO RS	2.11.0 0	3 of 4	SIL CERTIFICATION: All actuators shall be certified for SIL 2 or better.	We understand that SIL certification is required for valves (actuators) which are part of Master Fuel Trip Sub group of BMS and not applicable for actuators coming in TG scope. Please confirm	Bidder to follow specification requirement.
67	SECTIO N-VI, PART-A	A-3	2.01.0 5	2 OF 10	In case free standing blades for last stage and/or last but one stage of low pressure (LP) turbines are offered,	Bidder requests customer to clarify that on-line blade vibration monitoring system for LP Turbine is to be offered only in case of free standing blades and not to be offered for snubbered blades.	Bidder to comply specification requirements.
68	SECTIO N-VI, PART-A	A-3	2.02.0 5	3 OF 10	Steam turbine governing and protection system shall be complete with electro hydraulic governor with suitable back up as per standard practice of the manufacturer.	As per Bidder's design governing function of Turbine shall be taken care by the TG Controller. Please accept the same.	Bidder to comply specification requirements.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
69	SECTIO N-VI, PART-A	A-3	13.00. 00	9 OF 10	The set of maintenance and repair tools including all special tools and tackles used during the installation, commissioning, testing, calibration, modification and maintenance shall be handed over to the employer. In addition, one set of all special tools and tackles required for the installation, commissioning, testing, calibration, modification and maintenance of equipment(s)/ system shall also be supplied. These tools and tackles shall not be used for erection/commissioning purposes and shall be in new condition, when handed over to the Employer. These tools and tackles shall be separately packed and brought to site. A list of all such special tools and tackles shall be submitted along with the offer.	Bidder proposes to supply one set of special tools & tackles for the plant. However during Erection & commissioning activities these supplied special tools and tackles will be used by the bidder and same will be handed over to the Purchaser. In case, any special tool and tackle is damaged, same shall be replaced with new one.	Bidder to comply specification requirements.
70	SECTIO N-VI, PART-A	Madatory Spares	15.1	7 of 59	Turbo generator rotor complete with stand	Bidder request customer to clarify whether complete pedestal assembly with bearings is to be considered against mentioned clause or pedestal with Generator rotor only is to be provided. Further bearings for generator and exciter are already requested under CI. IX (1) and (2) with group B mandatory Spares and hence complete requirement of pedestal assembly shall create duplicacy in spare requirement. Bidder therefore requests customer to remove requirement of pedestals from the mentioned spare requirement.	Refer ammendment in this regard

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 21 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUS	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
71	SECTIO N-VI, PART-A	Madatory Spares	11 (iii)	14 of 59	All DC Motor : 1 no of each type & rating		Bidder would like to clarify that DC motor for DC EOP against spare requested in Cl. A, I. 10 of Group A mandatory spares already. So bidder shall not offer DC EOP motor against clause 11 (III). Bidder recommends customer to propose a general amendment accordingly for all spare motor requirement not to be offered in case of duplicacy in complete spare list requirement.	Bidder to comply specification requirement.
72	SECTIO N-VI, PART-A	Madatory Spares	19.4 (h)	25 of 59	MOT centifuge motor		Bidder would like to clarify that in case of Coalescer type, bidder therefore requester to amend the specification accordingly as : " MOT centifuge motor <b>(as applicable)</b> "	Refer ammendment in this regard
73	SECTIO N-VI, PART-A	Madatory Spares	30	10 of 59	Turbine Cylinders drain valves (complete replacement for an unit)		Bidder requests customer to clarify that actuators for drain valves are not to be offered against the mentioned spare requirement.	Specification requirement is clear in this regard.Bidder to comply specification requirements.
74	SECTIO N-VI, PART-A	Madatory Spares	34	10 of 59	Electro-hydraulic convertor ass turbine Governing system	sembly of Main	Bidder would like to clarify that mentioned spare requirement has already been requested under CI. I of Group B Mandatory Spares for Control and Instrumentation spares. Bidder therefore requests customer to amend the specification accordingly to avoid duplicacy.	Bidder to comply specification requirements.
75	SECTIO N-VI, PART-A	Madatory Spares	Gener al		Spare Quantity requirement : 2 Requirement for two Unit)	2 sets (	Bidder understands that 2 sets requirement is for 2 units. Please confirm.	The requirement is for 2 sets of total population of both the units.
76	SECTIO N-VI, PART-A	Madatory Spares	3	59 of 59	In case spares indicated in the list are not applicable to the particular design offered by the bidder, the bidder should offer spares applicable to offered design with quantities generally in line with the approach followed in the above list.		Bidder request customer to clarify that following note shall not be applicable to spare requirement where there is option of "if applicable" or "as applicable" in spare requirement itself as mentioned and if the functionally equivalent spare is already offered at some other place. This shall prevent duplicacy in spares offering. Bidder requests customer to accept bidder's	Refer ammendment in this regard
		ERMAL POWER AGES Bid Docu		-	/)TURBINE GENERATOR AND I/CC-9915-371	CLARIFICATION NO. T	HDC/RKSH/CC-9915-371-CLRF-03	PAGE 22 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUS	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
							proposal.	
77	SECTIO N-VI, PART-B	A-01	1.05.0 0	3 OF 3	Bidder shall furnish, within 6 (six) months from the date of placement of award / during detail engineering, following details: 3. Creep-Fatigue interaction curve for materials 5. Material data used for determining the fatigue and creep damage. 6. Code used for determining fatigue and creep along with details of its validation.		Bidder informs customer that data as requested under Sr. No. 3, 5 and 6 are proprietary and cannot be shared. Further bidder shall provided other requested documents as required in specification. Bidder request customer to accept bidder's proposal.	Bidder to comply specification requirements.
78	SECTIO N-VI, PART-B	A-3	1.02.0 0	6 OF 92	Material Requirement The proposal shall include the schedule of materials used in turbine construction indicating chemical composition and designation of materials		Bidders Turbine component material have been established after stringent qualification process and are already proven. To respect the confidentiality bidder shall share the material details to the extent possible during execution only.	Bidder to comply specification requirements.
79	PART B	VI	1.18.0 0	20 of 92	(ii) Electric oil heater to heat o not more than 65°C with possi elements in steps.	ibility to cut heater	As per our standard practice and Vendor clarification, Oil heaters are not required in Lube oil purifier system since we are providing Coalescer type purifier. Also we are providing Tank oil heater which shall serve the purpose.	Refer amendment in this regard
80	PART A	VI	Manda tory Spares	16 of 59	Duplex filter for Jacking oil system consisting of filter elements / cartridges, O-rings, gaskets except housing		This is <b>not applicable as per bidder's standard</b> <b>design</b> since suction for JOP is coming from AOP discharge which is already passing through Lube oil filter.	Refer amendment in this regard
81	PART A	VI	Manda tory Spares	16 of 59	Jacking oil pump pressure relief valve		This is <b>not applicable as per bidder's standard</b> <b>design</b> since Pressure relief valve is integral part of pump. Spare Jacking Oil Pump is already	Refer amendment in this regard
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371							PAGE 23 OF 96	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
						covered under Group A (a-8).	
82	PART A	VI	Manda tory Spares	10 of 59	Control fluid vapour exhauster with motor	As per our standard Design, <b>Vapour exhauster is not required</b> in control fluid system.	Refer amendment in this regard
83	SECTIO N-VI, PART-B	A-3	1.05.0 0 ( C)	9 of 92	Ensure static & dynamic balancing of composite rotor and blade assembly.	There is a discrepancy that Bidder informs customer that in line with specification requirement against clause 1.01.03 (b) (3), Sub Section E-08, part B, only dynamic balancing shall be performed on Steam Turbine rotors. Bidder requests customer to amend the specification requirement in Sub Section A-08 accordingly.	Bidder to comply specification requirements.
84	VI	B-01	6.00.0 0	10 of 40	<ul> <li>15) Generator Instrumentation</li> <li>A) Resistance temperature detectors (RTD)</li> <li>f) Interface: All the above temperature</li> <li>measurement devices</li> <li>shall be connected to DDCMIS.</li> </ul>	As per our proven practice all the temperature measurement devices shall be connected to TG C&I part of DDCMIS through a Remote I/O panel. Bidder request to accept same.	Bidder to comply with specification requirement.
85	VI	B-01	6.00.0 0	10 of 40	15) Generator Instrumentation C) Rotor winding Temperature measurement and monitoring To be monitored in DDCMIS	4-20 mA transducer shall be provided to Station DDCMIS. Bidder request Owner to accept the same.	Bidder to comply with specification requirement.
86	VI	B-01	6.00.0 0	10 of 40	15) Generator Instrumentation D) On line water temperature Monitoring for Individual stator winding bars (Applicable for water system): Complete with all software and hardware required to detect any abnormalities in the temperature at any given generator operating point and shall be sensitive to generator loads, header flows, pressure, etc. This shall be	As per our proven practice all the temperature measurement devices shall be connected to TG C&I part of DDCMIS through a Remote I/O panel. Bidder request to accept same.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					realised in DDCMIS.		
87	VI	B-01	7.00.0 0	12 of 40	GAS SYSTEM (FOR HYDROGEN & WATER COOLED MACHINES) 7) Driers: Drier shall be provided with stainless steel piping.	As pe Bidder standard practice SS piping within Hydrogen drier circuit and copper piping in the Refergirant circuit has been offered. Please confirm.	Bidder's clarification is in order.
88	VI	B-01	7.00.0 0	14 of 40	GAS SYSTEM (FOR HYDROGEN & WATER COOLED MACHINES) 15) Portable gas analyser	Two gas analysers working in redundant mode with local display are provided on gas unit skid, also the same signals is displayed on Control cubicle panel at (located at0.0 m) where supervision can be done during purging process. Hence Technically there is no need for additional Portable gas analyser and as per bidders standard practice Portable analyser is not offered. Bidder request customer to accept same.	Bidder to comply specification requirements.
89	VI	B-01	8.00.0 0	14 of 40	SEAL OIL SYSTEM (FOR H2 / WATER COOLED MACHINES) d) Emergency condition During short time emergency which may arise due to non availability of both AC & DC pumps, unit may be tripped and seal oil supply for such coasting down period shall be from a suitable arrangement from lubrication oil system or a damper tank. Alternatively, standard and proven practice of bidder regarding connection between seal oil system and lubrication oil system/	Bidder want to bring in note that ,bidder standarda and proven practice to to provide triple sealing circuit with 2X100% AC and 1 X100 % DC Motor which has sufficient redundancy. Hence Damper tank is not required. Bidder request owner to accept same	Bidder to comply specification requirements.
		ERMAL POWER			TURBINE GENERATOR AND	L FHDC/RKSH/CC-9915-371-CLRF-03	PAGE 25 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTO	DMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					damper tank shall also be acc	cepted.		
90	VI	B-01	10.04. 00	21 of 40	SYSTEM // Interface E		want to clarify that all singal between nd TGDCS are soft signals. is requested to clarify if there is any ce between AVR and main DCS.	Specification requirement are clear at Cl 10.04.00 Sub- Section B-01. Signal interface shall be finalized during detailed engineering.
91	VI	B-01	10.05. 03	22 of 40	10.00.00 GENERATOR EXC SYSTEM 10.05.00 Equipment design & Margin Each excitation system chanr designed to continuously carr at least 10% above the field c	sizing criteria Bidder standar y currents of	wants to clarify that MCR rating for ator is considered 660 MW. request to mention equivalent IEC rd (with applicable clause) for VDE	Specification requirement are clear at Cl 10.05.03 Sub-Section B-01. MCR rating details shall be as per associated turbine details/rating.
		ERMAL POWER AGES Bid Docu		•	/)TURBINE GENERATOR AND //CC-9915-371	ARIFICATION NO. THDC/RKSH	H/CC-9915-371-CLRF-03	PAGE 26 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					requirement at generator MCR condition and higher currents for short time duty. Short time duty as mentioned above shall be on MCR base as per clause 1.14 of part III in VDE 530.		
92	VI	B-01	10.06. 00	22 of 40	10.00.00 GENERATOR EXCITATION SYSTEM 10.06.00 Voltage regulator The excitation system shall be designed in such a manner that due to any fault in AVR firing circuit pulse transformer, rectifying elements in any channel etc. excitation system shall be available with its full capacity.	The firing circuit is linked with Power circuit i.e. thyristor cubicles and not control circuit. Hence, faliure of firing pulse transformer will lead to non-operation of corresponding converter bridge. However with N+2 configuration in event of failure of pulse transformer (part of converter bridge) system shall be available with full capacity.	Bidder's clarification is in order.
93	VI	B-01	10.06. 00	24 of 40	10.06.05 Technical features: e) Power system stabiliser (PSS): PSS shall be suitable for damping the various modes of electro-mechanical oscillations at all frequencies in the range of 0.2 to 3 Hz under varying generator loading and power system network configurations. PSS shall be adaptive to varying operating conditions with features to compute optimum stabilising signal along with suitable scheme for identifying external reactance of the generator. Facility for remote manual switch off-on along with indication shall be incorporated.	As per OEM Bidders proven practice is to provide PSS 2A/2B type. Bidder request to clarify "Automatic supervision" ,as requirement is not clear.	Technical feature requirments for PSS are clear at Cl 10.06.00 Sub Section B-01. Please refer amendment in this regard.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 27 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					Automatic supervision and blocking/switch off facility along with indications, etc. shall also be provided.		
94	VI	B-01	10.06. 00	25 of 40	10.00.00 GENERATOR EXCITATION SYSTEM 10.06.05 Technical features: j) Follow up In order to avoid a sudden change in generator voltage when voltage regulation is transferred from 'Main' to 'Standby', or 'Auto' to 'Manual', a suitable arrangement shall be provided to follow up changes in 'Auto' mode along with follow up indication in Unit Control Room (UCR). An alarm and visual indication shall be provided to indicate change over from Auto channel-1 to Auto channel-2 or 'Auto' to 'Manual'.	Follow-up indication is not avaible as per bidder's standard proven practice. Indication is provided in TG MMI.	Bidder to comply specification requirements.
95	VI	B-01	11.00. 00	27 of 40	FEATURES OF STATIC EXCITATION SYSTEM (If applicable) 11.02.00 Rectifier Transformer a) Type Indoor, epoxy moulded dry type, 3 phase step down transformer with Thermal Class 155 (F) insulation complete with flanges and terminal lugs for connection to the generator terminals through isolated phase	Bidder request customer to note that ,Transformer is normal air cooled dry type as per bidder's standard and proven parctice instead of Forced cooling. Kindly confirm.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 28 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					bus ducts. The transformer IEC- 60076-11. Transformer provided with fans/blowers cooling however all tests an shall correspond to air natural cooling. Fans/Blowe shall have Manual and Aut	er shall be for forced air nd performance ers (AF cooling)		
96	VI	B-01	11.00. 00	27 of 40	FEATURES OF STATIC EXC SYSTEM (If applicable) 11.02.00 Rectifier Transfor b) Temperature rise: 70 de ambient temperature of 50	mer g.C over an deg.C.	As per bidders standard & proven practice, Excitation transformer temperature rise is 90°C over an ambient temperature of 50°C. Please confirm	Bidder to comply specification requirements
97	VI	B-01	11.00.	27 of 40	FEATURES OF STATIC EXC SYSTEM (If applicable) 11.02.00 Rectifier Transfor e) Protection A set of CTs (12 nos) shall the primary and secondary transformer for overload, m transformer differential prot CT parameters shall be fina detail engineering as per p scheme. Hot spot temperature meas limb of the transformer alor as well as alarm and trip co provided.	mer be provided in of rectifier netering and tection. These alized during rotection surement in each ngwith indication	Bidder want to clairfy following: i) Total 4 CTs for each Phase ii) 1 CT at HV and 1 CT at LV for differential Protection iii) 1 CT at HV for overload protection iv) 1 CT at HV for mearsuring purpose Please confirm.	CT arrangement to be finalized during detailed engineering.
98	VI	B-01	11.00. 00	28 of 40	FEATURES OF STATIC EXC SYSTEM (If applicable)	CITATION	Thyristor pulse voltage shall be as per OEM standard practice. Please confirm.	Please refer amendment in this regard.
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371							HDC/RKSH/CC-9915-371-CLRF-03	PAGE 29 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					11.05.00 Pulse Transformer There shall be a pulse transformer between the individual gates of the parallel connected thyristors and between the main current circuit and the control circuit. Their amplitudes shall be depending upon the trigger characteristics, approximately +3 to +20V peak against cathode.		
99	VI	B-01	13.00. 00	34 of 40	<b>STABILITY STUDIES</b> The Contractor shall be required to carry out the detailed computer studies considering single machine with infinite bus so as to confirm the suitability of the Turbine generator and its excitation system in the grid for maintaining the power system stability under dynamic and transient conditions and tune the PSS parameters at site for all the machines. The data and worst possible conditions pertaining to Employer's system shall be discussed and finalised between Employer and the Contractor, in accordance with the system modeling techniques and depth of modeling. The Contractor shall furnish the details of simulation technique and method which he proposes to use for this purpose.	Bidder request customer to clarify the all kind simulations and study required for PSS study.	This shall be finalized during detailed engineering.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 30 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
100	В	A-3	4.01.0 0,ii	42 OF 92	Type test(s) to be conducted: CEP Suction Strainer	Bidder requested Customer to kindly remove the requirement of the type test for CEP suction strainers as over a period of project execution it has been established that strainers are adequately sized (minimum 5 times area) and then actual pressure drop recorded in strainers is far less than the guarantee value. Also the complete process of coordinating with CWPRS, getting the date and actually conducting the type test, results in unnecessary delay in project schedule and huge cost towards the type test of these strainers.	Bidder to comply specification requirements.
101	В	A-3	4.02.0 0, s	46 OF 92	The pump internals to be capable of being lifted out of casing after removal of motor and disconnecting discharge flange but not disturbing the discharge piping.	Bidder would like to clarifiy that the clause is applicable for vertical drip pump only. For horizontal type drip pump this clause is not applicable. Customer to confim.	Bidder understanding is correct.
102	В	A-3	4.02.0 0, k	45 OF 92	Bottom of motor to be above zero meter by suitably considering the pit level and motor stool dimensions	Keeping the motor above zero meter level increases the overall shaft length of the Drip pump (If Vertical configuration is provided). Higher shaft length results in risk of higher vibration and shaft instability. Hence Bidder proposes that Drip pump motor bottom can be located below zero meter. Customer is requested to accept the proposal.	Bidder to comply specification requirements.
103	В	A-3	5.02.0 0, o	52 OF 92	The deaerator shall be designed such that maximum oxygen content shall be 0.005 cc/litre at Deaerator outlet measured as per ASTM D5543-09 or Indigo Carmine method at all operating conditions.	Bidder understand that Max. oxygen content at deaerator outlet shall be detrmined by Rhodazine D method (Developed by CHEMetrics, Inc), govern by ASTM D 5543- 09 OR Indigo Carmine method govern by ASTM D 888-87. Customer to confirm the same.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 31 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
104	В	A-3	6.01.0 0, u	58 OF 92	<ul> <li>(u) Efficiency</li> <li>Preferably not more than 83% (hot).</li> <li>However, if higher efficiency is selected then the drive power requirement shall be determined with 83% efficiency only.</li> </ul>	Bidder would like to request Customer to accept drive power requirement determined with actual pump efficiency.	Bidder to comply specification requirements.
105	В	A-3	6.08.0 6, b	66 OF 92	<b>Turning Gear</b> b) Turning gear shall be so arranged that drive gear is engaged manually by means of external lever while turbine is at rest. When steam is admitted to the turbine and its speed reaches beyond turning speed, its gear shall automatically disengage and latch in a disengaged position.	Bidder would like to clarify that the turning gear shall automatically engage and dis-engage. There is no feature for manual engagament of the turning gear when the turbine is at rest. The same is inline with the standard practice of all drive turbine OEMs. Bidder request owner to kindly accept the same.	Bidder to comply specification requirements.
106	В	A-3	6.08.0 7, a	66 OF 92	(a) Each drive turbine shall be provided with a complete lubricating oil system which shall provide lube oil for drive turbine, main pump, booster pump and couplings and shall also cater the control oil of governing system and turning gear oil requirements.	Alternatively bidder would like to offer separate high pressure control oil skid for the operation of the BFPT stop and control valve. Futher the supply lube oil skid shall be differnet from the control oil skid. The complete lube oil skid and control oil skid shall be inline with the standard practice of the Bidder. Bidder request owner to kindly accept the proposal.	Bidder to comply specification requirements.
	В	A-3	6.08.0 9	68 OF 92	Codes Design of drive turbines generally in accordance with API 612 and 614 except as modified here in and proven practice of the manufacturer and also generally followed in thermal power plants and testing in accordance with ASME PTC-6.	IEC or other standards as per manufacturers proven design.Please confirm.	Bidder to comply specification requirements.
108	В	A-3	1.10.0 2, c	14 OF 92	Two nos. modulating type control valves shall be provided, one discharging Surplus steam to condenser and other one for supplying extra steam to gland sealing header from steam source to maintain sealing steam header	In case of externally sealed BFP drive turbine, only one control valve shall be provided to maintain the sealing steam header pressure. Control valve for discharging surplus steam to condenser is not applicable for externally sealed	Bidder to comply specification requirements.
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03PAGE 32 OF 96						PAGE 32 OF 96	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					pressure at a preset value.	turbine. Please accept.	
109	В	A-3	6.10.0 0, iii	70 OF 92	Dry running withstand capability test on one BFP and preferably with corresponding BP.	Bidder proposes that this type test requirement may please be relaxed, as over a period of mutiple projects we have never seen any marks on the pump impeller casing etc after doing the dry running test. However forcibily running the pump in dry condition is not advisable unless otherwise required in case of any emergency for which the pump OEMs are already giving the confirmations. Customer may put dry running as optional and needs to be done only in case high vibration are observed while doing the pump performance testing.	Bidder to comply specification requirements.
110	В	A-3	13.01. 03	85 OF 92	The Employer reserves the right to waive conducting of any or allof the specified type tests under this contract, in which case the type test charges shall not be payable for the type tests waived by the Employer.	Bidder would like to request customer to delete this clause.	Bidder to comply specification requirements.
111	В	A-3	13.01. 03	85 OF 92	These reports should be for the tests conducted on the equipment same (model / type /size / rating) to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a client.	Bidder would like to clarify that for the same pump model (type & size), the flow, head and rating may vary. If the spefic rating of the pump fits in same model type test report of the previously conducted test shall be accepted. Customer to confirm.	Bidder to comply specification requirements.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371 CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
112	В	IIIC-03	3.00.0 0	4 OF 5	TDBFP RELATED CONTROL & INSTRUMENTATION SYSTEM/EQUIPMENTS	<ul> <li>Bidder would like to clarify that the complete set of instrumentation for Boiler feed pumps, booster pumps, gear boxes, hydraulic coupling, motor, drive turbine and all assoicated accessories shall be as per standard and proven practice of the respective OEMs.</li> <li>The instrumentation requirements as defined in the techncial specification clause no. 3.00.00 may please be relaxed considering the OEMs standard practice.</li> <li>Bidder request owner to kindly consider the same.</li> </ul>	Bidder to refer Cl. No. 3.01.00, SUB-SECTION-IIIC- 03,TG RELATED CONTROL AND INSTRUMENTATION SYSTEM, Part-B and Cl. No. 1.01.03, ANNEXURE IIIC-02B, TG C&I CONTROL SYSTEM, Part-B of Specification in this regard.
113	В	IIIC-08	2.05.0 0	2 OF 6	Plug shall be of one-piece construction cast, forged or machined from solid bar stock. Plug shall be screwed and pinned to valve stems or shall be integral with the valve stems.	For the given high temperature range, the valve plug has to be with two piece constuction. Customer is requested to accept the same.	Bidder to follow specification requirement.
114	В	IIIC-08	3.00.0 0, 2	2 OF 6	For Severe flashing/cavitation services: Body MOC: Alloy steel ASTM-A217 Gr. WC9 Trim MOC: 440 C	Customer to please note that 440C trim material is not possible for valve sizes > 6" due to its high brittleness. Hence Bidder proposes CA6NM Nitrided Trim material for valve sizes > 6" and 440C trim material for valve size <= 6". Customer is requested to accept the proposal.	Bidder to follow specification requirement.
115	В	IIIC-10	3.00.0 0, 24	8 OF 9	Control Valve CV test per ISA 75.02	Customer To please note that Control valve CV test shall be as per Valve suppliers proven & standard practice, for which various project references will be submitted to Owner during DDE. Customer is requested to accept.	Bidder to follow specification requirement.
116	VI, A	TERMINAL POINTS & EXCLUSIO NS	5.01.0 0	2 of 6	Normal make-up	Request NTPC to provide TP pressure for normal make-up water.	Available Pressure shall be finalised during Detail Engg.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 34 OF 96	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
117	VI, A	TERMINAL POINTS & EXCLUSIO NS	5.02.0 0	2 of 6	Service water system	Request NTPC to provide TP pressure for service water system.	Available Pressure shall be finalised during Detail Engg.
118	VI, A	TERMINAL POINTS & EXCLUSIO NS	6.00.0 0	3 of 6	Instrument air system	Request NTPC to provide TP pressure for instrument air system.	Available Pressure at TP Point will be around 8 Kg/cm2
119	VI, A	TERMINAL POINTS & EXCLUSIO NS	6.00.0 0	3 of 6	Service air system	Request NTPC to provide TP pressure for service air system.	Available Pressure at TP Point will be around 8 Kg/cm2
120	VI/ PART-E VI/ PART-A VI/ PART-A	Plant Water Scheme & TP Details A-5 A-5	9915- 999- POM- A-037 2.04.0 0 l 2.04.0 0 h	Sheet 1 of 1 2 of 2 2 of 2	TP 31: CPU regeneration waste to CW channel: Location as indicated in 9915-999- POM-F-006 : TP-A TP 20: CPU Neutralisation Pit effluent : Location as indicated in 9915-999-POM-F- 006 : TP-A Complete Waste water collection pit and disposal system up to CW channel near CW Pump House along with piping, valves, fittings, Resin transfer waste water disposal pumps (2x100%) etc. Complete Effluent transfer system up to Ash slurry sump along with N-pit,	There is a discrepancy in TP details. With reference to tender drawing 9591-999- POM-A-037 (Plant water scheme & TP details), Bidder shall terminate CPU regeneration waste to CW channel and CPU Neutralisation Pit effluent at TP-A shown in Pipe & Cable Trestle Layout (9915-999- POM-F-006). Further piping shall be in client scope. Request NTPC to confirm the same.	In the referred clause No. 2.04.00 (h) & (i), page 2 of 2, Sub-section A-5 Part-A, the piping systems (incl. valves, fittings etc) upto respective Terminal points are in bidder's scope.
121	VI/ PART-E	P&ID Condensat e Polishing Plant	9915- 110- POM- A-001	Sheet 2 of 2	Analysers in regeneration vessels	Analysers for regeneration vessels shall be as per OEM practice for the specific regeneration process followed.	Bidder to follow specification requirement.
122	VI/ PART-A	II-C	9.02.0 0	22 of 33	01) Hydrogen Generation Plant: A) Independent Microprocessor/ PLC based control system as per manufacturer's	Hydrogen Generation Plant (HGP) Technical requirements are missing. NTPC requested to clarify either HGP is in scope of supply or	Hydrogen Generation Plant (HGP) is not included in the scope of this package. Please
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03							PAGE 35 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					standard practice : 1 set	not.	refer Amendment in this regard.
123	VI/ PART-B	IIIC-09	1.00.0 0	1 of 10	CONTROL AND INSTRUMENTATION FOR HYDROGEN GENERATION PLANT		
124	VI/ PART-B	E-19	HYDR OGEN GENE RATIO N PLANT	1 of 1	QUALITY ASSURANCE: HYDROGEN GENERATION PLANT-TESTS		Hydrogen Generation Plant (HGP) is not included in the scope of this package.
125	VI/ PART-A	Mandatory Spares	11 iv)	14 of 59	ECW pump motor for TG auxiliaries -1 no	ACW Pumps and DMCW Pumps motor with motor bearing- 1no motor of each type and 1 Set brg of each type is already mentioned in mandatory spare list (Group A 16b, Page 7 of 59) .To avoid duplicity in the list, Bidder excluded ECW pump motor for TG auxiliaries (1 No.) from supply scope. Request NTPC to confirm.	Noted. Refer necessary amendment in this regard.
126	VI/ PART-B	A-02	1.03.0 0 (14)	6 of 12	Further for handling of owner's equipment/ panels/ Transformers bidder shall provide monorail beams in TG building.	Bidder requests NTPC to provide the list of monorails along with capacity and size required for employer supplied equipment in TG building.	Bidder to note that all equipment/panels/tranforme rs of HT, LT switchgear and transformer of BMCC and its handling is under the scope of this package only, hence bidder to decide its number ,capacity and size. Same shall be submitted to owner during detailed engineering for approval.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 36 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
127	VI/PAR T-B	A-03	7.02.1 4	78 of 92	Each crane shall be controlled individually for all its motions from the control pendent panel.	Bidder understands that radio remote control is not required for EOT cranes of Boiler feed pump. Request NTPC to confirm.	Bidder understanding is not correct.Bidder to comply specification requirements.
128	VI/PAR T-B	A-03	7.06.0	80 OF 92	Power Supply (a) Incoming numbers: (i) Turbine Hall EOT Crane Contractor shall provide two (2) numbers 415 volts, 3 phase, 4 wire supply at operating floor near A-row column at centre of bay length. with a changeover switch in enclosure.	Bidder wants to clarify that Incoming Power supply for TG Hall EOT Crane shall be two (2) numbers 415 volts, 3 phase, <b>3/4 wire</b> supply at operating floor near A-row column at centre of bay length. with a changeover switch in enclosure. Please confirm	Bidder's clarification is in order.
129	VI/PAR T-B	A-03	7.02.1 6	78 OF 92	The vertical deflection of crane girder shall not exceed 1/800 of the span. The girder shall be of box type and construction shall ensure non-accumulation of water/oil inside the box.	As per clause no. 20 of IS: 807 (2006), The maximum vertical deflection of the girder produced by the dead load. the weight of the trolley and the rated load shall not exceed 1/750 of the span of the crane ( if the span	Bidder to comply specification requirements.
130	VI/PAR T-B	A-03	7.01.0 0 (iv)	73 OF 92	<ul> <li>(iv) Bridge structure</li> <li>(a) Vertical deflection caused by safe working load and weight of trolley in central position not to exceed 1/900 of the span.</li> </ul>	of the cranes is more than 12 m), and 1/600 of the span ( if the span of the crane is less than 12 m ). Kindly accept the same.	
131	VI/PAR T-B	A-03	7.01.0 0	72 OF 92	(d) Total height of crane Top most level of crane w.r.t. the top of runway rail level shall be approximately 4.5m.	Bidder understands that Total height of crane Top most level of crane w.r.t. the top of runway rail level shall be considered based on OEM design and further minimum 75 mm clearance shall be kept as per IS 3177.	Bidder to comply specification requirements.

ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUS	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
132	VI/PAR T-B	A-03	7.02.0	76 OF 92	If BFPs provided in BC Bay accessible to TG hall EOT The capacity of each crane over and above the heavies component/equipment (incl beam and slings etc., if prov Tonne whichever is higher.	crane shall be 10% st uding lifting vided) or 25	Bidder understands as , If BFPs provided in BC Bay or are not accessible to TG hall EOT crane The capacity of each crane shall be 10% over and above the heaviest component/ equipment <b>to be handled</b> (including lifting beam and slings etc., if provided) or 25 Tonne whichever is higher. Please confirm	Bidder to comply specification requirements.
133	VI/PAR T-B	A-03	3.01.0 0 d)	2 OF 9	d) Motor operating through frequency drives shall be su inverter duty with VPI insula motors shall comply the rec stipulated in IEC: 60034-18 60034-18-42 as applicable.	uitable for ation. Also these quirements -41 and IEC:	VPI Treatment / IGT is provided for motors which are to be driven by VFD. The purpose of both the methods is to strengthen the winding of the motor so that when it is driven by VFD it does not get damaged. In lower frame sizes up to 225, IGT is done & in	Reply to point (i) : Bidder to comply specification requirements
134	VI/PAR T-B	A-03	20.01. 00	7 OF 12	VFD shall be used to drive squirrel cage inverter duty I with VPI insulation (Resin p VFD application. These mo provided with insulated bea one side.	nduction motor poor) suitable for tors shall be	frame sizes 250 & above VPI is done. Please include IGT along with VPI treatment for motor. Insulated bearing are not required for motor frame size below 280 as per motor manufacturer recommendation. As per the recent executed projects bidder recommend to remove the same from the contract. Further insulated bearing for bearing bore size of 70 mm and above. This bore size covers motor frames of 280 and above only. Kindly accept.	Reply to point (ii) : Please refer amendment in this regard.
135	VI/PAR T-B	A-04	3.01.0 2	3 of 20	viii) Coupling -Spacer type		For Horizontal Centrifugal pump with Axially split type casing , spacer type coupling may not be offered by pump manufacturer as per their standard design. Bidder requests employer to accept other type of coupling as per standard design of pump manufacturer.	Bidder to comply specification requirements
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371    CLARIFICATION NO. THDC/RKSH/CC-9915-371					HDC/RKSH/CC-9915-371-CLRF-03	PAGE 38 OF 96		

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
136	VI/PAR T-B	A-04	3.01.0 2	3 of 20	xii) Pump characteristic : Non overloading type & stable	Bidder would like to clarify that pump characteristic shall be as per employer approved pump manufacturer's design.	Bidder to comply specification requirements
137	VI/PAR T-B	A-04	4.02.0 0	8 of 20	Design Secondary water inlet temperature : Not less than 36 deg. C	To optimise the design of ECW system ,design secondary water inlet temperature is considered same as design cooling water inlet temperature of main condenser. Bidder requests NTPC to confirm.	Bidder to comply specification requirements
138	VI/PAR T-B	A-06	2.15.0 1	14 of 21	The valves shall be designed for the design pressure/temperature of the system on which it is installed and in accordance with AWWA-C-504, EN-593 or any other approved equivalent standard latest edition. Fabricated steel (IS: 2062 GR. E-250B) butterfly valves instead of cast iron body valves are also acceptable for size above 300 mm nb diameter.	AWWA has issued AWWA C516 for designing Butterfly valves of sizes 2000 NB and above. Bidder would like to use the above code for butterfly valves. Please confirm.	Necessary Amendment for including " Part-B Techncial Specifications for Low Pressure Piping / Chapter A6 " is being issued. Bidder to refer the same for these queries.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 39 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
139	VI/PAR T-B	A-07	1.00.0	1 of 3	Clear water will be routed to CW canal and contaminated water will be diverted to a plant drain sump. After oil skimming, contaminated water of this sump will be sent to waste service water sump.	Bidder understands that oil skimming of contaminated water and discharge of water to waste service water sump after oil skimming are in the scope of the Employer. Please confirm.	Technical Specification clearly indicate that for plant water/efflunets generated from areas under this package, RCC pit/ sumps and associated submersible pumps, piping, fitting, valves etc., to discharge the effluent/ wash water/ blow downs etc. from RCC pit/ sump (included in bidder's scope) to Employer's Liquid Effluent Treatment (LET)/ Waste Service Water Sump (WSWS) (as applicable) are to be provided, supplied and installed by the bidder. Further, for oil contaminated water from areas under this package, suitable oil skimming arrangement shall be provided by the bidder.
140	Section VI, PART-B	SUB- SECTION- A-3	2.01.0 0 (b)	31 of 92	Provision of large box type screening structure with anti-vortex baffling at each hotwell connection to suction of condensate pumps.	Bidder proposes Anti-Vortex baffling at Hotwell connection of condensate pumps without any box type screening structure as per bidder standard practice. Request to accept the same.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 40 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
141	Section VI, PART-B	SUB- SECTION- A-3	2.01.0 0 (e)	32 of 92	Provide suitable impingement guards or baffles on top row tubes. Similar guards for any steam or water connection to condenser. Other alternate arrangements to the satisfaction of Employer to protect top row of tubes shall also be considered.	Bidder would like to clarify that top rows of tubes shall be provided with extra thicked tubes instead of impingement guards or baffles please confirm.	Bidder to comply specification requirements.
142	Section VI, PART-B	SUB- SECTION- A-3	2.01.0 0 (h)	32 of 92	Tubes shall be welded type stainless steel as per ASTMA-249-TP 316L	As per raw water analysis and percentage of chloride content Bidder proposes the ASTMA- 249-TP 304 condenser tube material. Request to accept the same.	Bidder to comply specification requirements.
143	Section VI, PART-B	SUB- SECTION- A-3	2.01.0 0 (h)	32 of 92	Tubes shall beand meeting the ASME specification for general requirements for carbon ferritic alloy and austenitic alloy steel tubes SA-450 and continuous without any circumferential joint suitable for intended duty with minimum wall thickness 22 BWG.	Bidder would like to clarify here tube wall thickness shall be average wall thickness 22 BWG (minimum).Tolerances shall be as per applicable codes. Please confirm.	Bidder to comply specification requirements.
144	Section VI, PART-B	SUB- SECTION- A-3	2.01.0 0 (h)	32 of 92	Corrosion allowance of minimum 3.2 mm for water boxes, tube plates and 1.6 mm for shell, hotwell and condenser neck.	Bidder request that total Corrosion allowance of tube plate including both shell and water side shall be 3.2mm. Please confirm.	Bidder to comply specification requirements.
145	Section VI, PART-B	SUB- SECTION- A-3	5.0 (e)	48 of 92	Easy for floor mounting and shell removal dismantling.	Bidder clarify that space for shell removal need not be envisaged for floor mounted heaters as heater's internals are not intended to be maintained in situ except for LP heaters in condenser neck. Please confirm.	Bidder to comply specification requirements.
146	Section VI, PART-B	SUB- SECTION- A-3	5.0 (p)	48 of 92	Corrosion allowance of 3.2 mm for each heater shell and water box.	For feed water heaters, corrosion allowance shall be 1.6 mm for shell, water box & nozzles as per manufacturer standard practice. HEI standard specify 0 mm corrosion allowance for plate thickness above 7 mm.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 41 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
147	Section VI, PART-B	SUB- SECTION- A-3	5.01.0 0 (d)	49 of 92	Tubes shall be expanded hydraulically in tube sheet. Tube shall be cold bent for fabrication.	Bidder requests customer to give an alternate option of hydraulic or roller expansion of tubes also.	Bidder to comply specification requirements.
148	Section VI, PART-B	SUB- SECTION- A-3	5.01.0 0 (e)	49 of 92	Roller support for shell removal of all heaters except for LP heater in condenser neck and for LP heater in condenser neck roller support for heater channel during the tube bundle removal.	Roller support shall be provided however additional space for shell removal need not be envisaged for floor mounted heaters as heater's internals are not intended to be maintained in situ except for LP heater in condenser neck. Please Confirm	Bidder to comply specification requirements.
149	Section VI, PART-B	SUB- SECTION- A-3	5.01.0 0 (g)	49 of 92	Provision of shell attachments for supports of LPH in condenser neck and anti-flash baffles to protect the turbine from water ingress.	No condensate level maintained in the condenser neck mounted LPH's(Duplex type) shell, so there is no provision required for anti flash baffles to protect the turbine from water ingress.	Bidder to comply specification requirements.
150	Section VI, PART-B	SUB- SECTION- A-3	5.03.0 1 (a)	52 of 92	2X50% capacity HP heaters, horizontal and U- tube type with desuperheating, condensing and drain cooling sections.	Alternatively bidder propses to offer 1x100% single HP Heater String with individual heater media opearted with 3 Way valve bypass for optimized TG hall arrangement.	Bidder to comply specification requirements.
151	SECTIO N – VI PART-B	SUB- SECTION B-0	3.11.0 0	6 OF 9	The battery shall be sized considering a minimum electrolyte temperature of 15 Deg C along with temperature correction factors as per relevant standard. An ageing factor of 1.25 shall be considered. The no. of cells, end cell voltage shall be considered based on the minimum and maximum voltage window and cable drop etc. as per system requirement.	We understand that aging factor 1.25 mentioned in the said clause is for Ni-Cad batteries. The aging factor for plante batteries shall be considered as 1.0 in line with IEEE 485. Owner may please confirm.	Ageing factor 1.25 shall be considered for both.
152	SECTIO N – VI PART-B	SUB- SECTION B-0	3.11.0 0	6 OF 9	Nameplate ratings of DC motors shall be used in sizing.	Actual motor kW rating shall be considered for battery sizing instead of DC motor nameplate rating in order to avoid oversizing of battery. Please confirm.	Battery size has already been specified.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 42 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
153	SECTIO N – VI PART-B	SUB- SECTION- B-18	7.02.0 8	10 OF 13	Wooden racks for all the batteries shall be provided. These racks shall be made of good quality first class seasoned teak wood in line with CPWD specification. They shall be free standing type mounted on porcelain/hard rubber/PVC pads insulators/High impact plastic insulators.	Bidder propose to have MS racks alternative option to Wooden Racks as standard metal racks are epoxy coated, fully insulated and anti acidic, these are mechanically stronger and better than housing the cells on wooden racks sitting on a stand insulator.	MS racks shall be provided for Ni-Cd battery and Wooden racks shall be provided for Lead-Acid Battery as per the specification 3.02.07 & 7.02.08 respectively.
154	SECTIO N – VI PART-B	SUB- SECTION B-0	3.10.0 0	6 OF 9	Grounding and lightning protection for the entire power plant, switchyard and other areas or buildings covered in the specification shall be provided in accordance with IS 3043, IS 2309, IEEE 80 and IEEE 665.	<ul> <li>Bidder understand that Grounding/Earthing for TG and other areas shall be provided in accordance with latest version of IEEE 80, IS 3043 &amp; IEEE 665 per guidelines laid.</li> <li>However, for Ligthning protection as per recent regulations, IS 2309 has become obsolete. Hence Lightning protection shall be provided in accordance with new/latest version of IEC-62305 per guidelines laid.</li> <li>Owner to please confirm.</li> </ul>	Bidder understanding is correct.
155	SECTIO N – VI PART-B	SUB- SECTION- B-05	8.04.0 0	21 OF 23	All the columns shall be earthed by nearby risers and earthmat grid spacing shall be maximum 10 X 10 mts	Earth Mat grid spacing shall be decided based on soil ERT report keeping in view of maintaining step & touch potential within allowable limit. Owner to please confirm. Further MS rod diameter selction shall be based on earthing design calculation.	Bidder pleae note that the allowable maximum space of grid shall be 10x10M. If step & touch potential within allowable limit

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 43 OF 96	
		1	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
156	SECTIO N – VI PART-B	SUB- SECTION- B-1	1.15.0 0	8 OF 15	The Bidder shall extend construction power supply from owners 11 kV Construction power ring main from maximum two locations.	Location of terminal point's where construction power shall be provided by owner required to be marked in tender GLP so that bidder can plan/estimate the construction power arrangement BOQ under main plant package. Bidder request owner to please confirm/provide the same .	Shall be informed during Detailed Engineering in transformer yard area
157	SECTIO N – VI PART-B	SUB- SECTION B-0	3.12.0 0	7 OF 9	The minimum size of DG shall be 1500 KVA. During Grid black-out condition, it shall be ensured that only the essential auxiliaries of all units are fed from Diesel generator & nonessential loads are automatically tripped.	<ol> <li>Main plant DG KVA rating shall be decided during detailed engineering and based on Absorbed power load and diversity factor along with all emergency loads as per the process drives starting sequence including 10% margin shall be considered for DG sizing. Please confirm.</li> <li>For Emergency DG set sizing , Bidder considered only emergency load power requirement for all essential auxiliaries loads applicable under main plant package scope. No Employer's load (emergency ) requirement has been considered. Please confirm.</li> </ol>	'Bidder shall provide DG set(s) with rating of 1500 KVA (minimum). Sizing of DG set of emergency supply system is excluded from bidders scope of work
158	SECTIO N – VI PART-B	SUB- SECTION- B-17	3.03.0 3	5 OF 21	Emergency DC lighting is to be provided, through self-contained DC emergency fixtures with four hours back-up duration, at strategic locations, in auxiliary/offsite buildings wherever DC supply system is not available. The fixtures shall be switched 'ON' automatically in case of failure of AC	Emergency DC lighting will be provided through self-contained DC emergency fixtures with Two (2) hours back-up duration as per manufacturer/OEM industry practice. Please confirm.	The Technical specfication is clear bidder to comply Technical spefication.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 44 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					supply.		
159	SECTIO N – VI PART-B	SUB- SECTION- B-15	1.10.0 0	17 OF 36	Online moisture removal system (1 for each three phase bank) - For each GT:- Online DGA, conservator aircell rupture relay & CMS	Bidder understand that fittings (like DGA, CMS & monitoring system) shall only supplied for Generator transformers exclusively. Owner may please confirm.	Noted.Bidder to comply specification requirements.
160	SECTIO N – VI PART-B	SUB- SECTION- B-15	1.10.0 0	17 OF 36	For GT & Shunt Reactor:- -Regenerative Maintenance free Breather: Each GT & Shunt Reactor shall be equipped with Online non Carcinogenic regenerative type breather which shall regenerate silica gel automatically using moisture sensors, with suitable alarm/indication signal. OLTC conservator breather shall be provided with conventional non-carcinogenic indicating type breather.	For GT/Shunt Reactor, Bidder proposes conventional silica gel breather which also possess regenerative characteristics .	Bidder to comply specification requirements.
161	SECTIO N – VI PART-B	SUB- SECTION B-0	3.11.0 0	6 OF 9	The battery sizing shall be done based on different types of continuous and intermittent loads including motor starting (wherever applicable) under complete blackout condition, for the duration specified so as to meet the system requirement.	Bidder considers the starting sequence of DC motors as per product specific requirement for TG & SG accordingly same is considered while 220V DC battery sizing for main plant package.	Battery size has already been specified.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 45 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
162	SECTIO N – VI PART-B	SUB- SECTION- B-15	1.06.1 0	12 OF 36	M. Box/CCC/CMB shall be of stainless steel (SS-316 or better), at least 2.5 mm thick, dust and vermin proof provided with proper lighting and thermostatically controlled space heaters. The degree of protection shall be IP 55. Marshalling Box of all transformers shall be preferably Tank Mounted	Bidder understand that Common Marshalling Box of GT shall be seperately mounted and not tank mounted. For other marshalling boxes, the arrangement shall be as deemed suitable for supplier to ensure optimum dimensions and cooling of transformer.	Noted.Bidder to comply specification requirements.
163	SECTIO N – VI PART-B	SUB- SECTION- B-16	1.07.0 0	14 OF 36	For GT, the CMS processor will be installed at indoor location (Control Equipment Room) within a distance of 500 mtrs from transformer.	Bidder proposes that CMS module be installed on the tank or near the transformer to reduce interface cabling from cooler control/marshalling box. Such an arrangement has been executed in a past project. Request Qwner to kindly consider the same.	Bidder to comply specification requirements.
164	SECTIO N – VI PART-B	SUB- SECTION- B-15	1.06.0 2	7 OF 36	The GT Tank shall be Bell type, Shunt Reactor tank shall preferably be Bell type	Construction of tank ie. Bell type or conventional shall be as per Manufacturer standard/ proven design. Bidder request owner to consider the same.	Bidder to comply specification requirements.
165	SECTIO N – VI PART-B	SUB- SECTION- B-16(A)	3.00.0 0	4 OF 37	TECHNICAL PARAMETERS : 6.6 KV	Bidder understand that this is a standard technical specification . 6.6kV system volatge is not envisaged for this project as per the design philopshy and Single Line Diagram (SLD) . Please confirm our understanding.	Bidder's understanding is correct.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
166	SECTIO N – VI PART-B	SUB- SECTION- B-15	1.11.0 7	18 OF 36	ROUTINE / TYPE TESTS ON TRANSFORMERS : Oil leakage test on completely assembled transformer along with unit coolers/radiators (as per relevant clause of this sub section)	Customer may please note that Oil leakage test shall be performed on one transformer with radiators and pipework as assembled for type test and on remaining transformer the same shall be performed as assembled for routine test as per CBIP manual. The cooler units, pipe work, bushings etc. shall be separately oil leakage tested as per CBIP. Please confirm.	Bidder to comply specification requirements.
167	SECTIO N-VI, PART-A	MANDATO RY SPARES	MAND ATOR Y SPAR ES	56 OF 59	SUGGESTED LIST OF MANDATORY SPARES FOR DRY TYPE TRANSFORMER HV Bushing-1 No. LV Bushing-1 No. Neutral Bushing-1 No. Complete winding limb (HV and LV)- 1 No.	Bidder proposes and confirm the following mandatory spare requirement for DRY TYPE TRANSFORMER HV Bushing-1 No. LV Bushing-1 No. Neutral Bushing-1 No. Complete winding limb (HV and LV)-Not envisaged by Bidder.	Bidder to comply specification requirements.
168	SECTIO N – VI, PART-B	SUB- SECTION- B-15	1.01.0 0_ix)- b)	1 OF 36	<u>Generator Step up Transformer</u> b) Winding Temperature rise over an ambient of 50 deg C (irrespective of tap) 40 deg C	b) Winding Temperature rise over an ambient of 50 deg C (irrespective of tap) to be 55 deg C as per IEC -600076	Bidder to comply specification requirements.
169	SECTIO N – VI, PART-B	SUB- SECTION- B-15	1.01.0 0_ix)- a)	1 OF 36	<u>Generator Step up Transformer</u> a) Top Oil by Temperature rise over an ambient of 50 deg C (irrespective of tap) 35 deg C	a) Top Oil by Temperature rise over an ambient of 50 deg C (irrespective of tap) to be 50 deg C as per IEC -600076	Bidder to comply specification requirements.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
170	SECTIO N – VI, PART-B	SUB- SECTION- B-15	1.11.0 7	19 OF 36	<ul> <li>II) TYPE TEST (#)</li> <li>Short circuit test (special test) as per IEC 60076-5.</li> <li>In addition, For GT, ST &amp; UT :-</li> <li>i) DGA &amp; FRA shall also be conducted before &amp; after S.C. test.</li> <li>ii) Physical inspection of transformer to be done before S.C. Test in presence of NTPC inspector and photographs to be taken for reference</li> </ul>	Bidder shall submit calculation to prove the ability to withstand dynamic short circuit during detail engineering stage for GT & ST. Additionally test reports for similar rated transfromer shall be submitted during detailed engineering for customer approval. Short circuit test shall not be performed physically on GT & ST.	Bidder to comply specification requirements.
171	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 OF 1	Rating of Station Transformer : 120/60/60 MVA	Rating of ST (Station transformer) may be finalized based on sizing calculation in line with NTPC sizing criteria instead of specifying a minimum rating of 120 MVA. Owner may please confirm the same.	Bidder shall supply Station Transformer of rating as specified in SLD.
172	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 OF 1		Rating of UT (Unit transformer) along with impedance values may be finalized based on sizing calculation in line with NTPC sizing criteria instead of specifying a minimum rating of 45 MVA. Owner may please confirm the same	Bidder shall supply UNnit Transformer of rating as specified in SLD.
173	SECTIO N – VI, PART-B	SUB- SECTION- B-15	1.01.0 0	1 OF 36	Station Trf. (ST) : Cooling : ONAN/ONAF(60/100%) (upto 130 MVA rating)	Station Transformer cooling should be ONAN/ONAF (80/100%) and not 60/100%. Owner to confirm.	Bidder to comply specification requirements.
174	SECTIO N – VI, PART-B	SUB- SECTION- B-15	1.07.0 0	14 OF 36	Various Output signals & indications from CMS shall be available in the NTPC required format (digital, analog, potential free etc).	Various Output signals & indications from CMS shall be OEM format. Please confirm.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 48 OF 96	
---	---	---------------	--

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
175	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 OF 1	UAT#2A 16NVA, 11/3.45KV OCTC+/-5%(2.5%STEPS) Z=12.5%(+/- IS TOL.) Dyn+ (TYPICAL)	As per SLD document no. 1150-999-POE-J- 002, It has been observed that UAT shown under dotted line indicating excluded fron the STG Bidde scope. Bidder understand that same shall be part of STG package. Please confirm our understanding.	Bidder understanding is incorrect. UAT is not in the scope of supply of Bidder
176	PART- A,	SUB- SECTION- B-1 Annexure-A	Annex ure-A	11 OF 15	Employer's Requirement which are under STG island Package " Above Employer's BOQ is tentative, which may vary during detailed Engineering. Final BOQ shall be provided during detailed Engineering "	Bidder understand that Employer's requirment mentioned under Annexure-A, Part-A, Subsection B-1 are not to exceed requirement for MV switchgear design under the scope of supply of STG package.	Bidder's understanding is correct.
177	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 OF 1		Bidder understand that Generator output ng 800 MW erroneous mentioned in the D instead 660 MW. Please confirm.	Refer amendment in tender SLD

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 49 OF 96
--	---	---------------

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
178	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 of 1		<ul> <li>Items showing under dotted line excluded from TG bidder sccope. Bidder understands that 11kV power supply feeder to Boiler service transformer shall be TG bidder scope. Please confirm.</li> <li>Bidder request NTPC to please clarify and confirm the following.</li> <li>1. As per scope demarcation, Boiler service transformer is in TG bidder scope and for the same transformer rating ( dry type ) of 2500kVA is fixed and not vary during detailed engineering . Please confirm.</li> <li>2. Supply , laying and termination of 11 kV HT power cable to the input of the Boiler service transformer shall not be STG bidder scope.</li> <li>3. Bidder understand that 415 V Boiler unit service switchgear shall not be in TG bidder scope. Accordingly , supply , laying and termination of 415V LT power cable to the 415V boiler service switchgear shall not be STG bidder scope.</li> </ul>	Bidder understanding is correct. Only Boiler Service transformer of specified type and rating , is in Bidders scope.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 50 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
179	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 of 1	11kV Unit switchgear : 11 KV loads details for SG package required. 3.3kV Unit switchgear : 3.3 KV loads details for SG package required.	Bidder understands that there are various SG package loads such as PA Fan, ID Fan, FD Fan, Mill motors e.t.c which are required to fed from 11 kV & 3.3 kV unit switchboard under the scope of STG Package. In view of the same , bidder request owner to please provide the HT consumer list applicable for SG package clearly indicating voltage, rating, type , shaft power, power factor, efficiency etc. for 11 kV & 3.3 kV unit switchgear design under the scope of STG package.	Shall be provided during detailed engineering
180	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 of 1		As per SLD document no. XXX-999-POE-J- 002, it has been observed that 220V DC loads of SG package required to fed from main plant 220V DCDB under the scope of STG package. In view of the same, Bidder request Owner to please provide the 220V DC loads of SG package so that same is considered for Main plant battery sizing. Furthermore, Bidder understands that 220V DC cable from 220V Main plant TG DCDB to 220V SG DCDB is not in STG bidder scope.	Battery sizing is not in Bidders scope. Battery size has already been specified for main plant battery. Bidder understanding is correct Cable for SG DCDB is excluded from Bidders Scope.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 51 OF 96
--	---	---------------

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
181	Part E SLD	SLD	XXXX- 371- 999- POE-J- 002	1 of 1			<ul> <li>As per SLD document no. XXX-999-POE-J-002, Bidder requests Owner to please clarify &amp; confirm the follolwing.</li> <li>1. As per SLD, Main plant DG KVA rating mentioned as 2000kVA. However, as per SECTION – VI/PART-B,/SUB-SECTION B-0/ clause no. 3.12.00, the minimum size of DG shall be mentioned as 1500 KVA. Please clarify.</li> <li>2. Bidder observed that there are 415 V Emergency power requirement fo applicable for SG package which are required to be fed from 415V turbine unit emergency switchgear under the scope fof STG package.</li> <li>In view of the same, bidder request owner to please provide the 415V consumer list (Emegency) applicable for SG package clearly indicating voltage, rating, type, shaft power, power factor, efficiency etc. for 415V turbine unit emergency etc. for 415V turbine unit emerge</li></ul>	Refer amendment
182	SECTIO N – VI, PART- A`	SUB- SECTION- B-1	1.08.0 0 (20)	7 OF 15	Design and preparation of for all HT, LT switchgear(Including BMC0 yard, DG set layout, all Bus (including BMCC) etc. undo area.	C ), Transformer sduct layout	Bidder request owner to please arrange to provide the BMCC room area requirement along with BMCC room layout as same is required to housed in TG Building under the scope of STG package.	BMCC area has been indicated in the drg.9915- 999-POC-F-001, 9915-999- POM-F-002 & layout chapter Part B Chapter A-2, Clause
	KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					CLARIFICATION NO. T	HDC/RKSH/CC-9915-371-CLRF-03	PAGE 52 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
							no. 1.06.00
183	SECTIO N – VI, PART- A`	SUB- SECTION- B-1	1.10.0 0	7 OF 15	<ol> <li>Design, engineering, preparation of layout drawing and installation of below ground, above ground earthing and lightning protection for the complete buildings and equipments in the Contractor's scope.</li> <li>Interconnection of Earthmats under the scope of Contractor.</li> </ol>	<ol> <li>Bidder requests owner to please provide the Soil ERT report for the underground earth mat design under the scope of STG package.</li> <li>Bidder understand that interconnection of STG package earth mat to earth mat of SG area and all other applicable area is excluded from STG bidder scope.</li> </ol>	<ol> <li>Soil ERT report is in bidder's scope.</li> <li>Earth mat of STG area and its interconnection with all other area is in bidder's scope.</li> </ol>
184	SECTIO N – VI, PART-B	SUB- SECTION- B-17	4.07.0 1	12 OF 21	Lighting Mast shall be of continuously tapered polygonal cross section hot dip galvanised. The Mast shall be of 30 M or suitable height	Bidder proposes to envisgae Lighting cum Lightning Mast for all applicable areas covered under the scope of Bidder.	Lighting mast shall have lightning protection. Bidder ot refer clause no. 3.08.00, sub-section B-0, Section VI, Part B of technical specification wherein requirement of lightning protection is clearly indicated. Bidder to comply with the requirement of technical specification.
185	SECTIO N – VI, PART-B	SUB- SECTION- B-05	3.10.0 1	7 OF 23	The welding receptacles shall be provided with RCCB/RCD of 30mA sensitivity having facility for manual testing/checking of operation of RCCB/RCD	Bidder clarifies that welding receptacles shall be provided with RCCB/RCD of 100mA sensitivity to avoid nuisance tripping.	The Technical specfication is clear bidder to comply Technical spefication.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 53 OF 96
---	---	---------------

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
186	SECTIO N – VI, PART-B	SUB- SECTION- B-05	4.04.0 4	10 OF 23	Single core cable in trefoil the laid with a distance of for diameter of cable between lines and clamped at every	our times the trefoil center	Bidder inform that HV and LV Power single core cable shall be laid in trefoil formation with 2D gap (where 'D' is the diameter of cable) as per general industrial practice.	The Technical specfication is clear bidder to comply Technical spefication.
187	SECTIO N – VI, PART-B	SUB- SECTION- B-05	4.04.0 4	10 OF 23	Fibre Optical cable shall be trenches/trays or as decide		Bidder confirms that Fiber Optical cable shall be laid in GI conduits only.	As suggested by the Bidder the Fiber Optical cable shall be laid in GI conduits which in turn shall be laid in trays/trenches.
188	SECTIO N – VI, PART-B	SUB- SECTION- B-05	2.01.0 2	2 OF 23	In transformer yard cables overhead trestle. The main coming out from Main plar crossing the Transformer y in overhead trestles. In transformer yard for rail/road crossing shall I movement of Generator Tr bushing.	a cable routes nt building and vard shall be laid d, trestle height be suitable for	Bidder clarifies that transformer yard cable shall be laid in overhead cable tray or trench based on system requirement and layout.	The Technical specfication is clear bidder to comply Technical spefication.
189	SECTIO N – VI, PART-B	SUB- SECTION- B-7	7.01.0 7	3 OF 11	Seal off bushing Shall be provided at the ge busducts, VT & SP cubicle cubicle and NG cubicle and Transformer Cubicle (incas	, LA & VT d Excitation	Bidder understand that Seal off bushng shall be provided at the generator end of busducts. Same shall be envisaged in VT & SP cubicle or LA & VT cubicle, NG cubicle and Excitation Transformer Cubicle only if it is not considered in cubicles.	Bidder to comply specification requirements.
190	SECTIO N – VI, PART-B	SUB- SECTION- B-7	7.01.0 7	3 OF 11	Wall Frame Assembly : Shall be provided wherever bus-duct penetrates plant walls. Expansion bellows Neoprene or metallic expansion bellows shall be provided on enclosures for thermal expansion, vibrations and misalignment. To be provided at terminations and as required.		Bidder clarifies that gasketing as per OEM standard shall be provided.	Bidder to comply specification requirements.
	HURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND SSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					CLARIFICATION NO.	THDC/RKSH/CC-9915-371-CLRF-03	PAGE 54 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
191	SECTIO N – VI, PART-B	SUB SECTION B-06	32.01. 00	33 OF 62	Three phase Bus trunking system conforming to IEC 61439-6 / IS 8623 (Parts 1 & 2) shall be provided for connecting the Main and Standby DG sets to Unit Emergency Switchgears	Bidder clarifies that for DG set termination Three phase Bus trunking system conforming to IEC 61439-6 / IS 8623 (Parts 1 & 2) OR NSPBD shall be provided for connecting the Main and Standby DG sets to Unit Emergency Switchgears.	Technical specification is clear and shall be complied with.
192	SECTIO N – VI, PART-B	SUB- SECTION- B-7	7.01.0 1		Enclosure: Suitable covering shall be provided on the slit to allow escape of hydrogen and avoid dust entry inside the common chamber.	Bidder clarifies that suitable covering shall be provided on the slit to allow escape of hydrogen and avoid dust entry inside the common chamber or as per the suitable adapter box design as per OEM industrial practice in other NTPC previous projects.	Bidder to comply specification requirements.
193	SECTIO N – VI, PART-B	SUB SECTION B-06	4.12.0 0©	11 OF 62	A full-height vertical cable alley of adequate width shall be provided for power and control cables. Cable alley shall have no exposed live parts and shall have no communication with busbar compartment. Cable terminations located in cable alley shall be designed to meet the Form 4b as per IEC 61439 for safety purpose	Bidder understands that Form 4b type construction shall be applicable for PMCC & MCC only. However, ACDB, MLDB, Welding DB etc. shall comply with Form 3b type construction.	Form 4b type construction shall be applicable for all switcboards(i.ePCC,MCC ,ACDB,DCDB,MLDB,Weldi ng DB)
194	SECTIO N – VI, PART-B	SUB SECTION B-06	5.00.0 0	13 OF 62	<b>PROTOTYPE PANELS</b> In order to establish the compliance with the requirements of this technical specification, prototype panels shall be made and offered for the Employer's inspection and approval before the start of bulk manufacturing of panels for this project. The exact configuration of such prototype panels shall be finalized during detailed engineering.	Prototype panels are not envisaged since the Switchgear manufacturers shall be reputed make and shall furnish relevant type test reports for Owner approval. Owner to accept the same.	Prototype panels shall be made and offered for the Employer's inspection and approval before the start of bulk manufacturing of panels.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 55 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
195	SECTIO N – VI, PART-B	SUB SECTION B-06	21.04. 00	26 OF 62	Ammeters provided for motor feeders (for motors of rating ≥ 30kW & < 100kW) shall have a compressed scale at the upper current region to cover the starting current up to 6.0 times the CT primary current. All motor feeders of rating ≥ 30 kW and < 110 kW shall be provided with Multifunction Digital Energy Meter with communication facility to display the current, voltage, power factor, power energy related data locally as well as communicate these for remote metering/audit/analysis purposes.	Bidder clarifies that separate Ammeters are not envisaged since MFM for motor feeder of ratIng ≥ 30 kW and < 110kW shall be considered Owner to accept the same.	Please refer amendment.
196	SECTIO N – VI, PART-B	SUB- SECTION- B-14	4.10.0 0	3 OF 15	The DG set shall be capable of starting largest size of emergency 415 V drive (motor) having starting KVA/rated KW ratio of 8 (higher if starting current is more than 8) and starting power factor of 0.2 with terminal voltage drop being restricted to 15%. Generator loading before starting of this motor shall be considered as 50% of generator rating.	Bidder understands that DG set shall be capable of starting largest size of emergency 415 V drive (motor). However starting KVA/rated KW ratio and starting power factor shall be considered as per motor datasheet with terminal voltage drop being restricted to 15%	Bidder to comply technical requirement.
197	SECTIO N – VI, PART-B	SUB- SECTION- B-14	12.01. 02	14 OF 15	Load Test The engine shall be given test run for a period of at least 6 hours. The set shall be subjected to the maximum achievable load as decided by Project Manager without exceeding the specified DG set rating.	Bidder clarifies that fuel supply for DG set during load test shall be free issued by Customer	It is in bidder's scope .

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 56 OF 96	1
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
198	SECTIO N – VI, PART-B	SUB- SECTION- B-14	8.02.0 0	8 OF 15	A day oil tank of 990 litres fuel capacity shall be provided, mounted on fabricated steel platform outside the acoustic enclosure. The tank shall be complete with level indicator marked in Litres, two nos. of level switches, filling inlet with removable screen, an outlet, a drain plug, an air vent and necessary piping.	Bidder proposes that as per standard design/practice , 990 ltrs capacity tank shall be floor-mounting type and no platform is not required to be considered. Please confirm.	Bidder to comply technical requirement.
199	SECTIO N – VI, PART-B	SUB- SECTION B-0	7.05.0 0	9 OF 9	Diesel generator shall also be kept ungrounded (earthing through PT).	Diesel generator solidly grounded is envisaged. Owner to confirm the same.	Bidder shall comply with requirement os technicl specification
200	VI	B-3	2.10.0 0, C	3	Sequential marking of length of the cable in metres at every one metre -To be embossed / printed	Bidder proposes sequential marking shall be printed only. Kindly confirm.	Noted.
201	VI	B-3	2.14.0 1, C	3	Short Circuit Withstand Capacity: For a fuse protected circuit, cable should be sized to withstand the letout energy of the fuse.	Bdder proposes for fuse protected circuits, minimum 2.5 sq. mm conductor cross section shall be considered.	Bidder to comply technical requirement.
202	VI	B-4	2.14.0 2	3	All cables shall be armoured type.	Bidder proposes Un armooured cables since, we are laying all cables in the cable trays; therefore we do not foresee the requirement of armoured cables for additional mechancial strength and protection.	Bidder to comply technical requirement.
203	VI	B-5	3.02.0 1	4	Cable tray support system shall be pre- fabricated out of single sheet as per enclosed tender drawings.	Bidder proposes MS angles and channel supports shall be fabricated at site based on design requirement.	Bidder to comply technical requirement.
204	SECTIO N – VI, PART-B	SUB- SECTION- B-17	10	7 OF 21	Lighting panels shall be powder coated with color shade RAL9002. Lighting panels shall have min. IP55 degree of protection	Bidder understands that the degree of protection of LP for outdoor shall be IP55 while for indoor LP shall be IP 42.	Bidder to comply technical requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 57 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	ISTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
205	SECTIO N – VI, PART-B	SUB- SECTION- B-17	10	8 OF 21	Programmable Digital Time Electronic Astronomical Al switch with battery back up years, 4 Digit LED display, manual override facility, 10 output, with NO/NC Contac operation on 240V single p	manac Time o of min. TEN 24 hours range, ) Amp 3 relay cts suitable for	Conventional 24 hour timer or photocell shall be considered. Owner to accept the same.	Bidder to comply technical requirement.
206	SECTIO N – VI, PART-B	SUB- SECTION- B-17	4.12.0 0	13 OF 21	The sensors shall be recest programmable type suitable of 6A with variable off deland detection area shall be mir for standard room height o	le for lighting load y settings. The himum 5 metres	The sensors shall be recess mounted, programmable type suitable for lighting load of 6A with variable off delay settings. The detection area shall be maximum 5 metres for standard room height of 3mt.	The intent is that the detection area shall be at least 5 m from sensor.
207	SECTIO N – VI, PART-B	SUB- SECTION- B-7	7.02.1 3	6 OF 11	Phase to phase : 100 mm	(for 6.6KV)	Bidder clarifies that MV voltage level of 6.6KV is not applicable.Furtehr 6.6KV is mentioned at other places too and shall not be applicable.	Noted
208	SECTIO N – VI, PART-B	SUB SECTION B-06	1.01.0 1	1 OF 62	For Main Plant (TG & SG a Service Building, each Ligl have 1X100% transformer areas, each Lighting DB sh 2X100% transformers.	hting DB shall . For all other	Bidder clarifies that Lighting in other area apart from TG & SG area shall be fed from near by AC Main Lighting Distribution Board (MLDB) shall have 1X100% Transformers.	For other than SG &TG areas, each Lighting DB shall have 2X100% transformers.
209	SECTIO N – VI, PART-B	SUB- SECTION- B-17	4.00.0 0	8 OF 21	Lighting Panels shall be of following types: LP-1/LP-2/LP-3/LP-D1		Bidder clarifes that O/G feeder rating shall be considered inline with specification, However no of O/G feeders shall be decided based on fixtures as per area/building requirement. Accordinglythe lighting transformer size shall be considered with due consideration to standardization.	The Technical specification is clear bidder to comply technical spefication
210	SECTIO N – VI, PART-B	PART-B; SUB SECTION- A-14	2	Page 3 of 17	TECHNICAL SPECIFICAT III. String Monitoring Units	IONS	Bidder clarifies that String Monitoring Units are not applicable for Sting Inverters. Kindly Confirm.	String Monitoring units shall be applicable only if central PCU is provided
	CHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03							

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
211	SECTIO N – VI, PART-B	PART-B; SUB SECTION- A-14	5.1	Page 5 of 17	CABLES AND CONNECTIONS The cables used in the system should be ISI marked PVC or XLPE insulated FRLS armored Copper/aluminum conductor. Cables of various sizes as per load requirement for connecting all the modules arrays to Junction Boxes and from Junction Boxes to DC distribution box and from DC distribution box to inverter. Cables shall be armoured type if laid in switchyard area or directly buried	practice.	Bidder to comply with specification requirement.
212	SECTIO N-VI, PART- B;	SUB SECTION- A-14	5.3	Page 5 of 17	CABLES AND CONNECTIONS Suitable rigid conduits shall be provided for cables connecting Solar PV array with Inverter.	Bidder clarifies that RGS conduits shall be of medium duty.	Bidder to Comply with provision of Bidding Documents
213	SECTIO N-VI, PART- B;	SUB SECTION- A-14	6.6	Page 6 of 17	PCU / STRING INVERTOR Built-in meter at PCU / String Inverter and data logger to monitor plant performance through external computer shall be provided. Customized solar monitoring solutions available with Inverter manufacturer shall be preferred.	Bidder clarifies that the data logger shall be provided to monitor the plant performance however Commuter LAN, Internet and any other peripheral device shall not be in GEPSIPL scope of supply.	Condition outlined in the specification has to be met by bidder or its sub-vendor
214	SECTIO N-VI, PART- B;	SUB SECTION- A-14	7	Page 7 of 17	TRANSFORMER If the output of the inverter matches to the switchgear voltage and suitable for directly connection to grid without galvanic isolation, the requirement of transformer may be ommited except Main Power House building, Switchyard building and Ash Slurry Pump house.		Isolation tranformer has to be suppied for the TG building and switchyard buiding(if appicable)
		ERMAL POWER AGES Bid Docu		•	/)TURBINE GENERATOR AND /CC-9915-371	THDC/RKSH/CC-9915-371-CLRF-03	PAGE 59 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	ISTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
215	SECTIO N-VI, PART- B;	SUB SECTION- A-14	7.7	Page 7 of 17	TRANSFORMER Suitable rain shed arrange provided to keep transform arrangement		Bidder clarifies that Incase of transformer are housed inside the building rain shed arrangement shall not be provided.	The trasnformer shall be preferably indoor having IP- 23. In case, it is outdoor, its enclosure shall be IP-42 with rain shed arrangement
216	SECTIO N-VI, PART- B;	SUB SECTION- A-14	7.1	Page 8 of 17	TRANSFORMER In case the bidder is not at report of the type test(s) co last ten years from the date or in case the type test rep found to be meeting the sp requirements the bidder sh such tests under this contra additional cost to the employ the test reports	onducted within e of bid opening, oort(s) are not oecification nall conduct all act at no	Bidder clarifies that Type test reports for such small ratings of dry type transformers are generally not available with vendors, Hence incase on non-availability of Type test reports letter of successful operation from existing clients may be considered. Routine test/Factory acceptance tests shall be carried out on the transformer. Kindly accept.	Bidder to Comply with provision of Bidding Documents
217	SECTIO N-VI, PART- B;	PART-B; SUB SECTION- A-14	10	Page 8 of 17	DATA MONITORING:		Bidder clarifies that All the required data in line with Contract shall be routed via Data logger of suitable type. This data can be accessed on dedicated computer system through internet as this is the most preferred data integration method used in industrial solar generation plants. Kindly accept.	Bidder to Comply with provision of Bidding Documents
218	SECTIO N – VI, PART- A;	FUNCTION AL GUARANT EES & LIQUIDATE D DAMAGES	1.01.0 5	PAGE 11 OF 20	The PG test will be conducted which irradiance level is great W/m2and the test will continu horizontal radiation of 5 kWh/ achieved. The data will be red minute intervals for validating guaranteed by the contractor mentioned in the above for th of destruction due to any com entire test will be repeated.	ter than 750 ie until a total /m2 has been corded at 15 j the PR values against the value nat month. In case	Bidder clarifies that , PG test will be conducted on Shadow free building., PR shall be calculated with Temperature correction method.	Location of the PG Test shall be as per mutual cosent. Regarding temperature dependency of PR, bidder has to comply with the provisions of bidding documents.
	HURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND SSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03       PAGE 60 OF 96							PAGE 60 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
219	SECTIO N-VI, PART- B;	SUB SECTION- A-14	14	Page 10 of 17	WARRANTY OF ROOFTOP SOLAR PV	Bidder clarifies that Warranty shall not be applicable for SPV modules installed under shadow area.	Provision of Bidding documents shall prevail
220	SECTIO N-VI, PART- B;	SUB SECTION- A-14	Annex ure B	Page 1 of 2	INDICATIVE SUPPORT ARRANGEMENT OF SOLAR PANEL ON ROOS WITH METAL DECK SHUTTERING	Bidder clarifies that due to standard spacing on SPV modules and MMS design its not possible to align 100% foundation blocks at the center line of purlins. However, GEPSIPL will try to align the foundation blocs Centre line with purlins as much as practically possible.	Noted
221	SECTIO N – VI, PART- A;	MANDATO RY SPARES	4	PAGE 58 OF 59	MANDATORY SPARES FOR ROOF TOP SOLAR PV PCU / String Inverter cooling fan, if applicable - 5% of total population	Bidder clarifies that String inverters are IP 65 and comes with a warranty of 5 years. Replacement of any parts may void the warranty hence, cooling fan as a spare part will not be applicable.	Mentioned mandatory spares shall be sought if same is suggested by the OEM for periodic replacement
222	SECTIO N – VI, PART- A;	MANDATO RY SPARES	5	PAGE 58 OF 59	MANDATORY SPARES FOR ROOF TOP SOLAR PV Communication cards of PCU / String Inverter if applicable – 1 set	Bidder clarifies that String inverters are IP 65 and comes with a warranty of 5 years. Replacement of any parts may void the warranty hence, Communication card as a spare part will not be applicable.	Mentioned mandatory spares shall be sought if same is suggested by the OEM for periodic replacement
223	SECTIO N – VI, PART- A;	MANDATO RY SPARES	6	PAGE 58 OF 59	MANDATORY SPARES FOR ROOF TOP SOLAR PV DC side Surge Arrestor, if applicable	Bidder clarifies that String inverters are IP 65 and comes with a warranty of 5 years. Replacement of any parts may void the warranty hence, DC side surge arrestor as a spare part will not be applicable.	Mentioned mandatory spares shall be sought if same is suggested by the OEM for periodic replacement
224	SECTIO N – VI, PART- A;	SECTION- VI, PART- A; MANDATO RY SPARES	6	PAGE 58 OF 59	MANDATORY SPARES FOR ROOF TOP SOLAR PV Control card of PCU, if applicable – 1No	Bidder clarifies that String inverters are IP 65 and comes with a warranty of 5 years. Replacement of any parts may void the warranty hence, Control card as a spare part will not be applicable.	Control cards as mandatory spare shall be appicable for Central PCU only

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 61 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
225	SECTIO N – VI, PART- A;	SECTION- VI, PART- A; MANDATO RY SPARES	7	PAGE 58 OF 59	MANDATORY SPARES FOR ROOF TOP SOLAR PV IGBT bank of PCU, if applicable – 1No	Bidder clarifies that String inverters are IP 65 and comes with a warranty of 5 years. Replacement of any parts may void the warranty hence, IGBT bank as a spare part will not be applicable.	Control cards as mandatory spare shall be applicable for Central PCU only
226	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	7.5	12 OF 14	For assembly, testing and commissioning of DDCMIS, the DDCMIS supplier of BOPC&I- TG or its respective group company should have <b>one or more works in</b> <b>India</b> where from at least one DDCMIS has been engineered, assembled , tested and supplied for one unit of rating 200MW or above in a power station.	Bidder requests customer to relax the requirement " should have one or more works in India where from at least one DDCMIS has been engineered, assembled , tested and supplied for one unit of rating 200MW or above in a power station." which is limiting to few DDCMIS vendors only. Bidder requests customer to be open for all DDCMIS (both from Indian &Global) vendors.	Bidder to comply with specification requirement.
227	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	2.04.0 4	9 OF 33	Cross HMI operation is applicable for this package through which drives in one HMI (DDCMIS) can be controlled from a different HMI (DDCMIS) through authorized access. Refer Part-B, subsection DDCMIS for details. Standalone HMI should be operated from Unit HMI through cross HMI operation.	Bidder recommends that Drives of offsite systems, will be operated through the respective DDCMIS only. Signals for monitoring purpose will be provided on Unified HMIPIS. Bidder recommends to avoid the Cross HMI Operation of drives to avoid the network loading and requests to remove the clause from Specification	Bidder to comply with specification requirement.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
228	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	17.01. 00	29 OF 33	Training:For Fieldbus based devices/systems, the contractor shall provide training to employer's personnel on following aspects of fieldbus (i) Hardware & Software features (ii) System design, diagnostic and testing (iii) maintenance, troubleshooting and fault analysis. This training shall be provided by certified training agencies offoundation fieldbus/ Profibus foundation and it shall be provided before approval of basic design and engineering document.	Bidder requests THDC to provide the number of personnel and Mandays details for training purpose	Please refer clause 13.00.00, Part-C in this regard.
229	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	1.01.0 0	1 OF 7	<ul> <li>(a) Authorization-to-ship-test</li> <li>Authorization-to-ship-test (ATST) or Factory</li> <li>Acceptance Test (FAT) (both terms have</li> <li>been used interchangeably) shall include all</li> <li>required tests to fully demonstrate to</li> <li>Employer's satisfaction that each</li> <li>equipment/subsystem/system as well as</li> <li>software modules furnished as per this</li> <li>specification as well as DDCMIS as a</li> <li>whole, fully meets the functional, parametric</li> <li>and other requirements of this specification</li> <li>and Employer's approved</li> <li>drawings/documents under all operating</li> <li>regimes. The procedure defined here is</li> <li>applicable for one DDCMIS system.</li> <li>Number of DDCMIS systems and their sub-</li> <li>systems shall be as defined in Part-A of</li> <li>technical specifications</li> </ul>	Bidder request clarification on "demonstrate to Employer's satisfaction".Bidder requests the customer to provide the boundary limits of the tests to be performed in the Specification.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 63 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
230	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	1.05.0 0	2 OF 3	Fieldbus cable (specifically used for Foundation Fieldbus/ Profibus PA and Profibus DP) shall be Individually shielded twisted pair, with round steel wired armour (SWA) complying to IEC 61158, Type A. The cable construction shall meet EN 50288-7 standard for physical properties and the outer sheath shall be of PVC-TM53 as per EN 50290-2-22. Continuous operating temperature of Fieldbus cable shall be minimum 90 Deg C	Bidder request THDC to provide the conductor size (AWG or Sq MM) for trunk and spur cables of Profibus PA,Profibus DP and Foundation fieldbus for segment caluclations.Bidder requests to include 1SQMM(17Awg) for this purpose in this specification	Fieldbus cables are to be provided as per standards mentioned in the specification which clearly specify all the electrical and mechanical parameters of the cable. Accordingly, Bidder to comply with specification requirement.
231	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	1.07.0 0	3 OF 3	During FAT suitable arrangement shall be made by Contractor to test Fieldbus modules including field devices as per approved FAT procedure.	Bidder clarifes that not all the fieldbus modules with all the field devices shall be tested during FAT,Please accepet.	FAT shall be conducted as per approved FAT procedure by the Employer complying the specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND	
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY	
232	Part-B	VI, SUB- SECTION- D-01-CIVIL WORKS	16.00. 00	28 OF 33	For erection and commissioning of above specified actuators, qualified and experienced engineers of actuator manufacturer shall be deputed at site. A successful commissioning of actuators, minimum one qualified and experienced engineer of main package supplier/ actu manufacturer shall be continuously available at site up to COD (Commercial operation declaration) of complete plant thereafter actuator service Engineer shall be deputed on call basis upto completion facilities of the plant for troubleshooting maintenance of actuators and proper interfacing with DDCMIS. Qualified and experienced engineers indicated above shall have expertise in all aspects of no intrusive actuators along with fieldbus protocol and interfacing with DDCMIS	Actuator expert Engineer is not required and Bidder shall arrange the required personnel on required basis. ator I I I I I I I I I I I I I I I I I I I	Bidder to comply with specification requirement.	
233	Part-B	VI, SUB- SECTION- D-1-CIVIL WORKS	3.04.0 0	6 OF 14	Bidder to ensure that minimum 100% co are kept as spares in all types of optical fibre cables.	res Bidder understands that 100% cores spare means consumed cores X 2, where unconsumed core is spare.	Bidder's understanding is correct.	
234	SECTIO N – VI, PART-A	SUB- SECTION- D-1 CIVIL WORKS	18.02. 01	32 OF 33	Contractor shall depute Technical Expe of the OAM /OEM/OES/ (Original Analy Manufacturer/Original Equipment Manufacturer/Original Equipment suppli for each of the above system at Site, wh will be fully qualified to perform the requ duties, supervision of maintenance, rep etc. for a period of six month. Employer intimate the contractor two weeks advan	Ser Technical Experts of the OAM /OEM/OES/ (Original Analyser Manufacturer/Original Equipment Manufacturer/Original Equipment supplier) will be as per the Bidder's discretion and will be as on required basis,Please accept the same. will	Bidder to comply with specification requirement.	
	HURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND SSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03       PAGE 65 OF 96							

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					notice for start of deputation period		
235	SECTIO N – VI, PART-A	SUB- SECTION- D-1 CIVIL WORKS	18.02. 02	32 OF 33	After expiry of above six month period, Technical expert for each system shall visit site on monthly basis for monitoring the performance and rectify the problem (if any) for each system for the remaining warranty period and during entire AMC period. In the event of any malfunction/fault/failure in the system or any component thereof contractor shall depute Technical expert of respective system to reach site within 48hrs of call raised by site during the remaining warranty period and entire AMC period.	Bidder clarifies that After expiry of above six month period, Technical expert for each system will not visit site on monthly basis but as on requried basis .And Technical expert of respective system to reach site within 48hrs of call raised by site only in case the unit is stopped and not started within 24hrs .Please accept the same	Bidder to comply with specification requirement.
236	SECTIO N – VI, PART-A	SUB- SECTION- D-1 CIVIL WORKS	2.01.0 0	3 OF 30	15. Certification SIL 2 or Better	Bidder clarifies that bidder will provide SIL 2 Complied transmitters and it will depend on the application requirement.Customer to confirm the same	Bidder to comply with specification requirement.
237	SECTIO N – VI, PART-B	SUB- SECTION- B-9 CONSTRU CTION POWER	15.00. 00	20 OF 30	Rating of contacts :60 V DC, 6 VA (or more if required by DDCMIS)	Bidder requests customer, not to fix the Voltage rating at 60 VDC and it should be as per approved vendor list ,vendor supplied & proven practice.	Bidder's proposal is not acceptable. Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 66 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
238	SECTIO N – VI, PART-D	ERECTION CONDITIO NS OF CONTRAC T (ECC)	18.00. 00	21 OF 30	REVERSE ROTATION INDICATOR (RRI):The contact rating shall be 60VDC, 6VA (or more if required by Control system).	Bidder requests customer, not to fix the Voltage rating at 60 VDC and it should be as per approved vendor list ,vendor supplied & proven practice.	Bidder's proposal is not acceptable. Bidder to comply with specification requirement.
239	Sect-VI, Part-B	Sub-Sect- D-01	4.01.0 0	2 OF 5	Bidder shall ensure that various C&I instruments /equipment like vibration monitoring system, 4-20mA electronic transmitters / transducers, Temperature elements and other instruments/local devices etc. that are being furnished by the Bidder, are of the same make, series and family of hardware to the extent possible so as to ensure smooth and optimal maintenance, easy interchangeability and efficient spare parts management.For the instruments that are proposed to be connected to Bidder's Steam Turbine Generator integral controls and other Skid Mounted instruments, Bidder's standard and proven instruments are acceptable.	As different packages are supplied by different vendors, it is not feasible to have same make across all packages. The various instruments shall be supplied from approved suppliers and interfacing responsibility to DCS or other control system shall be ensured. bidder request to accept the same.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 67 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
240	Sect-VI, Part-B	Sub-Sect- D-01	9.02.0 0	22 OF 26	All licenses shall be valid for the continuous service life of the plant.	Bidder clarifies that Exception for the anti- virus licenses, which are to be renewed on a yearly basis,please accept.	The license for Anti-virus too shall be valid for continuous service life of plant. As indicated at Cl. No. 9.03.00 of SUB-SECTION-IIIC-02, DDCMIS, Part-B of technical specifications, the annual subscription charges for updates/upgrades of the Anti-virus shall be in the scope of the Bidder during Warranty and AMC period.
241	Sect-VI, Part-B	Sub-Sect- D-01	9.04.0 0	22 OF 26	DDCMIS supplier to periodically provide list of qualified operating system patches/ service packs and software patches of other third party software (like Office, Adobe etc. as applicable, except antivirus and IPS/IDS) for use on its system during the continuous service life of the plant, subject to availability of the same by the manufacturer of the software.	Bidder clarifies that Software corrections are provided until the end of the warranty period. After that period, GE will be available to propose a specific service agreement including the supply of software patches.	Bidder to comply with specification requirement.
242	Sect-VI, Part-B	Sub-Sect- D-01	13.01. 00	23 OF 26	The Bidder shall provide an unlimited warranty on all equipment and software during the Defect liability period. This warranty shall include repair, replacement or correction of identified software or hardware discrepancies at no cost to Employer.	Bidder would like to clarify that the warranty should not cover bad use of the equipment, contrary to operation and maintenance procedures provided by GE.	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 68 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
243	Sect-VI, Part-B	Sub-Sect- D-01	17.06. 00	30 OF 33	The QSTGM shall i)participate in the Factory Acceptance test of the TG Control Systems. li)participate in critical Technical Co- ordination Meetings (TCMs) like Unit Control and Operation Meeting etc. The Contractor shall also depute QSTGM C&I expert to site during major activities like TG on barring gear, first synchronization, attainment of full load, commercial operation of the unit etc.	Bidder confirms to depute relevant experts to site as and when if found required for ensuring smooth commissioning of TG Integral C&I system. Requirement for deputation of the expert shall be discussed and agreed between Bidder and Customer on case to case basis.please accepet the same.	Bidder to comply with specification requirement.
244	Sect-VI, Part-B	Sub-Sect- D-01	E & Table: SWAS- II	12 OF 15	CONTRACT QUANTITIES FOR SWAS LIST OF ANALYSERS & Table: SWAS-II	Bidder would like to clarify that the Measurments given in the LIST OF ANALYSER &TABLE:SWAS-II are not matching with each other,please clarify which one needs to consider.	Bidder to refer Amendment in this regard.
245	Sect-VI, Part-B	Sub-Sect- D-01			Drive Philosophy	Bidder requested customer to provide the Drive Philosophy to calculate I/Os for the project.	The same shall be decided and agreed during detailed engineering.
246	Sect-VI, Part-B	Sub-Sect- D-01	2.03.0 1	7 OF 33	b. TG Stand-alone C&I system:- (b.) CER/CR/SWAS/Service Building/UPS/Battery Charger Room/ ESP Control Room etc. AC & Ventilation controls.	Bidder understand that for the mentioned area , bidder has to provide the AC & Ventilation controls only ,please clarify.	Bidder's is correct. Further, please refer to the clause 3.02 of Appendix-I to Sub Section II-C of the Technical Specification
247	Sect-VI, Part-B	Sub-Sect- D-01	C&I		KKS CODE GUIDELINES	Bidder like to clarify that KKS codes and tagging will provided as per OEM standard and proven practice.Please accepet the same.	Only general guidelines for KKS coding are indicated in this section. Bidder's standard KKS coding philosophy may be followed.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 69 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
248	Sect-VI, Part-B	Sub-Sect- D-01	E- CONT RACT QUAN TITIES FOR SWAS	11 OF 15	Deaerator Closed circuit CW (ECW-SG)	<ul> <li>i)Bidder understand that Deaerator is Deaerator outlet only please confirm.</li> <li>li)Bidder understand that Closed circuit CW (ECW-SG) sample is not part of TG scope of supply please confirm.</li> </ul>	<ul> <li>i) Bidder's understanding is correct.</li> <li>ii) Bidder's understanding is not correct. Bidder to provide sample piping from Employer's terminal point near the SG-ECW System.</li> </ul>
249	Sect-VI, Part-B	Sub-Sect- D-01	2.01.0	2 OF 7	Over and above the equipment and accessories required to meet the fully implemented system as per specification requirements, DDCMIS shall have spare capacity and necessary hardware/ equipment/ accessories to meet following requirement for <b>future expansion</b> at site:	Bidder request customer to please define the system which need to be consider in future expansion.	Bidder's understanding is not correct. Bidder to go through the complete clause which clearly specifies the quantity of spares to be provisioned in order to meet the requirement of future expansion (whatever it may be) encountered at site.
250	Sect-VI, Part-B	Sub-Sect- D-01	8.1, 8.2, 8.3	13 of 14	<ul> <li>8.0 PROVENNESS CRITERIA FOR CIVIL &amp; STRUCTURAL WORKS</li> <li>8.1 Bidder or its agency should have in past executed civil and structural works of 500 MW or higher capacity coalbased/Lignite based power plant including piling, Main power house building and Foundation for Turbo-generator.</li> <li>8.2 Bidder can engage more than one agency, in case the Bidder itself is not able to meet the requirement at 8.1. The agency being engaged for a particular work should have in the past executed such works of 500 MW or higher capacity plant.</li> <li>8.3 In case Bidder or its agency do not meet the requirements at 8.1 and the Bidder proposes to engage agency (ies) for civil &amp;</li> </ul>	<ul> <li>Bidder requests Owner to split the Civil &amp; Structural</li> <li>Works into three parts -Civil Works, Structural</li> <li>Fabrication works &amp; Structural Erection Works; and</li> <li>provenness criteria as stated below:</li> <li>The Civil &amp; Structural sub-contractor shall have the following qualifying requirements:</li> <li>For Civil Works (including Piling):</li> <li>a) He shall have experience in carrying out civil</li> <li>engineering works for Industrial buildings /equipment foundations / highrise buildings ( 3 storeys and more)</li> <li>etc.,</li> <li>b) He should have executed not less than 20000</li> <li>Cu.M of R.C.C work in a single agreement in a year.</li> <li>c) The work in SI. Nos (a) &amp; (b) should have been completed within the past 7 years, as on theoriginal scheduled date of tender opening.</li> <li>d) Bidder to furnish necessary documentary evidence to prove the above requirements and get approval</li> </ul>	Bidder's proposal is not acceptable .Further Bidder to refer amendment.
Khurja Associ/	PAGE 70 OF 96						

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					structural works on work volume basis, Bidder or its agency (ies) should have executed such works in the past and the annual rate of execution in the reference works should not be less than eighty percent (80%) of the asking rate of such works, (structural steel fabrication & erection and RCC) for which it is being engaged.	from the Purchaser, prior to engaging them for civil works <b>For Structural works:</b> <b>A) For Structural Fabrication works:</b> a) He shall have experience in carrying out structural fabrication works for Industrial buildings /Power plant structures / highrise buildings etc., b) Any structural steel Fabrication works of quantity not less than 5000 MT in a single agreement in a year. c) The work in SI. Nos (a) & (b) should have been completed within the past 7 years, as on the original scheduled date of tender opening. d) Bidder to furnish necessary documentary evidence to prove the above requirements and get approval from the Purchaser, prior to engaging them for structural works. <b>B) For Structural Erection works:</b> a) He shall have experience in carrying out structural erection works for Industrial buildings / Power plant structures / highrise buildings etc., b) Any structural steel Erection works of quantity not less than 5000 MT in a single agreement in a year. c) The work in SI. Nos (a) & (b) should have been completed within the past 7 years, as on the original scheduled date of tender opening. d) Bidder to furnish necessary documentary evidence to prove the above requirements and get approval from the Purchaser, prior to engaging them for structural works. Please confirm acceptance.	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
251	Sect-VI, Part-B	Sub-Sect- D-01	1.00.0 0	1 of 4	4. Infrastructure Works c. Separate RCC drainage network with GI grating cover and sump pit for plant effluents for all buildings and facilities in Bidder's scope including floor wash water from main plant building area & transformer yard area.	Bidder proposes open RCC drain with sump pit for plant effluents for all buildings and facilities in Bidder's scope including floor wash water from main plant building area & transformer yard area and connected to the nearest main drainage network.	(Bidder is requested to adhere) to the provisions of Bid Documents
252	Sect-VI, Part-B	Sub-Sect- D-01	1.00.0 0	4 of 7	22. Landscaping	Bidder understand that Landscaping for Main Plant (STG Island) Area only is in the scope of bidder and rest of Plant area Landscaping & Plantation shall be done by the Owner.	Comprehensive landscape development to the plant area <b>under the scope of</b> <b>this package</b> shall be in Bidder's scope. Bidder is requested to refer amendment to Technical Specification in this regard.
253	Sect-VI, Part-B	Sub-Sect- D-01	3.03.0 0	5 of 142	e) All statutory clearance and permits from concerned local bodies/authorities, write-up on various statutory requirements and their compliance for various buildings, facilities, structures and systems, etc.	Bidder envisaged that, all required statutory clearance and permits from concerned local bodies/authorities shall be in the scope of Owner. However Bidder shall submit the required write-ups and Documents to Owner so as to facilitate the approval.	Bidder is requested to adhere to the provisions of Bid Documents
254	Sect-VI, Part-B	Sub-Sect- D-01	5.03.0 2	18 of 142	Alum/Lime Storage area and first floor of Chemical House : One coat of bitumen primer followed by 12mm thick bitumastic layer, 20 mm thick A.R. tiles, 6 mm thick underbed of potassium silicate mortar, 6mm thick pointing of joints of tiles with acid /alkali resistant epoxy /furane mortar up to a depth of 20 mm and bitumastic end sealing.	Bidder does not envisage Chemical House in the scope of STG package. Owner is requested to clarify on Bidder's understanding.	Chemical House is excluded from the scope of this package.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 72 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
255	Sect-VI, Part-B	Sub-Sect- D-01	5.03.0 2	18 of 142	Alum solution preparation tank: The wall shall be provided with one coat of bitumen primer followed by 12 mm thick bitumastic layer, 75 mm thick A.R. tiles, 6 mm thick underbed by potassium silicate mortar, pointing of joints of tiles with acid / alkali resistant epoxy / furane mortar upto a depth of 20 mm and bitumastic end sealing.	Bidder does not envisage Alum Solution Preparation Tank in the scope of STG package. Owner is requested to clarify on Bidder's understanding.	Alum Solution Preparation Tank is excluded from the scope of this package.
256	Sect-VI, Part-B	Sub-Sect- D-01	5.06.0 3	22 of 142	Patrol Roads	Bidder is not clear about the scope of Patrol Roads as part of STG area Package. Owner is requested to please clarify the scope of Patrol Roads in STG Package.	Patrol roads are excluded from the scope of this package
257	Sect-VI, Part-B	Sub-Sect- D-01	5.07.0 2	24 of 142	Fire Water pipes shall be provided with either RCC trench or buried underground as per requirement.	Bidder envisages only buried underground Fire Water pipes. Owner to clarify on Bidder's understanding.	For scope of civil works related to FDPS system, kindly refer FDPS layout drawing. Tender drawing to be issued as amendment
258	Sect-VI, Part-B	Sub-Sect- D-01	5.08.0 0	24 of 142	RCC Firewalls also be provided between the transformers wherever required.	Bidder envisage to provide RCC column and beam arrangement with 345 mm thk Brickwall in between.	Bidder is requested to adhere to the provisions of Bid Documents
259	Sect-VI, Part-B	Sub-Sect- D-01	6.04.0 1	36 of 142	All Steel structures shall be provided with painting as given in the specification. Further, painting system shall also meet the requirements of Corrosivity category C3 (durability High) as per ISO 12944.	Bidder does not envisage the Corrosoivity Category-3 as the atmoshere in the project site is not corrosive.	Bidder is requested to adhere to the provisions of Bid Documents

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
260	Sect-VI, Part-B	Sub-Sect- D-01	7.01.0 0	39 of 142	Owner has carried out preliminary geotechnical investigation in the proposed area. Available bore logs of the area along with laboratory test resultsare enclosed at Annexure-I for Bidder's reference. The geotechnical investigation report of this area will be made available for the Bidder's study at the Owner's office, if required.	Bidder request Owner to please furnish the foundaton recommendation part of the structures in the scope of STG package along with the chemical analysis part of soil and ground water.	Please refer clause no. 7.02.02 & 7.02.03 of technical specification for foundation recommendations. For chemical test results please refer amendment.
261	Sect-VI, Part-B	Sub-Sect- D-01	7.02.0 3	44 of 142	<ul> <li>Pile Foundation <ul> <li>iv) The contractor shall furnish design of piles</li> <li>(in terms of rated capacity, length,</li> <li>diameter, termination criteria to locate the</li> <li>founding level for construction of</li> <li>pile in terms of measurable parameter,</li> <li>reinforcement for job as well as test</li> <li>piles, pile load test arrangement, locations of</li> <li>initial test piles etc.) for</li> <li>Engineer's approval.</li> <li>v) The piling work shall be carried out in</li> <li>accordance with IS:2911 (Relevant part) and accepted construction methodology.</li> <li>The construction methodology</li> <li>shall be submitted by the Contractor for</li> <li>Engineer's approval.</li> </ul> </li> </ul>	Bidder envisaged that Working Pile shall be carried out in Parallel with Test Pile as per Pile design and before getting final results of Test Pile and bidder will not wait for test result of Test Pile. However, In case, routine pile load test shows that the pile has not achieved the desired capacity or pile(s) have been rejected due to any other reason, then the Bidder shall install additional pile(s) as required and the pile cap design shall accordingly be reviewed and modified, if required.	(Working piles can be installed only after obtaining the results of initial pile load (test.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
262	Sect-VI, Part-B	Sub-Sect- D-01	8.04.0 0	58 of 142	CULVERTS /RACKS ACROSS RAIL TRACKS Design of bridges/ culverts or any other structure crossing the Railway tracks shall be as per Railways/ RDSO guidelines/specifications for Dedicated Freight Corridor (DFC) 32.5 T loads.The Bidder shall obtain necessary approvals from Railways before start of construction work. Construction of these structures is to be done as per Railways guidelines. Any statutory and codal charges payable to Railways/ RDSO for approval & execution of the above crossings shall be borne by the Bidder. Engagement of approved Railway Consultant for the above work by the bidder would be at his own cost.	Bidder envisaged that, all required statutory clearance and permits from concerned local bodies/authorities shall be in the scope of Owner. However Bidder shall submit the required write-ups and Documents to Owner so as to facilitate the approval.	Bidder is requested to adhere to the provisions of Bid Documents
263	Sect-VI, Part-B	Sub-Sect- D-01	2.01.0 0 - LABO UR & STAFF COLO NY	3 of 4	Development of Bidders temporary staff colony and labour colony along with toilets &fencing etc. Land for staff and labour colony shall NOTbe provided by the Owner	Bidder requested to Owner kindly provide the adequate land for labour colony inside the plant , further construction is in bidder scope.	Land shall be allotted by Project Incharge based on availability to the successful Bidders
264	Sect-VI, Part-B	Sub-Sect- D-01	2.02.0 0 - CONS TRUC TION FACILI TIES	3 of 4	Repair & Maintenance Facilities by the Bidder	Bidder informed to owner - bidder not invisaged any Maintenance/repair facility for construction equipment , if required bidder manage Locally.	Bidder is requested to adhere to the provisions of Bid Documents

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 75 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
265	Sect-VI, Part-A	Sub-Sect- D1	2.02.0 0 - CONS TRUC TION FACILI TIES	3 of 4	Providing all necessary fire-fighting devices/equipment/ <b>fire tender</b> etc. required during the project execution stage	Bidder not invisaged Fire tender is his scope.Requested to Owner help us from existing tender if required.	Bidder is requested to adhere to the provisions of Bid Documents
266	Sect-VI, Part-A	Sub-Sect- D-01	1.00.0 0 GENE RAL	1 of 2	Power shall be made available to the bidder, at 11kV level from owners construction power ring mains. Bidder shall be fully responsible to make all his arrangement beyond these points for receiving & further distribution to meet all construction power requirements for the entire scope including the owner's construction power requirements indicated in Section-VI, Part-A Sub section –II B of the technical specification	Bidder reuested to owner kindly mark/mention the location of <b>"owner</b> <b>construction power ring mains</b> " in Main GLP for better understanding.	Shall be finalised during detail engineering
267	SECTIO N – VIPART -B	SUB- SECTION - PRE-COM & COM	27.03. 00 Water	13 of 58	Contractor shall make all arrangements himself for the supply of construction water as well as potable water for labour and other personnel at the worksite/colony	Bidder requested to Owner kindly provide the Water for construction activity at one point, further distribution is in bidder scope.	Bidder to comply specification requirement.
268	Sect-VI, Part-B	Sub-Sect- D-01	3.06.0 0	5 of 142	Design drawings of steel structures shall include the connection, joint & fastener details for Main columns, Beams & Bracings.	Bidder understand that the connection, joint & fastener details for Main columns, Beams & Bracing shall be provided in Design drawings for Information only; and complete details shall be provided in Fabrication drawings.	Bidder is requested to adhere to the provisions of Bid Documents

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
269	Sect-VI, Part-B	Sub-Sect- D-01	3.07.0 0	5 of 142	As-built drawings with quantities of various items of work system wise, building wise, structure wise, etc. duly certified by Site after execution of work for information/record.	Bidder understand that quantities of major items of work mainly PCC, RCC and Reinforcement are to be provided in As-built drawings. <b>Please confirm.</b>	Bidder is requested to adhere to the provisions of Bid Documents. Bidder is also requested to refer amendment to Technical Specification in this regard.
270	Sect-VI, Part-B	Sub-Sect- D-01	3.08.0 0	5 of 142	One complete set of applicable standards, references, specifications, code of practice along with soft copy (wherever required with minimum 2 years license fee) to the Engineer for use at site.	Bidder will provide the applicable standards, references, specifications, code of practice soft copy (wherever required with minimum 2 years license fee). <b>Please confirm acceptance.</b>	Provisions of Bid Documents are amply clear.
271	Sect-VI, Part-B	Sub-Sect- D-01	3.02.0 0	5 of 142	SUBMISSIONS g) Perspective views of main power house, Service Building and Control Room interiors shall be submitted in Hard Copy in Laminated A-1 Size (Two Numbers) and Soft copy of Autocad / Revit drafted views. A panoramic bird's eye view of <b>Overall plant</b> shall be submitted in laminated A-1 Size hardcopy (Two Numbers) and soft copy in AutoCAD.	Bidder understands that Bidder shall submit the Perspective Views of main power house, Service building and Control Room interiors only; and panoramic bird's eye view of Overall plant is excluded from Bidder's scope. <b>Please confirm.</b>	Confirmed
272	Sect-VI, Part-B	Sub-Sect- D-01	3.10.0 0	5 of 142	Commencement of fabrication and erection and construction shall be done after approval of the relevant documents and drawings. All drawings shall be of standard sizes (Metric System) and shall be made on AutoCAD.	Bidder understands that Fabrication Drawing shall not be under submission catogary and for Information only. Bidder will submit the drawings & documents as per MDL proposed by Bidder and approved by the Owner. <b>Please confirm.</b>	Fabrication drawings are not subject to review by Owner. Bidder is requested to refer amendment to Technical Specification in this regard.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
273	Sect-VI, Part-B	Sub-Sect- D-01	4.01.0 0	6 of 142	General Layout Plan b) Face of the buildings and facilities are located in such a way so as to have an offset of minimum 20m with respect to centre line of double lane road and 15 metre with respect to centre line of single lane road.	At some locations where availability of space is an issue then this requirement may not be the mandatory and same shall be jointly reviewed and allowed during exceution stage.	Bidder is requested to adhere to the provisions of Bid Documents
274	Sect-VI, Part-B	Sub-Sect- D-01	5.01.0 0	8 of 142	Architectural Concepts & Design j) All the buildings and site development including landscaping shall be designed to take care of rain water harvesting & ground water recharging. Development of rain water harvesting scheme <b>for the projec</b> t and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.	Bidder understand that Rain Water harvesting required in all buildings only is in Bidder's scope. Further rain water harvesting system of entire Plant is the scope of Owner. <b>Please confirm.</b>	Rain water harvesting for the buildings covered in this package is under bidder scope of works and obtaining approval of the scheme from Central Ground Water Board is in Bidder's Scope.
275	Sect-VI, Part-B	Sub-Sect- D-01	5.02.0	10 of 142	Main Power House (I). Salient Features: The roof system in turbine bay shall comprise a structural steel girder (open web or solid web) for the entire bay width. The roofslab shall consist of 40mm thick (min.) RCC slab supported on profiled metal deck sheet. (II). Design Concept: 	Discrepancy has been found in Salient Features and Design Concept regarding Roof system for Turbine bay. Bidder propose to use Steel Roof truss system in turbine bay for entire bay width. <b>Please confirm acceptance.</b>	Bidder can provide either structural steel girder with open web or solid web .as stipulated in Technical Specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 78 OF 96	
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
276	Sect-VI, Part-B	Sub-Sect- D-01	5.02.0	10 of 142	<ul> <li>Main Power House <ul> <li>(II). Design Concept:</li> <li>Common Control Room at operating floor shall have minimum 60% free space for movement, control room to be free of any auxiliary/stub columns other than the C-row central column with minimum depth as possible.</li> <li>Tender Drawing Nr. 9915-999-POM-F-002, Rev.A:</li> <li>Note No. 12- Size of C-row Column along Grid 14 shall be restricted to 1100mm inside the Control room area i.e. from El.17.0m to El.24.0m.</li> <li>Note No. 14- Columns in Control Tower shall be restricted to 1100mm after encasement.</li> </ul> </li> </ul>		Bidder is requested to adhere to the provisions of Bid Documents
277	Sect-VI, Part-B	Sub-Sect- D-01	5.02.0 2	13 of 142	Machine Foundations in STG Island Area Turbo- Generator (TG) foundation: Bidder has the option to choose either Alternative -1 or Alternative-2 based on his design philosophy and practice. However in case Alternative-2 is adopted by bidder, then the bidder has to furnish extended warrantyof five years for satisfactory static and dynamic performance of the foundation system	Bidder request to waive off the extended warranty clause of five years in case, Alternative- 2 is adopted by Bidder (i.e conventional machine foundations). <b>Please confirm acceptance.</b>	Bidder is requested to adhere to the provisions of Bid Documents
278	Sect-VI, Part-B	Sub-Sect- D-01	5.02.0 2	13 of 142	Machine Foundations in STG Island Area TDBFP & MDBFP foundations: Bidder has the option to choose either Alternative -1 or Alternative-2 based on his design philosophy and practice. However in case Alternative-2 is adopted by bidder, then the bidder has to furnish extended warrantyof five years for satisfactory static and dynamic performance of the foundation system	Bidder request to waive off the extended warranty clause of five years in case, Alternative- 2 is adopted by Bidder (i.e conventional machine foundations). <b>Please confirm acceptance.</b>	Bidder is requested to adhere to the provisions of Bid Documents
KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03							PAGE 79 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
279	Sect-VI, Part-B	Sub-Sect- D-01	5.03.0 1.06	17 of 142	CPU CIVIL WORKS Minimum tensile Reinforcement in each direction for all foundation slabs / rafts shall be 0.2% of cross sectional area.	Bidder understands that the this Minimum tensile Reinforcement is applicable only for foundation slab / raft and base slab of liquid retaining tanks / pits in CPU area. Please confirm.	Bidder's understanding is in order
280	Sect-VI, Part-B	Sub-Sect- D-01	5.03.0 1.07	17 of 142	<b>CPU CIVIL WORKS</b> Minimum thickness of foundation slab / raft and base slab of all liquid retaining tanks / pits shall not be less than 250 mm. Minimum thickness of all elements of RCC liquid retaining / conveying structures (except effluent drains, launders and aerator waste slab) shall be 200mm.	Bidder request that thickness of all elements of RCC liquid retaining / conveying structures shall be as per design requirement. However, minimum thickness shall not be less than 150mm Please confirm.	Bidder is requested to adhere to the provisions of Bid Documents
281	Sect-VI, Part-B	Sub-Sect- D-01	6.03.1 0	32 of 142	a) Design of Foundation for TG, TDBFP, MDBFP Reinforcement Design Working stress method as per IS 456 shall be used for reinforcement design. The design shall be done for the worst load combination. Minimum reinforcement shall be provided as per IS 456 and IS2974 (Part-III), if the calculated reinforcement is less than the minimum.	Bidder proposed to use Limit State Design method for the design of the columns for the Turbogenerator foundation as the interaction design charts in Working Stress method are not available in code / SP16. <b>Please confirm.</b>	Bidder's proposal is acceptable. However, sample calculation for comparison of results with working stress method shall be made, and, if required, suitable enhancement shall be done.
282	Sect-VI, Part-B	Sub-Sect- D-01	6.03.2 4	36 of 142	<b>Design Criteria for Foundation</b> <b>a) OPEN Foundations:</b> The sizing of foundation, design criteria & clear cover shall conform to IS:1904, IS:456 and other relevant Indian codes. However minimum 0.12% of reinforcement shall be provided on the top face of the foundation concrete on either direction and minimum percentage of reinforcement at bottom face of foundation shall be same as that stipulated for beam as per IS:456	Bidder understands that minimum reinforcement on footing top face (if not required by design) shall be provided as per Cl. No. 26.5.2.1 of IS 456 : 2000 as 0.12%/2=0.06% On bottom face(tensile face), the minimum reinforcement shall be 0.12% in either direction. The clause of minimum reinforcement for beam shall not be applied for footing design, as same is designed as slab. <b>Please confirm.</b>	Bidder's understanding is not correct. Bidder is requested to adhere to the provisions of Bid Documents

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
283	Sect-VI, Part-B	Sub-Sect- D-01	6.03.2 4	36 of 142	Design Criteria for Foundation b) PILE Foundations: Structural design of pile cap and reinforcement shall conform to IS:2911 and IS:456. However minimum 0.12% of cross section of the pile cap shall be provided on the top face of the pile cap along two orthogonal directions and minimum percentage of reinforcement at bottom face of pile cap shall be same as that stipulated for beam as per IS:456	Bidder understands that minimum reinforcement on Pile cap top face (if not required by design) shall be provided as per Cl. No. 26.5.2.1 of IS 456 : 2000 as 0.12%/2=0.06% On bottom face(tensile face), the minimum reinforcement shall be 0.12% along two orthogonal directions. The clause of minimum reinforcement for beam shall not be applied for pilecap design, as same is designed as slab. <b>Please confirm.</b>	Bidder's understanding is not correct. Bidder is requested to adhere to the provisions of Bid Documents
284	Sect-VI, Part-B	Sub-Sect- D-01	6.04.0 9	38 of 142	For reinforced concrete work. i) The protection for concrete sub-structure shall be provided based on aggressiveness of the soil, chemical analysis of soil/sub-soil water and presence of harmful chemicals/salts. ii) The protection to super structure shall depend on exposure condition and degree of atmospheric corrosion. This shall require use of dense and durable concrete, control of water cement ratio, increase in clear cover, use of special type of cement and reinforcement, etc., coating of concrete surface, etc., Bidder shall furnish the details of corrosion protection measures.	Bidder request Owner to provide the minimum requirement of coating of concrete surface system for corrosion protection measures.	Bidder is requested to adhere to the provisions of bid documents. Bidder is also requested to refer Checmical analysis being issued as amendment.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 81 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
285	Sect-VI, Part-B	Sub-Sect- D-01	7.04.0	47 of 142	Backfilling in Main Power House and TG -Excavated earth between the excavation profile and the foundations, wherever backfilling is required, shall be backfilled with sand from founding level till finished ground level. Sand used for filling shall be natural sand/manufactured sand, and clean & well graded conforming to IS 383 with grading Zone I to III. Backfilling with sand shall be carried out in layers not exceeding 300 mm compacted thickness and each layer shall be compacted to minimum 80% of relative density.	Bidder request to allow backfilling around the foundation for Main Power House and TG, similar to Backfilling in other area, i.e. with approved material in layers not exceeding 300 mm compacted thickness (higher thickness of layers upto 500mm with heavy mechanical compacting equipment) and each layer shall be compacted to 90% of standard proctor density for cohesive soils and to 80% of relative density for non cohesive soils.	Bidder is requested to adhere to the provisions of bid documents.
286	Sect-VI, Part-B	Sub-Sect- D-01	8.02.0 3	56 of 142	a) Temperature Control of Concrete For top decks of TG & BFPs, the temperature of fresh concrete shall not exceed 25 deg C when placed. For maintaining the temperature of 25 deg C in the top decks of machine foundations, crushed ice shall be used in mixing water.	For top decks of TG & BFPs, Bidder request that the temperature of fresh concrete shall be permitted upto 38 deg C when placed, as per acceptable industry practice. However, for maintaining the temperature of 38 deg C in the top decks of machine foundations, crushed ice shall be used in mixing water.	Bidder is requested to adhere to the provisions of Bid Documents
287	Sect-VI, Part-B	Sub-Sect- D-01	8.06.0 0	59 of 142	<b>GRATING</b> All gratings shall be electroforged types. Minimum thickness of the grating shall be 40 mm for indoor installation and 32 mm for outdoor installation.	Bidder shall be permitted to choose 32mm thick or 40 thick grating based on Span & Loading on the grating. <b>Please confirm</b>	Thickness values specified are minimum for indoor and outdoor installations. Bidder is requested to adhere to the provisions of Bid Documents

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 82 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
288	Sect-VI, Part-B	Sub-Sect- D-01	8.07.0	60 of 142	FABRICATION & ERECTION OF STEE STRUCTURES All steel structures shall be fabricated in f transported and erected at site.All factory fabricated structures shall have bolted fie connections.	beams only; and allow for welded field	Bidder is requested to adhere to the provisions of Bid Documents
289	Sect-VI, Part-B	Sub-Sect- D-01	8.07.0 0	60 of 142	FABRICATION & ERECTION OF STEEL STRUCTURES Before dispatching the fabricated structur members to site, it shall be ensured that parts in the assembly fit accurately togeth carrying out pre-assembly of fabricated structural members having bolted field join the factory.	Il Please confirm.	Pre Assembly checks are required to avoid mismatches at site during erection. Bidder is requested to adhere to the provisions of Bid Documents
290	Sect-VI, Part-B	Sub-Sect- D-01	10.02. 00	100 of 142	Aggregates b) Fine Aggregate Fine aggregate shall be hard, durable, cle and free from adherent coatings of organ matter and clay balls or pellets. Fine agg in concrete shall conform to IS: 383. For plaster, it shall conform to IS: 1542 and for masonry work to IS: 2116.	egate Please confirm.	Bidder is requested to adhere to the provisions of Bid Documents
291	Sect-VI, Part-B	Sub-Sect- D-01	10.03. 00	101 of 142	<b>Reinforcement Steel</b> Reinforcement steel shall be of high strer deformed TMT steel bars of grade Fe-50 <b>500D</b> and shall conform to IS 1786. How minimum elongation shall be 14.5%.	/Fe Please confirm.	Bidder is requested to adhere to the provisions of Bid Documents
	CHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371					DN NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 83 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
292	Sect-VI, Part-B	Sub-Sect- D-01	ANNE XURE- E	137 of 142	<b>CRITERIA FOR EARTHQUAKE RESISTANT</b> <b>DESIGN OF STRUCTURES AND EQUIPMENT</b> All structures and equipment shall be designed for seismic forces adopting the site specific seismic information provided in this document and using the other provisions in accordance with IS: 1893 (Part 1 to Part 4). Pending finalization of Part 5 of IS:1893, provisions of part 1 shall be read along with the relevant clauses of IS: 1893:1984, for embankments.	<ul> <li>Bidder understands that : <ol> <li>Latest Siesmic Code (IS:1893, Pt-I,Sixth Revision in December 2016, IS:1893, Pt-II August 2014, IS:1893, Pt-III August 2014, IS:1893, Pt-IV December 2015) and the latest Amendment thereof, shall be basis for Analysis &amp; Design for All Steel &amp; Concrete Structures.</li> </ol> </li> <li>Please confirm. <ol> <li>Since, Power plant structures are classified in Category-2 (as per Clause 8.1 &amp; Table-6 of Latest Siesmic Code (IS:1893, Pt-IV: 2015, and the latest Amendment thereof), Linear Dynamic Analysis will be performed by Response spectrum analysis method. Time History Analysis Method (Non-linear time-history analysis) will not be performed for Power plant structures.</li> </ol> </li> </ul>	Bidder is requested to adhere to the provisions of Bid Documents
293	Sect-VI, Part-B	Sub-Sect- D-01	ANNE XURE- E	137 of 142	CRITERIA FOR EARTHQUAKE RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT Damping in Structures The damping factor (as a percentage of critical damping) to be adopted shall not be more than as indicated below for: a) Steel structures : 2% b) Reinforced Concrete structures : 5% c) Reinforced Concrete Stacks : 3% d) Steel stacks : 2%	As per the stipulations contained in Latest Siesmic Code (IS:1893, Pt-IV: December 2015), The Material damping factor for Design Basis earthquake for Steel Structure is 5% as per Table-8. <b>Please confirm acceptance.</b>	Bidder is requested to adhere to the provisions of Bid Documents

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 84 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CU	STOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
294	Sect-VI, Part-A	Sub-Sect- D1	1.00.0	1 of 4	SCOPE OF CIVIL, STRUCTL ARCHITECTURAL WORKS PACKAGE: 2. Site clearance including cur girth (circumference measure m above ground level) less th	OF STG ISLAND tting of trees of d at a height of 1	Initial site leveling & Area Grading works upto RL(+) 194.0m in the STG Island area, shall be carried out by Owner. Successful Bidder will only carry out, final micro leveling after graded area handover by Owner. Bidder envisage that final micro leveling is limited to +/- 250 mm only. Further, Site clearance including cutting of trees will not be in Bidder scope. <b>Please confirm.</b>	Site levelling is excluded from the scope of the Bidder. However, Site clearance including cutting of trees of girth (circumference measured at a height of 1 m above ground level) less than 30 centimeters and micro levelling thereafter shall be in Bidder's scope.
295	Sect-VI, Part-A	Sub-Sect- D-01	2.02.0 0	2 of 4	CONSTRUCTION FACILITIE	S	Bidder request to allocate the area in Plant Layout for stockpiling of the excavated earth suitable for use in backfiling at a later date. Bidder also request to allocate the dumping area for disposal of Bentonite slurry during Piling execution.	Land shall be allocated at detailed engineering stage
296	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM		PAGE 2 OF 17	Unit Start Up Start-up time (upto full load capabilities for the Turbine together for cold start cond than 36 hours shutdown), w conditions (between 8 and shutdown) and hot start con than 8 hours shutdown) as Contractor in the offer and EMPLOYER shall be demo ensuring that the various tu operational parameters like absolute and differential ex eccentricity and steam-met	Generator litions (greater warm start 36 hours nditions (less indicated by the accepted by the onstrated, urbine e vibration, spansion,	Bidder calrifies that except for steam turbine control system others are in the scope of the Customer. We can guarantee the time from turbine run-up upto synchronization only. Boiler must be in automatic mode & all equipment ready for the demonstration which is again Customer scope.	Bidder to comply specification requirements.
		ERMAL POWER		•	/)TURBINE GENERATOR AND //CC-9915-371	CLARIFICATION NO. T	HDC/RKSH/CC-9915-371-CLRF-03	PAGE 85 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					mismatch etc. are within design limits.		
297	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	2.00.0 0	PAGE 2 OF 17	The Contractor shall submit to the Employer, his testing / commissioning schedules for various equipments/ systems covered under the contract, for approval, at least 18 months before the actual commissioning of the equipment/ systems.	Bidder confirm to submitt the commissioning inspection test plan showing the witness point for customer, one month after award of contract. But detail commissioning procedure for various systems shall be submitted 5 months (instead of 18 month) prior to start of system commissioning.	Bidder to comply specification requirements.
298	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 3 (II-d)	PAGE 4 OF 17	When one half of the condenser is isolated, condenser shall be capable of taking at least 60% T.G. load under EMCR conditions	Bidder calrifies that except for steam turbine control system others are in the scope of the Customer. Half of the condenser can be demonstrated by isolatting one half of the condenser & increasing load upto 60%.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND	
ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
299	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 3 (II-e)	PAGE 4 OF 17	The capacity of each vacuum pump in free dry air under standard conditions at a condenser pressure of 25.4 mm Hg (abs) and sub cooled to 4.17 deg.C below the temperature corresponding to absolute suction pressure shall not be less than 20 SCFM. Correction curves for establishing the capacity at site conditions shall also be furnished.	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same	Bidder to comply specification requirements.
300	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 3 (II-c)	PAGE 4 OF 17	Air leakage in the condenser under full load condition shall not exceed more than 50% of design value taken for sizing the condenser air evacuation system.	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same	Bidder to comply specification requirements.
301	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (II-e)	PAGE 4 OF 17	The air and vapour mixture from air cooling zone of condenser shall be 4.17 deg.C below the saturation temperature corresponding to 25.4 mm Hg (abs) suction pressure. Correction curves for establishing the same at site conditions shall also be furnished.	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same.	Bidder to comply specification requirements.
302	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (II-g)	PAGE 4 OF 17	Condenser on load tube cleaning system life of sponge rubber balls & Number of balls lost during 1000 hrs of plant operation shall be as indicated by bidder in the offer & accepted by the Employer.	Bidder clarifies that this cannot be demonstrated at site. Certificate of complyance from vendor will be provided for the same.	Bidder to comply specification requirements.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
303	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (VIII- c)	PAGE 5 OF 17	Cold start up / hot start up of the unit using TDBFP with motive steam from auxiliary steam header.	Bidder clarifies that this will be not possible with aux steam as the temperature will be not sufficient.	Bidder to comply specification requirements.
304	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 4 (b)	PAGE 6 OF 17	Pumps, blowers, fans, compressors and rotating equipment shall be capable of delivering flow and head corresponding to design point as specified	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same.	Bidder to comply specification requirements.
305	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (Vla)	PAGE 5 OF 17	Each CEP set shall be capable of delivering flow & total dynamic head corresponding to runout point as specified	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same as done for all current execution project.	Bidder to comply specification requirements.
306	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (VII- a)	PAGE 5 OF 17	Each drip pump shall be capable of delivering flow & total dynamic head corresponding to design point as specified	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same as done for all current execution project i.e. Solapur & Nabinagar	Bidder to comply specification requirements.
307	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.03.0 3 (VIII- a)	PAGE 5 OF 17	Each boiler feed pump set shall be capable to deliver flow and total dynamic head corresponding to runout point as specified elsewhere.	Bidder clarifies that this is basically Shop test. Cannot be demonstrated at site. Test report shall be provided for same as done for all current execution project.	Bidder to comply specification requirements.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 88 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
308	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 5 (b,k)	PAGE 6 &7 OF 17	Oil flushing of lube oil system, control & jacking oil system, etc. for turbines shall be done. Entire flushing oil requirement & refilling with fresh oil and other consumables along with flushing equipment shall be met by the Contractor.	Bidder clarifies that as per standard practice, its recommended not to refill fresh oil after flushing completion. This is due to fact that flushed oil is more pure the the fresh oil as we have achieved the requied NAS value	Bidder to comply specification requirements.
309	PART A	SECTION – VI, PART-A SUB- SECTION- A9 POWER CYCLE PIPING	2.04.0 0 (d)	PAGE 5 OF 10	All temporary piping, supports, valves, blanking plates, blanking inserts, caps, pressure gauges, thermo wells/ temperature measuring instruments, plugs, gaskets, bolts & nuts, tools & tackles, spool pieces for valves/control valves/ flow nozzles & specialties etc., tanks and other accessories as required to complete chemical cleaning & Steam Blowing operation of piping systems in bidder's scope as specified elsewhere in the technical specification.	Bidder clarifies that necessary blind/ cap require to do the hydrostatic test of each scope (SG/TG vendor) of piping shall be considered by respective parties. GEPSIPL shall consider blind / cap as require to do the hydro of their scope of piping. Temporary Cap / blind fitted in GEPSIPL scope of piping shall be cut by GEPSIPL after execution of hydrotest. final connection of GEPSIPL piping with SG vendor piping to be done by SG vendor. Connection will be golden joint with 100% RT.	Technical Specification Requirements are Clear. Bidder to Comply the same.
310	PART A	SECTION – VI, PART-A SUB- SECTION- A9 POWER CYCLE PIPING	2.04.0 0 (c)	PAGE 5 OF 10	c.) The bidder's scope shall also include supply of necessary blanks, blanking inserts, hydraulic test tool kit or other special devices and accessories (as applicable) for the Stop valves/ control valves/OLV supplied by the TG package contractor and connected to/ installed on SG Package contractor's scope of piping (i.e. MS,HRH, CRH, HP&LP Bypass) for carrying out hydrostatic testing of these piping systems with the Stop valves/control valves in circuit, as per the scheme/ procedure for hydrostatic testing approved	Bidder clarifies that necessary blinking device shall be provided for MSSV, HPBP & IPSV valve for hydrotest, LP Bypass stop valve can be used as terminal point for hydrotest of reheater circuit . But CRH NRV should not be considered at a limit for hydrostatic test. Necessary blind require to do the hydro test shall be consider by SG vendor for CRH piping. CRH NRV shall be install after completion of hydrostatic test of CRH piping.	Technical Specification Requirements are Clear. Bidder to Comply the same.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
					by employer.		
311	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 5€	PAGE 6 OF 17	Steam blowing & chemical cleaning, as applicable of integral piping of CEP sets & other piping in the scope of the Contractor shall be done by the Contractor	Bidder clarifies that steam blowing & chemical cleaning for CEP set integral piping are not applicable as these piping are coming as clean erected piping. Bidder also clarifies that Power cycle piping & other piping coming under bidder scope of work shall be cleaned as per cleaning concept proposed by bidder subjected to customer approval.	Cleaning of the integral piping shall be as per the commissioning procedure to be approved during detail Engineering stage.
312	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 5 (d)	PAGE 6 OF 17	Steam blowing & chemical cleaning, as applicable of integral piping of the turbo- generator, Low pressure piping, Power cycle piping & other piping in the scope of the Contractor shall be done by the Contractor.	Bidder clarifies that integral piping of the turbo-generator are coming as clean erected piping as our standard practice, so chemical cleaning & steam blowing of these piping are not applicable. Bidder also clarifies that Low pressure, Power cycle piping & other piping coming under bidder scope of work shall be cleaned as per cleaning concept proposed by bidder subjected to customer approval.	Cleaning of the integral piping shall be as per the commissioning procedure to be approved during detail Engineering stage.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND       CLARIFICATION NO.         ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371       CLARIFICATION NO.	THDC/RKSH/CC-9915-371-CLRF-03	PAGE 90 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
313	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 5 (I)	PAGE 6 OF 17	Steam blowing & chemical cleaning, as applicable of integral piping of the Heaters & other components in the scope of the Contractor shall be done by the Contractor.	Bidder clarifies that steam blowing & chemical cleaning for heaters & its components are not applicable as heater are coming as shop clean equipment. Bidder also clarifies that Power cycle piping & other piping coming under bidder scope of work shall be cleaned as per cleaning concept proposed by bidder subjected to customer approval.	Cleaning of the intergral piping shall be as per the commisssioning procedure to be approved during detail Engineering stage.
314	PART-B	SECTION – VI, PART-B SUB- SECTION - PRE-COM & COM	3.02.0 5 (L)	PAGE 7 OF 17	Steam blowing & chemical cleaning, as applicable of integral piping of BFP sets & other piping in the scope of the Contractor shall be done by the Contractor	Bidder clarifies that steam blowing & chemical cleaning for BFP set integral piping are not applicable as these piping are coming as clean erected piping. Bidder also clarifies that Power cycle piping & other piping coming under bidder scope of work shall be cleaned as per cleaning concept proposed by bidder subjected to NTPC approval	Cleaning of the intergral piping shall be as per the commisssioning procedure to be approved during detail Engineering stage.
315	PART D	SECTION – VI, PART-D ERECTION CONDITIO NS OF CONTRAC T (ECC)	13.01. 00	PAGE 6 OF 58	Mineral wool mats with wire netting on both sides shall be applied against the surface with lugs piercing through	Agreed for multilayer insulation. But for first layer insulation (in case of single layer insulation) mattress shall be backed with hexagonal mesh on one side (only) as per standard industrial practice & market availability.	Technical Specification Requirements are Clear. Bidder to Comply the same.
316	PART D	SECTION – VI, PART-D ERECTION CONDITIO NS OF CONTRAC T (ECC)	13.01. 00	PAGE 6 OF 58	Galvanized binding wire of 1.63 mm dia (16 SWG)	Bidder would like to clarify that binding wire should be 20 SWG for all insulation interface temperature as per standard industrial practice. Kindly accept.	Noted

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
317	PART B	SECTION – VI, SUB- SECTION- A6 (LOW PRESSUR E PIPING)	2.10.0 3	PAGE 9 OF 21	After erection, all water lines shall be mass flushed with water. The cleaning velocities in water lines shall be 1.2-1.5 times the operating velocities in the pipelines	Bidder clarifies that mass flushing shall be done in line with VGB R_513 guideline i.e.flushing velocity should be between 0.5 to 1 m/s only	Technical Specification Requirements are Clear. Bidder to Comply the same.
318	SECTIO N – VI	Part-B, E-1	1.06.0 1(h)	15 of 13	Piping : Non-Destructive Examination of welds shall be carried out in accordance with the relevant design/manufacturing codes. However, as a minimum, the following requirements shall be met (except for oil piping). Further statutory requirement,wherever applicable shall also be complied with 1) Temperature > 400°C and / or pressure exceeding 71 bar. i. 100% RT/UT on butt welds and full penetration branch welds. ii. 100% MPE. 2) Temperature > 175°C up to 400°C and / or pressure exceeding 17 bar and up to 71 bar. i. 100% RT / UT on butt welds and full penetration branch welds for pipe dia more than 100 NB. ii. 10% RT / UT on butt welds and full penetration branch welds for pipe dia more than 100 NB. ii. 10% MPE.	<ul> <li>Bidder requests to follow requirement of ASME B31.1, as given below</li> <li>1) Temperature &gt; 400°C and / or pressure exceeding 71 bar</li> <li>i) For Butt Joints - 100% RT for NPS &gt; 2", MPE/PT for NPS ≤ 2"</li> <li>ii) For Weld branch Connection- 100% RT for NPS &gt; 4", MPE/PT for NPS ≤ 4"</li> <li>2) Temperature &gt; 175°C up to 400°C and / or pressure exceeding 17 bar and up to 71 bar.</li> <li>i) For Butt Joints - 100% RT for NPS &gt;2" &amp; thickness &gt; 19mm, MPE/PT for NPS ≤ 2"</li> <li>ii) For Weld branch Connection- 100% RT for NPS &gt; 4" &amp; thickness &gt; 19mm, MPE/PT for NPS ≤ 4" .</li> <li>Kindly accept the same.</li> </ul>	Bidder to comply with specification requirement.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 92 OF 96
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SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
319	SECTIO N – VII, Book 2 of 3	ATTACHM ENT - 6(P) Page 2 of 2	(v)		The total Auxiliary Power Consumption (in KW) for all the Turbine Generator Auxiliaries and Turbine cycle equipments and other common auxiliaries, required for continuous unit operation at 660 MW (i.e. 100% of rated load) under rated steam conditions and at condenser pressure of 77 mmHg (abs) with zero make-up shall not be more than 4200 KW.	Bidder understand that Guaranteed auxiliary power consumption includes transformer losses, HVAC, common auxiliary and all turbine cycle cycle equipment as listed, considering all that 4200 MW seems lower side. Bidder request owner to relook the same.	Please refer amendment in this regard.
320	Part E	Equipment lay out plan 9915-999- POM-F-001			Unit pitch may vary from 133 to 142 m. same shall be decided by owner	Bidder request owner to clarify when bidder shall receive the confirmed unit pitch dimension.	As specified Unit pitching is to be decided during detailed engineering based on SG island and TG island contractor data.
321	Part A	VI	4.00.0 0 (d)	14 of 33	Contractor to provide triple redundant sensors (limit switches) for the status of gates/valves to be implemented in 2003 configuration being used in protection of critical drives (BFP & CEP)	Bidder has observed there is discrepancy in no. of limit switches required on gate/valves for BFP & CEP. As per OEM standard practice, the valve open/close condition is used as an start permissive. Hence the limit	Usage of suction valve open/close condition in tripping of BFP and CEP shall be decided during detailed engineering based
	Part E	-	9915- 999- POM- A-009 / 010		Condensate P&ID & Feedwater P&ID LSO & LSC are shown on CEP & BFP suction manual valves	switches as shown in Tender P&ID shall be provided. Please confirm the acceptance of the same	on finalised process write up. In case the same are used for protection, then triple redundant sensors (limit switches) are to be provided by Bidder in line with specification requirements.

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
322	TECHNI CAL SPECIF ICATIO N SECTIO N – VI	Part-B, E-1	1.10.0 2 (b)	22 of 13	Condenser assembly All weld seams shall be subjected to DPT/MPI. At least 10% of butt welds shall be subjected to radiographic examination.	Bidder clarifies that all weld seams shall be subjected to 10% DPT/MPI as per conract clause 1.03.01 (a) page 12 of 23 of Part B, E-1. "a) All welds shall be visually examined. Radiographic examination of 10% of butt welds shall be carried out. However, for vacuum containing welds, R.T. on at least 10% of each butt weld shall be carried out. Surface defect examination by magnetic particle inspection or equivalent test method shall be carried out for minimum 10% weldments. This shall apply to site welds also." Bidder requests to accept the same	Bidder to meet the technical specification requirement.
323	PART-E TENDE R DRAWI NGS, 2,Layou t	Equipmet Layout Plan at El 0.0M (Side Mill Arrangeme nt) Main Plant layout plan at EL.8.5/17.0 M/24.0M/28 .0M/32.0M/ 38.0? Equipmet Layout Plan at El 0.0M (Front Mill Arrangeme nt)	Drawin g no. 9915- 999- POM- F-001 Drawin g no. 9915- 999- POM- F-002 Drawin g no. 9915- 999- POM- F-004		TG annex building dimensions	Bidder's understanding is TG annex building (Control Tower ) dimensions (Length X Height) provided in the drawing/specification is indicative only and bidder can provide the dimensions as per their layout keeping intact the Width (10.5 x 2 = 21.0 M) of annex building.	Bidder to refer the clause no-1.06.00, sub section -A- 2 of section -VI, part-B wherein the area requirement for CCR and CER is defined at operating and mezzanine floor to be read in conjuction with other requirement given in this section for CCR, Control Tower.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 94 OF 96

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
324	PART-E TENDE R DRAWI NGS, 2,Layou t	Equipmet Layout Plan at El 0.0M (Side Mill Arrangeme nt) Main Plant layout plan at EL.8.5/17.0 M/24.0M/28 .0M/32.0M/ 38.0? Equipmet Layout Plan at El 0.0M (Front Mill Arrangeme nt)	Drawin g no. 9915- 999- POM- F-001 Drawin g no. 9915- 999- POM- F-002 Drawin g no. 9915- 999- POM- F-004		Floor level	Bidder understands that Equipment locations, Building dimensions & floors elevation of TG building are indicative only. Bidder can change floor levels as per bidder's layout keeping width of TG building (A to C row) 42 to 48 M. Kindly confirm bidder's understanding	Bidder to note that dimension thus (*) marked are tentaive and can be optimised by the bidder. Please refer note no-17 of drg no 9915-999-POM-F-001. Other dimensions are fixed.
325	В	B-16	1.00.0 0 (1)	1 of 18	All the MV & LT Incomers, Bus Ties, Bus couplers and Transformer feeders shall be controlled from Switchgear SCADA and also from DDCMIS.	All the MV & LT Incomers, Bus Ties, Bus couplers and transformer feeders covers and limited to Turbine Inland scope shall be controlled from Switchgear SCADA and also fromt TG DDCMIS . Bidder clarifies that no seperate switchgear SCADA is envisaged by TI Bidder for BOP switchgear under TI package such as for 11KV & 3.3 KV FGD switchgear , 11KV & 3.3KV AHP switchgear ,11KV & 3.3 KV CHP switchgear . 11 KV WTP & 3.3 KV WTP switchgear etc. Please confirm.	All switchgears(Main Plant & Off site) shall have provision to control from single Switchgear SCADA system under STG Package in line with the Technical specification.

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 95 OF 96	

SI. No.	SECTIO N	SUB- SECTION	CLAUS E NO.	PAGE NO.	SPECIFICATION / CUSTOMER	REQUESTED CLARIFICATION	EMPLOYER REPLY
	В326	B-16	1.00.0 0 (3)	1 of 18	To integrate with DDCMIS the final HMI output shall be given to the LVS In respective control rooms. In case of offsite, the HMI shall be integrated with the respective offsite DDCMIS systems.	To integrate with DDCMIS the final HMI output shall be given to the LVS In respective control rooms for scope covers & limited to TG DCS only. In case of offsite/BOP, the HMI shall be integrated with the respective offsite DDCMIS systems and same shall not be under TI bidder scope of supply.	In case of offsite/BOP, the Bidder shall provide Swgr SCADA HMI output for integration with the respective offsite LVS. The LVS is not under Bidder's scope of supply.
327	PART-E TENDE R DRAWI NGS, 2,Layou t	Equipmet Layout Plan at El 0.0M (Side Mill Arrangeme nt) Equipmet Layout Plan at El 0.0M (Front Mill Arrangeme nt)	Drawin g no. 9915- 999- POM- F-001 Drawin g no. 9915- 999- POM- F-004		-	Bidder understands that CW piping corridor shown in drawing is indicative only , same will be revised as per bidder's transformer yard layout. Kindly confirm bidders understanding.	

KHURJA SUPER THERMAL POWER PROJECT (2X 660 MW)TURBINE GENERATOR AND ASSOCIATED PACKAGES Bid Document No.: THDC/RKSH/CC-9915-371	CLARIFICATION NO. THDC/RKSH/CC-9915-371-CLRF-03	PAGE 96 OF 96
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SI.		Specificatio	n Reference		Specification	Paguaated Clarification
No.	Volume	Section	Clause No	page	·	Requested Clarification
1	Ш	BDS Item No. 9.0	ITB CI. Ref. No. 39.0	20 of 31	Time for Completion of Facilities from the date of Notification of Award shall be 46 & 52 months for Unit 1 & Unit 2 respectively	
2	Ш	BDS Item No. 9.0	ITB CI. Ref. No. 39.0	21 of 31	1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Table SI. No. 24 Completion of facilities : 44 Months	
3	V	SCC No. 1	Reference GCC CI. 1	2 of 31	Time for Completion: "Completion of the Facilities" for Unit-1 & Common System for the project shall be attained within 46 months from the date of Notification of Award. There will be a phase gap of 6 months in completion of facilities for subsequent Units.	
4	V	SCC No. 6	Reference GCC Cl. 8.2	4 of 31	Time for Completion: "Completion of the Facilities" for Unit-1 & Common System for the project shall be attained within 46 months from the date of Notification of Award. There will be a phase gap of 6 months in completion of facilities for subsequent Units.	
5	VII (Book 1 of 3)	Attachment 14	1.0	1-2 of 6	Major Activity / Milestone Chart 1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Table SI. No. 24 Completion of facilities : 46 Months	
6	VII (Book 3 of 3, Part 1)	Appendix 4	1.0	2 of 8	Major Activity / Milestone Chart 1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Table Sl. No. 24 Completion of facilities : 44 months	
7	Ш	BDS Item No. 9.0	ITB CI. Ref. No. 39.0	20-21 of 31	1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Complete table	
8	VII (Book 3 of 3, Part 1)	Appendix 4	1.0	1-2 of 8	Major Activity / Milestone Chart 1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Complete table	Various mile stone schedules provided in Attachment - 14 does not match the mile stone schedule provided in other referred clause.
9	VII (Book 1 of 3)	Attachment 14	1.0	1-2 of 6	Major Activity / Milestone Chart 1.0 Milestone Schedule for Steam Turbine & Auxiliaries: Complete table	Bidder request to kindly clarify the same.
10	11	ITB	27.5	31 of 38	4 Evaluated Bid Price FEP : (N+P+X)	Since there is no Functional guarantees under evaluation, hence bidder request to remove " Adjustments for Functional Guarantees : X" from evaluation formula.
11	V	SCC	5.0, GCC reference Cl. 7.3.1.8			paragraph and the same should be revised as below: The Contractor shall guarantee the long term availability of spares of equipment manufactured by the Contractor or by STG manufacturer to the Employer for the full life of the equipment covered under the
12	v	SCC	5.0, GCC reference Cl. 7.3.1.9	3 of 31	contractor / SG manufacturer beyond 3 years operational	Bidder understand that their is typographical error in the referred paragraph and the same should be revised as below: The prices of all future requirements of item of spares manufactured by contractor / STG manufacturer beyond 3 years operational

	Employer's Reply
different īrm that jap of 6	Completion of Facilities is 44 months for Unit 1 with a phase gap of 6 months for Unit-II. Please refer Amendment No. 5 to the Bidding Documents in this regard.
s not se.	Completion of Facilities is 44 months for Unit 1 with a phase gap of 6 months for Unit-II. Please refer Amendment No. 5 to the Bidding Documents in this regard.
	This is a general clause. Since there is no adjustment factor for Bid evaluation, the same will not be applicable.
referred	Bidder's understanding is correct. Please refer Amendment No. 5 to the Bidding Documents in this regard.
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SI.	Specification Reference				<b>Specification</b>	Demuceted Classification
No.	Volume	Section	Clause No	page	- Specification	Requested Clarification
13	V	SCC	21, GCC reference CI. 27.10	10 of 31	The critical components covered under the extended warranty as specified in Technical Specification are the mill wear parts. Further, in case the Steam Turbine Generator Manufacturer has an evaporator in the reference Steam Turbine Generator designed for constant pressure (universal pressure) operation only and has an ongoing license agreement (which covers technology transfer) with the original Technology Owner (licensor) for design, manufacture, sell, use, service of once through variable pressure super critical steam turbine generator technology (with evaporator suitable for variable pressure operation in sub-critical and super critical pressure ranges), Contractor shall furnish an extended warranty of atleast one year for successful performance of Steam Turbine Generator as detailed in the Technical Specification.	Generator. Hence bidder request to delete this clause.
14	V	SCC	30.1 (a)	14 of 31	(a) Subsidiary Company The subsidiary company shall remain subsidiary company of the Qualified Steam Turbine Generator Manufacturer for a minimum period of seven (7) years from the date of incorporation of such subsidiary company or upto the end of defect liability period of this contract whichever is later in case the contractor is Qualified Steam Generator Manufacturer or Indian Subsidiary company of Qualified Steam Turbine Generator Manufacturer.	(a) Subsidiary Company The subsidiary company shall remain subsidiary company of the
15	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	1 of 10	*M/s a Company, other than the Qualified Steam Turbine Generator Manufacturer, registered under having its Registered Office at and having 25% or higher equity participation in the Indian Subsidiary Company/ JV Company (hereinafter jointly called the "OTHER PROMOTER",	follows:
16	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	2 of 10	AND WHEREAS clause 1.3.3 item 4.0 of BDS of Bidding Documents, stipulate that if the Qualified Steam Turbine Generator Manufacturer meets the requirement of Clause 1.1.1 of item 4.0 of BDS (except for Generator), then the <i>Subsidiary Company / Joint Venture Company</i> shall associate	

	Employer's Reply
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SI.		Specificatio	n Reference		Specification	Requested Clarification
No.	Volume	Section	Clause No	page	·	·
17	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	3 of 10	3. We, the Qualified Steam Turbine Generator Manufacturer and the <i>Qualified Generator Manufacturer</i> do further undertake, declare and confirm that we shall be fully responsible for imparting relevant training to the personnel of the Indian Manufacturing Company as part of the technology transfer agreement	follows:
18	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	3 of 10	4.That in consideration of the award of the Contract by the Employer to the Contractor, we the Qualified Steam Turbine Generator Manufacturer, <i>Qualified Generator</i> Manufacturer, OTHER PROMOTER	follows: "4.That in consideration of the award of the Contract by the Employe to the Contractor, we the Qualified Steam Turbine Generate Manufacturer, *Qualified Generator Manufacturer, OTHE PROMOTER" Bidder request to kindly confirm that the bidders understanding correct and accordingly amend the form of DJU.
19	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	3 of 10	6The liability of the the Qualified Steam Turbine Generator Manufacturer, <i>Indian Subsidiary Company/ JV Company</i> and OTHER PROMOTER shall be limited to an amount equivalent to US\$ 87 Million for each	follows:
20	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	4 of 10	7 e)For the items to be manufactured by the Contractor's design, the Qualified Steam Turbine Generator Manufacturer shall ensure completeness and correctness of the design, data, document and information in every detail provided to the Indian subsidiary/Joint Venture Company, which would	
21	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	4 of 10	7 f) The Qualified Steam Turbine Generator Manufacturer shall be responsible to manufacture portion of the equipment which are to be manufactured at its works or its Indian <i>subsidiary's/Joint Venture Company's</i>	Bidder understand that below paragraph of the DJU shall be a

	Employer's Reply
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SI.		Specificatio	n Reference		Specification	Requested Clarification
No.	Volume	Section	Clause No	page		
22	VII (Book 3 of 3, Part 2)	Form of DJU	Form 13C2	5 of 10	8Employer to the Contractor shall prejudice any right of Employer under this Deed of Joint Undertaking to proceed against the <i>Qualified Generator</i> <i>Manufacturer</i> , the Qualified Steam Turbine Generator Manufacturer, OTHER PROMOTER and Contractor	follows: "8Employer to the Contractor shall prejudice any right of Employer under this Deed of Joint Undertaking to proceed against th *Qualified Generator Manufacturer, the Qualified Steam Turbir Generator Manufacturer, OTHER PROMOTER ar Contractor
23		BDS Item No. 4.0	ITB Cl. Ref. No. 8.1.2 (a) 1.1.1.	2 of 31	The Bidder should have designed, engineered, manufactured / got manufactured, erected / supervised erection, commissioned / supervised commissioning of (i) at least one (1) number supercritical steam turbine of tandem compound, condensing, reheat type of 500 MW or above capacity with main steam pressure of 225 Kg/cm2 (gauge) or higher and main steam / reheat temperature of 5650 C /5650 C or higher and	
24	III	BDS	Item No. 13	27 of 31	Royalty 1. The Bid Price shall be inclusive of any Royalties or Seigniorage Fee or Cess or other charges payable on the quarried or mined metal,minerals, or minor minerals, as the case may be, at the rate(s) prevailing as on seven (7) days prior to the date of Price bid opening	Bidder understand that if earth excavated by contractor durin construction works within the plant premises can be used for further construction elsewhere within the plant boundaries without applicabilit
25		BDS Item No. 6.1	ITB CI. Ref. No. 16.1	19 of 31	Address to which physical documents shall be submitted : AGM (Corporate Contracts) THDC India Ltd., Pragati Bhawan, By-Pass Road, Pragatipuram, Rishikesh - 249 201 Ph. No. 0135-2431461/2473229/2473469	Bidder request to clarify that Bid / Communication to be addressed t
26	Detailed Invitation for Bids	-	-	18 of 18	Address for Communication: GM (Corporate Contracts)	GM (Corporate Contracts) or AGM (Corporate Contracts)
27	VII	Book 1 of 3	Attachment 3C	1 of 2	(Details of Design, Engineering, Manufacturing and Testing Capabilities of Bidder and/or wherever applicable, Qualified <i>Steam Generator</i> Manufacturer, Promoters of Indian Subsidiary Company/Promoters of Indian Joint Venture (JV) Company, as applicable	Bidder understand that their is an typographical error and the sai paragraph should be read as "(Details of Design, Engineering, Manufacturing and Testin Capabilities of Bidder and/or wherever applicable, Qualified Steam Turbine Generate Manufacturer, Promoters of Indian Subsidiary Company/Promoters of Indian Joint Venture (JV) Company, as applicable" Accordingly bidder request to amend the Attachment 3C

	Employer's Reply
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ility	<ul> <li>Bidder may refer clause 45 of Section-V (SCC) regarding Royalty and quote their prices accordingly.</li> <li>However, in case Royalty is levied on earth excavated by contractor during construction works within the plant premises, the same will be paid by the Bidder and reimbursed by the Employer upon submission of documentary evidence by the Bidder.</li> </ul>
	Bidder's understanding is correct. Please refer Amendment No. 5 to the Bidding Documents in this regard.
aid	Bidder's understanding is correct. Please refer Amendment No. 5 to the Bidding Documents in this regard.
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SI.		Specificatio	n Reference		Specification	Requested Clarification
No.	Volume	Section	Clause No	page	- Specification	Requested Clarification
28	VII	Book 2 of 3	Cl. 15.0 Bid Form	8 of 8		paragraph should be read as "We confirm that we have quoted the mandatory spares price o CIF/Ex-works basis for grinding elements for coal pulverisers alon
29	VII	Book 2 of 3	Schedule - 12	1 of 10	STEAM GENERATOR AND ASSOCIATED PACKAGES INCLUDING SITE LEVELING FOR KHURJA SUPER THERMAL POWER PROJECT (2X660 MW) BIDDING DOCUMENT NO. : THDC/RKSH/CC-9915-370	Bidder understand that referred document is not applicable for To package. Request you to release correct format applicable for To package.
30	VII	Book 1 of 3	Attachment - 3H	1 of 10	TURBINE GENERATOR AND ASSOCIATED PACKAGES	Bidder understand that there is an typographical error in the biddin document no. and same may be corrected as THDC/RKSH/CC-9915 371
31	IV	GCC	25.2.1	33 of 57	Contractor along with Commissioning (i.e. initial operation) of the Facilities or the relevant part thereof to ascertain whether the Facilities or the relevant part can attain the Functional Guarantees specified in the	Bidder request to carry out the PG test after completion of facilitie (COF), i.e. beyond 46 months for Unit 1 und after 52 months for Un 2. As, to conduct the PG test plant needs certain stabilization i operation and if any fine tuning is required, that can be carried out i this period.
32	VII Book 1 of 3	Attachment 18	Note : 3	3 of 31		revised every time. Hence bidder request to amend the clause a
33	11	ITB	8.1.1	5 of 38	In addition to uploading at website portal http://eprocure.gov.in/eprocure/app, Original documents to be submitted in physical form in separate sealed	Bidder understand that technical bids will not be visible to othe
34	General	-	-	-	-	Bidder request to arrange a training session on bid submission procedure on CPP portal.
35	IV	GCC	GCC CI. Reference 14.4	18 of 57	However, these adjustments would be restricted to direct transactions between the Employer and Contractor and Bought out items (dispatched directly from sub-vendor's works to Site). These adjustments shall not be applicable on procurement of raw materials, intermediary components, and intermediary services etc. by the Contractor.	Kindly clarify whether 'Direct Transactions' would cover all servic transactions whether performed by the bidder through its own people
36	Sec-II	Sec-II	8.1.1 (m) & 41.0	7 & 37 of 38	Attachment-20: Integrity Pact	Bidder couldn't find Integrity Pact duly signed on behalf of th
	Sec-VII (Book 1 of 3)	Sec-VII (Book 1 of 3)	Attachment- 20	Page 1 to 5 of 5		Employer in the bidding documents and request to provide the same.

	Employer's Reply
on ong ds. ing ded ine	This clause is not applicable for the subject package. Please refer Amendment No. 5 to the Bidding Documents in this regard.
	Please refer Amendment No. 5 to the Bidding Documents in this regard.
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ties Jnit in t in	Provisions of Bidding documents shall prevail.
be as be aid not bid	Provisions of Bidding documents are clear and shall prevail.
her the	Bidder's understanding is correct.
ion	Please refer Clarification No. 2 in this regard.
	Provisions of Bidding documents are clear and shall prevail. 'Direct Transactions' referred to in GCC clause 14.4 includes both the goods and the services.
the e.	Bidder to submit Attachment-20: Integrity Pact as provided in the Bidding Documents.

SI.		Specificatio	on Reference		Specification	Requested Clarification
No.	Volume	Section	Clause No	page		
37	ITB	Sec-II	10.6.3	17 of 38	Concessional Custom Duty for Power Project	Bidder understand that bidder is responsible for availing the concessional custom duty for power projects, however necessar certificates viz. Project Essentiality Certificate (PEC) and any othe document / certificate required for availing such benefits has to be provided by Employer. Hence bidder request to add the following a the end of this clause: "Necessary certificates or any other document or information as ma be required by the authorities and has to be provided by the Employer.
						for availing such benefits shall be provided by Employer in a timel manner"
						There are no clauses in ITB after clause 42.0.
38	BDS	Sec-III	19.0	28 of 31	Add a new ITB Clause 45.0 as under: Delay in signing of contract agreement In case delay in signing of contract agreement attributable to the contractor is caused due to non-submission of performance security within the stipulated time, a penalty shall be deducted from the RA bill (s) of the contractor as per the slab given below:	
						Bidder request to delete this clause.
39	GCC	Sec-IV	7.3.1.13 (iii)	13 of 62	The Defects Liability of spares that are not used within 18 months from the respective date of the delivery at Site covered in para (b) and (c) above will, however, be subject to condition that all such spares being stored/maintained/preserved in accordance with Contractor's standard recommended practice, if any, and the same has been furnished to the Employer.	"The Defects Liability of spares covered in para (i) (a), (b) and (c above will, however, be subject to condition that all such spares being
40	GCC	Sec-IV	9.3	14 of 57	permits, approvals and/or licenses	Bidder request to include responsibility matrix specifying obligation of each party for its permits/licenses, accordingly please Modify the lass sentence of the clause as below: "The Employer and Contractor shall acquire in their name all permits approvals and/or licenses from all local, state or national governmen authorities or public service undertakings in the country where the Site is located that are necessary for the performance of the Contract Responsibility matrix mentioning responsibility of each party is mutually agreed between the parties within 30 days of NOA and shalf form part of contract document"
41	GCC	Sec-IV	21.4	26 of 57	Customs Clearance: In the event of delays in customs clearance due to fault of the Employer, the Contractor shall be entitled to an Extension in the Time for Completion, pursuant to GCC Clause 40.	Please add at the end: "and all resulting additional costs (if any) incurred by the Contractor including storage costs, demurrages, etc."
42	GCC	Sec-IV	22.1.1	26 of 57	Bench Mark: If such error is based on incorrect data provided in writing by or on behalf of the Employer, the expense of rectifying the same shall be borne by the Employer.	Please add at the end:

	Employer's Reply
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SI.		Specificatio	on Reference		Specification	Requested Clarification	
No.	Volume	Section	Clause No	page	Specification	Requested Clarification	
43	GCC	Sec-IV	27.8	36 of 57	Defect Liability: If the Facilities or any part thereof cannot be used by reason of such defect and/or making good of such defect, the Defects Liability Period of the Facilities or such part, as the case may be, shall be extended by a period equal to the period during which the Facilities or such part cannot be used by the Employer because of any of the aforesaid reasons. Upon correction of the defects in the Facilities or any part thereof by repair/replacement, such repair/replacement shall have the Defects Liability Period extended by a period of twelve (12) month from the time such replacement/repair of the Facilities or any part thereof	Please add at the end of this clause: "However, in no event shall the Defect Liability Period for the Equipment and any additional defect liability period (for repaired of replaced parts), evened 42, months from the data of Sabadu	
44	GCC	Sec-IV	39.2.5	49 of 57	Payment and interim extension of time for executed works under 'Pending Agreement Change Order' issued by the Employer.	Please add the following at the end of clause: "In cases where the Pending Agreement Change Order is issued by the Employer, in accordance to detail provided in the submittee Change proposal, for the executed work, the Employer shall grant the Contractor an interim Extension of Time and pay the Contractor on 'or account basis' until parties reach an agreement in accordance with the provisions of GCC Sub-Clause 6.1"	
45	GCC	Sec-IV	40.2	50 of 57	Extension of Time for Completion: As soon as reasonably practicable after receipt of such notice and supporting particulars of the claim, the Employer and the Contractor shall agree upon the period of such extension.		
46	SCC	Sec-V	8.0	5 of 31	Values of the Contract Performance Securities furnished by Main Contractor shall be reduced to 67% and 34% of their original values on expiry of ninety (90) days after actual completion of defect liability period of all facilities relating to Unit-I and Unit-II respectively.		
47	SCC	Sec-V	23.0	11 of 31	Limitation of Liability: The Limitation of total Liability of the DJU Partner(s) (other than Contractor) to the Employer shall be limited to the Liability amount specified in the respective Deed of Joint Undertaking(s), However, the		

	Employer's Reply
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No.	Volume	Section	Clause No	page			
48	SCC	<ul> <li>SCC Sec-V</li> <li>S6 (GCC 20.3.5)</li> <li>29 of 31</li> <li>If any dispute or difference occurs between the Employer and the Contractor in connection with or arising out of the disapproval by the Project Manager of any document and/or any modification(s) thereto that cannot be settled between the parties within a reasonable period, then such dispute or difference may be referred to Director (Technical), THDCIL for determination in accordance with GCC Sub-Clause 6.1 hereof. If such dispute or difference is referred to Director (Technical), THDCIL, the Project Manager shall give instructions as to whether and if so, how, performance of the Contract is to proceed. The Contractor shall proceed with the Director (Technical), THDCIL upholds the Contractor's view on the dispute and if the Employer has not given notice under GCC Sub Clause 6.2.1 hereof, then the Contractor shall be reimbursed by the Employer for any additional costs incurred by reason of such instructions and shall be relieved of such responsibility or liability in connection with the dispute and the execution of the instructions as the Director (Technical), THDCIL shall decide, and the Time for Completion shall be extended accordingly.</li> </ul>		Clause 6.1 requires disputes to be settled first through mutua consultation and in case parties fail to resolve any such dispute b mutual consulatation, then the dispute shall be referred to Adjudicato Bidder therefore request to keep the provision of this clause as pe GCC 20.3.5.			
49	SCC	Sec-V	57 (GCC 23.7)	29 of 31	If any dispute or difference of opinion shall arise between the parties in connection with or arising out of the test and/or inspection of the Plant and Equipment or part of the Facilities that cannot be settled between the parties within a reasonable period of time, it may be referred to the Director (Technical), THDCIL for determination in accordance with GCC Sub-Clause 6.1.	consultation and in case parties fail to resolve any such dispute b mutual consultation, then the dispute shall be referred to Adjudicato Bidder therefore request to keep the provision of this clause as pe GCC 23.7.	
50	SCC	Sec-V	58 (GCC 39.2.5)	30 of 32	If the parties cannot reach agreement within sixty (60) days from the date of issue of the Pending Agreement Change Order, then the matter may be referred to the Director (Technical), THDCIL in accordance with the provisions of GCC Sub-Clause 6.1.	Clause 6.1 requires disputes to be settled first through mutual consultation and in case parties fail to resolve any such dispute b mutual consultation, then the dispute shall be referred to Adjudicato Bidder therefore request to keep the provision of this clause as per GCC 39.2.5.	
51	SCC	Sec-V	59 (GCC 40.2)	31 of 32	the Contractor shall be entitled to refer the matter to the Director (Technical), THDCIL, pursuant to GCC Sub-Clause 6.1.	Clause 6.1 requires disputes to be settled first through mutual consultation and in case parties fail to resolve any such dispute b mutual consultation, then the dispute shall be referred to Adjudicato Bidder therefore request to keep the provision of this clause as per GCC 40.2.	
52	Book 3 of 3 Part 1	Sec-VII	60 (GCC 12.4) Appendix-1 to Form-5 clause 5.3		Payments related to Erection / Civil / Site Fabricated Structural Works	Bidder requests to delete this requirement of payments related t Erection / Civil / Structural works through a separate account an made such payments directly to the Contractor	
53	Book 3 of 3 Part 1	Sec-VII	Appendix-1 to Form-5 clause 5.1		The Employer will establish an irrevocable Letter of Credit (L/C) in favour of the Contractor through the Employer's Bank in Employer's country for payments due, as per Terms of Payment, on despatch of equipments including Mandatory Spares i.e. CIF despatch of equipments including Mandatory Spares (including due payments towards Ocean Freight and Marine Insurance).	The Employer will establish an irrevocable Letter of Credit (L/C) in favour of the Contractor through the Employer's Bank in Employer's	
54	Book 2 of 3	VII	Price Schedule 3	Price	Schedule No. 3 : Local Transportation including Port Handling, Port Clearance & Port Charges, Inland Insurance and other local costs incidental to delivery of plant & equipment and mandatory spares at site		

	Employer's Reply
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SI.		Specificatio	on Reference		Specification	Requested Clarification	Employer's Reply		
No.	Volume	Section	Clause No	page	Specification	Requested Clarification	Employer's Reply		
55	BDS	П	10.6	17 of 38	Concessional Custom Duty for Power Projects Bidder may ascertain the availability of custom duty benefits				
56	GCC	111	14	17 of 57	Taxes and Duties: Except as otherwise	Whether Employer would be 'importer on record' for supplies from outside India covered Schedule 1. If yes, then whether High Sea			
57	SCC	V	9 ( Reference GCC Clause 14)	6 of 31	Taxes and Duties: Add the following at the end	Sales model is acceptable to the Employer			
58	SCC	Sec-V	6.2.1	26 of 31	The mechanism of settling the disputes through arbitration shall be applicable only in cases where the disputed amount (i.e. total amount of Claims excluding claims of interest) does not exceed Rs. 25 crores. In case the disputed amount exceeds Rs. 25 Crores, the parties shall be within their rights to take recourse to remedies as may be available to them under the applicable laws	dispute resolution shall be by institutional arbitration like Delhi t arbitration.			
59	SCC	Sec-V	6.2.1	27 of 31	The parties to the contract shall invoke arbitration within Six months from the date of completion of the Facilities under the contract or the termination of the contract as the case may be and the parties shall not invoke arbitration later on after expiry of the said period of six months. The parties shall not invoke arbitration other than in the case of completion of the Facilities or the termination of the contract as mentioned above.	This clause prohibits parties to commence arbitration prior to completion of facilities or termination of contract. Considering that the contractor under Clause 6.4 is required to still proceed with the obligations under the contract, Bidder therefore request that there should be no time bar on the ability of the contractor to commence arbitration even prior to completion/termination.			
60	SCC	Sec-V	6.5	29 of 31	No claim for interest or damage will be entertained or be payable by the corporation in respect of any amount or balance which may be lying with the corporation or may become due owing to any dispute, difference or misunderstanding between the parties or in respect of any delay or omission on the part of the Engineer in charge in making intermediate or final payment or in respect of any amount/ damage which may be claimed through arbitration or in any other respect whatsoever"	pay the Contractor any money due. Hence bidder request to delete this clause.			

SI.	Specification Reference			Specification						Requested Clarification	Employer's Reply	
No.	Volume	Section	Clause No	page	1							
			1.01.02		SI. No.	Guarantee	Rate of Liquidated Damage (LD)	Acceptable Shortfall Limit with LD	Upper Value	Limiting	Bidder request to kindly revise the acceptable shortfall limit for turbine heat rate as +2.5% of the guaranteed value considering the guarantee test procedure methodolgy proposed in the specification document.	
					i)	For Increase in the Guaranteed Turbine Cycle heat rate in Kcal/Kwhr at	US \$ 722,311 (US Dollar Seven Hundred Twenty Two Thousand	(+) 1% of the Guaranteed turbine cycle heat rate.	1795 Kc	al/Kwhr		
		Part - A, FUNCTIONAL GUARANTEES				660MW under rated steam conditions at 77 mmHg(abs) condenser pressure with zero make up	Three Hundred Eleven only) per 1 Kcal/Kwhr increase in Turbine Cycle heat rate					
61	VI	& LIQUIDATED DAMAGES		5 of 20	ii)	For Increase in the Guaranteed Turbine Cycle Heat rate in Kcal/Kwhr under turbine throttle main steam pressure of 150 Kg/cm2(abs) and with rated steam temperature at 77 mmHg(abs) condenser pressure and zero make up at 363 MW	(US \$ 118,665 (US Dollar One Hundred Eighteen Thousand Six Hundred Sixty Five only) per 1 Kcal/Kwhr increase in Turbine Cycle heat rate	(+) 1% of the Guaranteed turbine cycle heat rate.	1905 Kc	al/Kwhr		

# Clarification No. 04 to Bidding Document (Commercial Portion)

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
1.	Section-II, ITB	8.1.2	10/38	Attachment 5: Subcontractors Proposed by the Bidder After discussion between Employer and the Contractor, relevant appendix to Contract Agreement (List of Sub-Contractors) shall be completed, listing the approved Sub Contractor(s)/Vendor(s) for each item.	We understand that the Bidder/Contractor may include some Vendors/Sub- contractors in the Vendor list which are not approved (but in DR Category) for Employer's approval during execution stage.	Provisions of Bidding documents shall prevail. Bidder may refer clause 19 of GCC in this regard.
2.	Section-II, ITB	10.1	14/38	Unless otherwise specified in the Technical Specifications, Bidders shall quote for the entire facilities on a "single responsibility" basis such that the total bid price covers all the Contractor's obligations mentioned in or to be reasonably inferred from the bidding documents in respect of the design, manufacture, including procurement and subcontracting (if any), delivery, construction, installation, commissioning, Completion of the facilities and conductance of Guarantee tests for the facilities including supply of mandatory spares (if any).	We request the Employer to modify the clause as follows: Unless otherwise specified in the Technical Specifications, Bidders shall quote for the entire facilities on a "single responsibility" basis such that the total bid price covers all the Contractor's obligations mentioned in <b>or to be reasonably inferred from</b> the bidding documents in respect of the design, manufacture, including procurement and subcontracting (if any), delivery, construction, installation, commissioning, Completion of the facilities and conductance of Guarantee tests for the facilities including supply of mandatory spares (if any).	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>1</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & rifications	Employer's Reply
3.	Section-II, ITB	10.4	16/38	Import duty and Goods and Services Tax (GST) applicable on goods and services specified in Schedule No. 1 shall not be included in the schedule, but shall be quoted separately in Schedule No. 7A. The Import duty and Goods & Services Tax (GST) quoted by the bidder in Schedule No. 7A shall be as applicable in the Employer's country as on seven (7) days prior to the deadline for submission of Price Bids.	and Goods & Serve by the bidder in Sec as applicable in the on seven (7) days submission of bids conversion of forei Indian Rupees sh selling exchange	Is that the Import duty vices Tax (GST) quoted chedule No. 7A shall be e Employer's country as prior to the last date for a. The exchange rate for ign currency portion into hall be as per SBI Bill rates as applicable on rior to the last date for e Bids.	Provisions of Bidding documents shall prevail. Bidder may also refer clause 14 (Taxes and Duties) of GCC in this regard.
					Imports Duty and Tax (GST) variatio (with respect to applicable on seve last date for subm paid at actuals (bat the Employer, bey in Schedule No. 74 Kindly confirm.		
4.	Section-II, ITB	10.4	16/38	(d) Bidders are advised to price their bids in such a manner that Installation Price Component of the bid price (excluding Civil/Structural works price) should not be less than 15% of the cumulative total of FOB Price of Main Equipment indicated in Schedule No.1 and Ex-works Price	Installation servic Civil/Structural wor range of 8%-10% 15% of FOB & E Equipment.	past experience, the ces price (excluding rks price) will be in the b i.e. much lower than Ex-works price of Main above, we request	Provisions of Bidding documents shall prevail.
	Package: Turbine (			ciated Packages			
				Project, (2 X 660 MW)		ŀ	Page <b>2</b> of <b>85</b>
	Doc. No.: THDC/R	KSH/CC-99	915-371-0	CLRF.04			

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & ifications	Employer's Reply
				of Main Equipment indicated in Schedule No.2. In case the Installation Price is below the minimum percentage specified above, the amount by which it is lower shall be retained proportionately from the FOB & Exworks component of Contract price while releasing payments due on receipt of equipment, and no interest shall be payable on the retained amount. The aforesaid retained amount shall be paid on pro-rata basis upon completion of installation of the respective equipment and its certification by the Project Manager.	(d) Bidde their bids in s Installation Price price (excluding price) should not b the cumulative tota Equipment indicat and Ex-works Pri- indicated in Schee Installation Price percentage specifi by which it is lo proportionately fro component of releasing payment equipment, and payable on the aforesaid retained on pro-rata basis installation of the and its certificat	y the clause as follows: ers are advised to price such a manner that Component of the bid Civil/Structural works e less than <b>15% 10%</b> of al of FOB Price of Main ted in Schedule No.1 ce of Main Equipment dule No.2. In case the is below the minimum ied above, the amount wer shall be retained m the FOB & Exworks Contract price while its due on receipt of no interest shall be retained amount. The amount shall be paid s upon completion of respective equipment tion by the Project	
5.	Section-II, ITB	10.5	17/38	The terms EXW, FOB, CIF, etc., shall be governed by the rules prescribed in the current edition of Incoterms, published by the International Chamber of Commerce, 38, Cours Albert 1er, 75008, Paris, France.	We request Emplo as follows: The terms EXW, F governed by the current edition of I	FOB, CIF, etc., shall be rules prescribed in the ncoterms, published by Chamber of Commerce,	Provisions of Bidding documents shall prevail.
	Package: Turbine (			v			
				Project, (2 X 660 MW)			Page <b>3</b> of <b>85</b>
	Doc. No.: THDC/R	KSH/CC-99	915-371-0	CLRF.04			

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
					38, Cours Albert 1er, 75008, Paris, France prevailing at the date seven (7) days prior to the date of price bid submission. Any changes in Incoterms after submission of the Bid shall not be applicable.	
6.	Section-II, ITB	10.6.3	17/38	The bidders shall themselves be solely responsible for availing the above benefits, which they have considered in their bid. In case of failure of the bidders to receive the benefits partly or fully from the Govt. of India and/or in case of any delay in receipt of such benefits, the Employer shall neither be liable nor responsible in any manner whatsoever.	<ol> <li>We understand that in case such benefits are denied due to delays attributable to Employer, the Contractor shall be compensated by the Employer for the loss of such benefits. Kindly confirm.</li> </ol>	<ol> <li>Provisions of Bidding documents shall prevail.</li> <li>Provisions of Bidding documents shall prevail.</li> </ol>
7.	Section-II, ITB	12.5	19/38	The Bid Security of the Bidder whose Technical Bid has not been found acceptable, shall be returned within 15 days from the letter communicating rejection of Technical Bid. The Bid Security of all the Bidders except recommended/evaluated L-1 bidder, whose price bids are opened, shall be returned within 15 days after finalization of evaluation report/ recommendations by the Tender	We request Employer to modify the clause as follows: The Bid Security of the Bidder whose Technical Bid has not been found acceptable, shall be returned within 15 days from the letter communicating rejection of Technical Bid. The Bid Security of all the Bidders except recommended/evaluated L-1 bidder, whose price bids are opened, shall be	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>4</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				Committee (TC) whether the recommendation of TC is for award/negotiation/annulment.	returned within 15 days after finalization of evaluation report/ recommendations by the Tender Committee (TC) whether the recommendation of TC is for award/negotiation/annulment <u>or upon</u> <u>expiry of Bid validity, whichever is</u> <u>earlier</u> .	
8.	Section-II, ITB	13.1	20/38	Stage-II (Price) Bid including Stage-I (Techno- Commercial) Bid to the extent not contrary to the bidding documents read in conjunction with the amendments/errata/ clarification issued shall remain valid and open for acceptance for one hundred eighty (180) days from the date of opening of Stage-II (Price) Bid.	we request Employer to revise the bid validity to <b>Ninety Days (90)</b> from the date	Provisions of Bidding documents shall prevail.
9.	Section-II, ITB	13.2	20/38	The bidder is required to keep the prices of recommended spares covered under Price Schedule No.6 valid for a period of six (6) months after Notification of Award for main equipment and mandatory spares.	The prices of recommended spares shall be kept valid for 6 months from date of Notification of Award. However as the prices of Mandatory Spares are part of Bid evaluation, the price validity of Mandatory Spares shall remain same as that of the Bid.	Provisions of Bidding documents shall prevail.
10.	Section-II, ITB	30.3	32/38	Employer reserves the right to vary the quantity of any of the Spares and/or delete any item of Spares altogether at the time of Award of	We understand that in such cases Employer shall adjust the Contract Price accordingly. Kindly confirm.	Bidder's understanding is correct.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>5</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & rifications	Employer's Reply
				Contract.			
11.	Section-III, BDS	Item No. 4.0, Note to clause 3.0.0	18/31	Bidders who have already given commitments for PMPshall not be required to furnish further bank guarantees for security for default against specified PMP.	already been furn the supercritical p State Sector Powe	arantee(s) for PMP have ished by the Bidder for project to any Central / er Generating Company is not required to be	Provisions of Bidding documents shall prevail. LD for PMP in such cases will be
12.	Section-V, SCC	30.5	16/31	Liquidated Damage (LD) for delay in Phased Manufacturing Program (PMP) The amount of Liquidated Damage for delay to meet, various milestones of phased manufacturing program for manufacturing of Supercritical Steam Turbine Generator sets in India will be subject to maximum of USD 9 Million. LD for each milestones shall be indicated at SCC No. 30.2.	then the same is not required to be furnished for this project. In view of the above, we understand that Liquidated Damages for delay in meeting specified milestones of PMP will also be applicable only on the first order received by the bidder from any Central / State Sector Power Generating Company (where the Bank Guarantees(s) for PMP are already furnished) and not on subsequent orders including <i>"Turbine Generator and</i> <i>Associated Packages for Khurja Super</i> <i>Thermal Power Project (2X660 MW)"</i> .		dealt as per the guidelines/conditions governing PMP.
13.	Section-III, BDS	Item No. 9.1, Clause- 2.2	22/31	Schedule for Award of Other Systems/ Packages:	finalise the sched	oyer to allow bidders to dule of Award of other during Post Award overall time for	packages, as per provision of bidding
14.	Section-III, BDS	Item No. 9.1, Clause-	23/31	THDC Inputs	We understand provide suitable ti	that Employer shall me extension and cost he Contractor in case of	Provisions of Bidding documents shall prevail.
I	Package: Turbine (	Generator A	And Asso	ociated Packages	•		·
				Project, (2 X 660 MW)		] [	Page <b>6</b> of <b>85</b>
	Doc. No.: THDC/R	KSH/CC-99	915-371-	CLRF.04			

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
		3.0			any delay in providing these inputs by THDC.	Bidder may also refer clause 40 (Extension of time for completion) of Section IV (GCC) in this regard.
15.	Section-III, BDS	Item No. 19.0	28/31	Delay in signing of contract agreement In case delay in signing of contract agreement attributable to the contractor is caused due to non- submission of performance security within the stipulated time, a penalty shall be deducted from the RA bill (s) of the contractor as per the slab given below:	The successful bidder/Contractor would put in his best efforts to adhere to the timelines specified in tender for signing of Contract Agreement and submission of Performance Security. Such provision is not available in any other Central/State Utility Tenders. We, therefore, request Employer to delete this clause.	Provisions of Bidding documents shall prevail.
16.	Section-IV, GCC	1.1	2/57	"Installation Services" means all those services ancillary to the supply of the Plant and Equipments for the Facilities, to be provided by the Contractor under the Contract; e.g., transportation and provision of marine or other similar insurance, inspection, expediting, Site preparation works (including the provision and use of Contractor's Equipments and the supply of all construction materials required), installation, testing, precommissioning, commissioning, operations, maintenance, the provision of operations and	Since the operations & maintenance shall be carried out by the Employer, we request the Employer to modify the clause as follows: "Installation Services" means all those services ancillary to the supply of the Plant and Equipments for the Facilities, to be provided by the Contractor under the Contract; e.g., transportation and provision of marine or other similar insurance, inspection, expediting, Site preparation works (including the provision and use of Contractor's Equipments and the supply of all construction materials required), installation, testing,	Provisions of Bidding documents shall prevail.

**Package**: Turbine Generator And Associated Packages **Project**: Khurja Super Thermal Power Project, (2 X 660 MW)

Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04

Page **7** of **85** 

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				maintenance manuals, training, etc.	precommissioning, commissioning, operations, maintenance, the provision of operations and maintenance manuals, training, etc.	
17.	Section-IV, GCC	1.1	2/57	"Contractor's Equipments" means all plant, facilities, equipments, machinery, tools, apparatus, appliances or things of every kind required in or for installation, completion and maintenance of Facilities that are to be provided by the Contractor, but does not include Plant and Equipments, or other things intended to form or forming part of the Facilities.	We request Employer to modify the clause as follows: "Contractor's Equipments" means all plant, facilities, equipments, machinery, tools, apparatus, appliances or things of every kind required in or for installation, completion <b>and maintenance</b> of Facilities that are to be provided by the Contractor, but does not include Plant and Equipments, or other things intended to form or forming part of the Facilities.	Provisions of Bidding documents shall prevail.
18.	Section-IV, GCC	1.1	3/57	NEW DEFINITION "Defects"	We request Employer to define "Defects" as follows: The term "Defects" means any material non-conformance with the design, material and workmanship requirements set for in the Technical Specification contained in this contract.	Provisions of Bidding documents shall prevail. Bidder may also refer clause 27 (Defects Liability) of Section IV (GCC) in this regard.
19.	Section-IV, GCC	4.1	6/57	Unless otherwise stated in the Contract, all notices to be given under the Contract shall be in writing, and shall be sent by personal delivery, airmail post, special courier, cable, telegraph, telex, facsimile or	We request Employer to modify the clause as follows: Unless otherwise stated in the Contract, all notices to be given under the Contract shall be in writing, and shall be sent by	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>8</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				Electronic Data Interchange (EDI) to the address of the relevant party set out in the Contract Coordination Procedure to be finalised pursuant to GCC Sub Clause 17.2.3.1, with the following provisions.	personal delivery, airmail post, special courier, cable, telegraph, <u>email</u> , telex, facsimile or Electronic Data Interchange (EDI) to the address of the relevant party set out in the Contract Coordination Procedure to be finalised pursuant to GCC Sub Clause 17.2.3.1, with the following provisions.	
20.	Section-IV, GCC	4.1.1	7/57	Any notice sent by cable, telegraph, telex, telefax, facsimile or EDI shall be confirmed within two (2) days after dispatch by notice sent by airmail post or special courier, except as otherwise specified in the Contract.	We request Employer to modify the clause as follows: Any notice sent by cable, telegraph, telex, <u>email</u> telefax, facsimile or EDI shall be confirmed within two (2) days after dispatch by notice sent by airmail post or special courier, except as otherwise specified in the Contract.	Provisions of Bidding documents shall prevail.
21.	Section-IV, GCC	4.1.3	7/57	Any notice delivered personally or sent by cable, telegraph, telex, telefax, facsimile or EDI shall be deemed to have been delivered on date of its dispatch.	We request Employer to modify the clause as follows: Any notice delivered personally or sent by cable, telegraph, telex, <b>telefax, facsimile</b> , <u>email</u> or EDI shall be deemed to have been delivered on date of its dispatch.	Provisions of Bidding documents shall prevail.
22.	Section-IV, GCC	6.2.8	9/57	The decision of a majority of the arbitrators (or of the third arbitrator chairing the arbitration, if there is no such majority) shall be final and binding and shall be enforceable in any court of competent jurisdiction as	We understand that the underlined sentence is unenforceable as the same is against the provisions of Section 28 of the Indian Contract Act. We request Employer to please clarify.	Provisions of Bidding documents shall prevail. Bidder may also refer clause 55 of Section V (SCC) which supersedes GCC clause 6.

 Package: Turbine Generator And Associated Packages

 Project: Khurja Super Thermal Power Project, (2 X 660 MW)

 Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				decree of the court. <u>The parties</u> <u>thereby waive any objections to or</u> <u>claims of immunity from such</u> enforcement.		
23.	Section-IV, GCC	7.1	9/57	Such specifications include, but are not limited to, the provision of supervision and engineering services; the supply of labour, materials, equipment, spare parts (as specified in GCC Sub Clause 7.3 below) and accessories; Contractor's Equipment; construction utilities and supplies; temporary materials, structures and facilities; transportation (including, without limitation, unloading and hauling to, from and at the Site); Insurance and storage, except for those supplies, works and services that will be provided or performed by the Employer, as set forth in Appendix 6 (Scope of Works and Supply by the Employer) to the Form of Contract Agreement.	as follows: Such specifications <u>mean and</u> include, <u>but are not limited to</u> , the provision of supervision and engineering services; the supply of labour, materials, equipment, spare parts (as specified in GCC Sub Clause 7.3 below) and accessories; Contractor's Equipment; construction utilities and supplies; temporary materials, structures and facilities; transportation (including, without limitation, unloading and hauling to, from	Provisions of Bidding documents shall prevail.
24.	Section-IV, GCC	7.3.1.3	10/57	The Contractor will provide the Employer with the manufacturing drawings, catalogues, assembly drawings and any other document	manufacturing and assembly drawings from this clause as these drawings are	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>10</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				required by the Employer so as to enable the Employer to identify the recommended spares. Such details will be furnished to the Employer as soon as they are prepared but in any case not later than six months prior to commencement of manufacture of the corresponding main equipment.	clause as follows: The Contractor will provide the Employer with the manufacturing drawings, catalogues, assembly drawings and any other document required by the Employer so as to enable the Employer to identify the recommended spares. Such details will be furnished to the Employer as soon as they are prepared but in any case not later than six months prior to commencement of manufacture of the corresponding main equipment.	
25.	Section-IV, GCC	7.3.1.4	10/57	To enable the Employer to finalise the requirement of recommended spares which are ordered subsequent to placement of order for main equipment/plant in addition to necessary technical details, catalogue and such other information brought-out hereinabove, the Contractor will also provide a justification in support of reasonableness of the quoted prices of spares which will, inter-alia, include documentary evidence that the prices quoted by the Contractor to the Employer are not higher than those charged by him from other customers in the same period.	Kindly note that the Contractor is bound by Confidentiality Agreement/ Clause in all its on-going contracts (similar to provision	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>11</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & ifications	Empl	oyer's Re	ply
26.	Section-IV, GCC	7.3.1.7	11/57	The Contractor will provide the Employer with all the addresses and particulars of his sub-suppliers while placing the order on vendors for items/components/equipment covered under the Contract and will further ensure with his vendors that the Employer, if so desires, will have the right to place order for spares directly on them on mutually agreed terms based on offers of such vendors.	as follows: The Contractor wi with all the addre his sub-suppliers on ve items/components, under the Contract with his vendors t desires, will have for spares directly agreed terms bas vendors <u>however</u> not have any war	t and will further ensure hat the Employer, if so the right to place order on them on mutually sed on offers of such the Contractor shall ranty liability for such associated systems	Provisions of shall prevail.	Bidding	documents
27.	Section-IV, GCC	7.3.1.11	11/57	In case the Contractor fails to supply the mandatory, recommended or long term spares in the terms stipulated above, the Employer shall be entitled to purchase the same from the alternate sources at the risk and the cost of the Contractor and recover from the Contractor, the excess amount paid by the Employer over the rates worked on the above basis. In the event of such risk purchase by the Employer, the purchases will be as per the Works and Procurement Policy of the Employer prevalent at	Such risk purchas carried out only if that the subject sp Contract are req operation of the p shall offer to includ	e by Employer shall be it is clearly established pares ordered under the juired to ensure safe lant. Further, Employer le a representative from in finalizing such	Provisions of shall prevail.	Bidding	documents
	Package: Turbine (	Generator /	And Asso		1		1		
				Project, (2 X 660 MW)		F	Page <b>12</b> of <b>85</b>		
	Doc. No.: THDC/R	KSH/CC-99	915-371-	CLRF.04					

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & rifications	Employer's Reply
				the time of such purchases.			
28.	Section-IV, GCC	7.3.1.12	12/57	Further, the provisions pertaining to long term availability of spares shall be extended beyond 5 years applicability period mentioned hereinabove if so desired by the Employer and at the mutually acceptable escalation formula.	as follows: Further, the long term availab extended beyond period mentioned agreed by parties	yer to modify the clause provisions pertaining to ility of spares shall be 5 years applicability hereinabove if <u>mutually</u> s in writing so desired r and at the mutually tion formula.	Provisions of Bidding document shall prevail.
29.	Section-IV, GCC	9.2	13/57	The Contractor confirms that it has entered into this Contract on the basis of a proper examination of the data relating to the Facilities (including any data as to boring tests) provided by the Employer, and on the basis of information that the Contractor could have obtained from a visual inspection of the Site (if access thereto was available) and of other data readily available to it relating to the Facilities as at the date twenty eight (28) days prior to bid submission. The Contractor acknowledges that any failure to acquaint itself with all such data and information shall not relieve its	assumptions mad data provided by event actual data site etc. during Contract differs data/assumptions	the bidder shall be nents of Contract Price	Provisions of Bidding document shall prevail. Bidder may also refer clause 3 (Unforeseen Conditions) of Section IV (GCC) in this regard.
	Package: Turbine (			ociated Packages Project, (2 X 660 MW)	·	P	age <b>13</b> of <b>85</b>
ŀ	Doc. No.: THDC/R						

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				responsibility for properly estimating the difficulty or cost of successfully performing the Facilities.		
30.	Section-IV, GCC	9.3	14/57	The Contractor shall acquire in its name all permits, approvals and/or licenses from all local, state or national government authorities or public service undertakings in the country where the Site is located that are necessary for the performance of the Contract, including, without limitation, visas for the Contractor's and Subcontractor's personnel and entry permits for all imported Contractor shall acquire all other permits, approvals and/or licenses that are not the responsibility of the Employer under GCC Sub Clause 10.3 hereof and that are necessary for the performance of the Contract.	We request Employer to modify the clause as follows: The Contractor shall acquire in its name all permits, approvals and/or licenses from all local, state or national government authorities or public service undertakings in the country where the Site is located that are necessary for the performance of the Contract, including <del>, without</del> <i>limitation</i> , visas for the Contractor's and Subcontractor's personnel and entry permits for all imported Contractor's Equipment. The Contractor shall acquire <b>all</b> <u>only such</u> other permits, approvals and/or licenses that are not the responsibility of the Employer under GCC Sub Clause 10.3 hereof and that are necessary for the performance of the Contract, which are specifically listed and mutually agreed in the Contract.	Provisions of Bidding documents shall prevail.
31.	Section-IV, GCC	9.4	14/57	The Contractor shall indemnify and hold harmless the Employer from and against any and all liabilities, damages, claims, fines, penalties and expenses of whatever nature arising or resulting from the	We request Employer to modify the clause as follows: 	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>14</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				violation of such laws by the Contractor or its personnel, including the Subcontractors and their personnel, but without prejudice to GCC Sub Clause 10.1 hereof.	liabilities, damages, claims, fines, penalties and expenses of whatever nature arising or resulting from the violation of such laws by the Contractor or its personnel, including the Subcontractors and their personnel, but without prejudice to GCC Sub Clause 10.1 hereof.	
32.	Section-IV, GCC	10	14/57	Employer's Responsibilities	We request Employer to ensure peaceful industrial relations with locals/land losers etc. to avoid any kind of related disputes affecting or leading to work stoppages. In case of such incidence, bidder should be suitably compensated for time and cost. Kindly confirm.	Provisions of Bidding documents shall prevail.
33.	Section-IV, GCC	10.2	14/57	The Employer shall be responsible for acquiring and providing legal and physical possession of the Site and access thereto, and for providing possession of and access to all other areas reasonably required for the proper execution of the Contract, including all requisite rights of way, as specified in Appendix 6 (Scope of Works and Supply by the Employer) to the Form of Contract Agreement.	We therefore request the Employer to modify the clause as follows: The Employer shall be responsible for acquiring and providing legal and physical possession of the Site and access thereto, and for providing possession of and access to all other areas reasonably required for the proper execution of the Contract, including <u>without limitation</u> all requisite rights of way, as specified in Appendix 6 (Scope of Works and Supply by the Employer) to the Form of Contract Agreement.	Provisions of Bidding documents shall prevail.

Package: Turbine Generator And Associated Packages	
Project: Khurja Super Thermal Power Project, (2 X 660 MW)	Page <b>15</b> of <b>85</b>
Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04	

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & ifications	Employer's Reply
34.	Section-IV, GCC	10.3	14/57	The Employer shall acquire and pay for all permits, approvals and/or licenses from all local, state or national government authorities or public service undertakings in the country where the Site is located, which such authorities or undertakings require the Employer to obtain them in the Employer's name, are necessary for the execution of the Contract (they include those required for the performance by both the Contractor and the Employer of their respective obligations under the Contract), including those specified in Appendix 6 (Scope of Works and Supply by the Employer) to the Form of Contract Agreement.	Employer to furnis	of clarity, we request h the list of Clearances, ls to be obtained by the	Provisions of Bidding documents are clear and shall prevail.
35.	Section-IV, GCC	10.5	15/57	Unless otherwise specified in the Contract or agreed upon by the Employer and the Contractor, the Employer shall provide sufficient, properly qualified operating and maintenance personnel; shall supply and make available all raw materials, utilities, lubricants, chemicals, catalysts, other materials and facilities; and shall perform all work and services of whatsoever nature, to enable the Contractor to properly carry out Pre-commissioning,	as follows: Unless otherwise s or agreed upon by Contractor, the E sufficient, properly maintenance perso make available all lubricants, chemica <u>oil</u> , other materials	yer to modify the clause specified in the Contract to the Employer and the Employer shall provide qualified operating and onnel; shall supply and raw materials, utilities, als, catalysts, <u>coal, fuel</u> and facilities; and shall rk and services of	Provisions of Bidding documents shall prevail.
	Package: Turbine (					_	
				Project, (2 X 660 MW)		F	Page 16 of 85
l	Doc. No.: THDC/R	<u>лон/00-98</u>	915-3/1-	ULKF.U4			

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause		Bidders' Queries & ifications	Employer's Reply
				Commissioning and Guarantee Tests, all in accordance with the provisions of Appendix 6 (Scope of Works and Supply by the Employer) to the Form of Contract Agreement at or before the time specified in the program furnished by the Contractor under GCC Sub Clause 18.2 (Program of Performance) hereof and in the manner thereupon specified or as otherwise agreed upon by the Employer and the Contractor.	commissioning, Guarantee Tests, the provisions of Works and Supply Form of Contract the time specified i by the Contractor of 18.2 (Program of F in the manner the	operly carry out Pre- Commissioning and all in accordance with Appendix 6 (Scope of by the Employer) to the Agreement at or before n the program furnished under GCC Sub Clause Performance) hereof and ereupon specified or as upon by the Employer	
36.	Section-IV, GCC	14	17/57	Taxes and Duties	We request Em following: As per Building a Workers (BOCW) 4(3), in case the I building and other Govt. or PSU, su deduct the cess paid for such work In this scenario BOCW Cess will b	and Other Construction Cess Rule 1998, Sec evy of cess pertains to construction works of a ch Govt. or PSU shall payable from the bills s. we understand that be deducted from ONLY	of any applicable taxes, duties, cess or levies for the subject package and quote their prices accordingly.
37.	Section-IV, GCC	14.2	17/57	Notwithstanding GCC Sub-Clause 14.1 above, the Employer shall bear and promptly reimburse all Customs	and Safeguard dut	<ul> <li>A counter-vailing duty</li> <li>A counter-vailing duty</li> <li>A are part and parcel of</li> <li>A should not be treated</li> </ul>	Provisions of Bidding documents shall prevail.
	Package: Turbine (			ciated Packages Project, (2 X 660 MW)			Page 17 of 85
	Doc. No.: THDC/R						

			& Import duties and GST, if imposed on the Plant and Equipment including Mandatory Spares supplied from abroad and specified in Price Schedule No. 1 (and on Recommended Spare Parts to be supplied from abroad and specified in Price Schedule No. 6, when awarded) and that are to be	clause to the exten bear and promptly duty, Counter-vailin duty if imposed Equipment includi	Employer to modify this t that the Employer shall reimburse Anti-dumping ng duty and Safeguard on the Plant and			
			incorporated into the Facilities, by the law of the country where the Site is located. However, if the Plant and Equipment are shipped in Shipper's containers, then the custom duty levied on the cost of empty containers shall be borne and paid/reimbursed by the Contractor. Further, Anti-dumping duty, Counter vailing duty on subsidised articles, Safeguard duty etc. and any other tax including GST, levies, cess etc. applicable on such additional duties, if imposed on Plant and Equipment including Type Test and Mandatory Spares/ Recommended Spares, shall be borne by the Contractor.	supplied from abroa				
38. Section-IV, GCC	14.2	17/57	Further, Anti-dumping duty, Counter vailing duty on subsidised articles, Safeguard duty etc. and any other tax including GST, levies, cess etc. applicable on such additional	duty, Counter vailir etc is imposed duri date of tax consi	at, if any Anti-dumping ng duty, Safeguard duty ng execution or post the ideration (i.e. the date or to the date of Price Bid	Provisions of B shall prevail.	idding	documents
Package: Turbine G					_			
Project: Khurja Supe Doc. No.: THDC/RK			Project, (2 X 660 MW)		P	Page <b>18</b> of <b>85</b>		

S/N	Section/Part/ Chapter/Volume	Clause No.	Page No.	Bidding Document Clause	Statement of Bidders' Queries & Clarifications	Employer's Reply
				duties, if imposed on Plant and Equipment including Type Test and Mandatory Spares/ Recommended Spares, shall be borne by the Contractor.	submission), the same shall be covered under Clause No. 14.4 and 36 of the GCC. Kindly Confirm.	
39.	Section-IV, GCC	16.1	19/57	The Employer and the Contractor shall keep confidential and shall not, without the written consent of the other party hereto, divulge to any third party any documents, data or other information furnished directly or indirectly by the other party hereto in connection with the Contract, whether such information has been furnished prior to, during or following termination of the Contract. Notwithstanding the above, the Contractor may furnish to its Subcontractor(s) such documents, data and other information it receives from the Employer to the extent required for the Subcontractor(s) to perform its work under the Contract, in which event the Contractor shall obtain from such Subcontractor(s) an undertaking of confidentiality similar to that imposed on the Contractor under this GCC Clause 16.	We understand that in this clause the term 'Subcontractor(s)' includes consultants and advisers engaged by or on behalf of the Contractor in connection with this Project. Kindly confirm. Further, we request Employer to modify the clause as follows: The Employer and the Contractor shall keep confidential and shall not, without the written consent of the other party hereto, divulge to any third party any documents, data or other information furnished directly or indirectly by the other party hereto in connection with the Contract, whether such information has been furnished prior to, during or following termination of the Contractor may furnish to its Subcontractor(s) such documents, data and other information it receives from the Employer to the extent required for the Subcontractor(s) to perform its work under the Contract, in	Please refer GCC Clause 1         regarding Definition of         Subcontractor.         Provisions of Bidding documents         shall prevail.

Package: Turbine Generator And Associated Packages Project: Khurja Super Thermal Power Project, (2 X 660 MW) Doc. No.: THDC/RKSH/CC-9915-371-CLRF.04

Page **19** of **85**